

FEB 01 2010

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117

CONSERVATION DIVISION  
WICHITA, KS

Form CP-4  
March 2009  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 30717  
Name: Downing-Nelson Oil Co., Inc.  
Address 1: 113 W. 13th  
Address 2: \_\_\_\_\_  
City: Hays State: Kan. Zip: 67601 + 0372  
Contact Person: Terry W. Piesker  
Phone: (785) 735-4363  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (if needed attach another sheet)  
Sand Depth to Top: 4022' Bottom: 4044' T.D. 4069'  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - 195-22,163-00-00  
Spot Description: 70's  
\_\_\_\_\_ W/2 NW Sec. 5 Twp. 14 S. R. 21  East  West  
735 4545 Feet from \_\_\_\_\_  South Line of Section  
7320 3960 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Trego  
Lease Name: Locker "A" Well #: 1  
Date Well Completed: 12-20-95  
The plugging proposal was approved on: 12-16-09 (Date)  
by: Case Morris (KCC District Agent's Name)  
Plugging Commenced: 1-26-10  
Plugging Completed: 1-26-10

*Handwritten initials: GFS, KCC*

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
Sand	oil and water	Surface	8 5/8"	220'	none
		Production	5 1/2"	4098'	none

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Tied to 8 5/8" Casing and pressured to 500#. Tied to 5 1/2" Casing and mixed 75 sxs. 60/40 Poz, 4% Gel and 1/4# Flo-Seal per sxs. with 200# Hulls. Followed with 15 sxs. Gel. Followed with 155 sxs. 60/40 Poz., 4% Gel and 1/4# Flo-Seal per sxs. Pressure at end of job- 1800#. SIP- 1700#

Plugging Contractor License #: \_\_\_\_\_ Name: Quality Oilwell Cementing Com.  
Address 1: P.O. Box 32 Address 2: \_\_\_\_\_  
City: Russell State: Kansas Zip: 67665 + 0032  
Phone: (785) 483-2025

*Handwritten initials: AR*

Name of Party Responsible for Plugging Fees: Downing-Nelson Oil Co., Inc.  
State of Kansas County, Ellis, ss.  
Terry W. Piesker  Employee of Operator or  Operator on above-described well,  
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Terry W. Piesker