

FOR KCC USE:

**CORRECTED**

15-051-25050-00-00

FORM C-1 7/91

EFFECTIVE DATE: 7-26-2000

DISTRICT # 4

SGA? Yes X No

State of Kansas

(Corrected)

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date July 27th 2000  
month day year

Spot 150'S&10'W of 35 \* 13 \* East  
CE/2 E/2 SE Sec Twp S, Rg 20W X West

OPERATOR: License # 4058  
Name: AMERICAN WARRIOR, INC.  
Address: P.O. Box 399  
City/State/Zip: Garden City, Kansas 67846  
Contact Person: Cecil O'Brate  
Phone: (316) 275-9231

1170 feet from South ~~XXXX~~ line of Section  
340 feet from East ~~XXXX~~ line of Section  
IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Ellis

Lease Name: French Mary Well #: 2

Field Name: Pleasant

Is this a Prorated/Spaced Field? no X yes

Target Formation(s): LKC & Arbuckle

Nearest lease or unit boundary: 340'

Ground Surface Elevation: 2241 feet MSL

Water well within one-quarter mile: no X yes

Public water supply well within one mile: no X yes

Depth to bottom of fresh water: 160' 180'

Depth to bottom of usable water: 200' 740 B/DAKOTA

Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 200'

Length of Conductor pipe required: None

Projected Total Depth: 3800'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

well X farm pond other

CONTRACTOR: License #: 31548  
Name: Discovery Drilling Co., Inc.

Well Drilled For:	Well Class:	Type Equipment:
<u>X</u> Oil	<u>Enh Rec</u>	<u>X</u> Infield <u>X</u> Mud Rotary
<u>Gas</u>	<u>Storage</u>	<u>Pool Ext.</u> <u>Alr Rotary</u>
<u>OWWD</u>	<u>Disposal</u>	<u>Wildcat</u> <u>Cable</u>
<u>Seismic</u>	<u># of Holes</u>	<u>Other</u>
<u>Other</u>		

If OWWD: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_

Will Cores Be Taken?: yes X no

If yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

\*WAS: Section 2 TWP 14S

IS: Section 35 TWP 13S

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE IS COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: July 19, 2000 Signature of Operator or Agent: Thomas H. [Signature] Title: Agent

FOR KCC USE:  
 API # 15- 051-25050-0000  
 Conductor pipe required none feet  
 Minimum surface pipe required 200 feet per Alt. X 2  
 Approved by: Cor 9-27-00 JK Orig 7-21-00 JK  
 This authorization expires: 1-21-2001  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

- File Drill Plat Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

RECEIVED  
STATE CORPORATION COMMISSION

SEP 25 2000  
9-25-00  
CONSERVATION DIVISION  
Wichita, Kansas

35  
13  
20W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

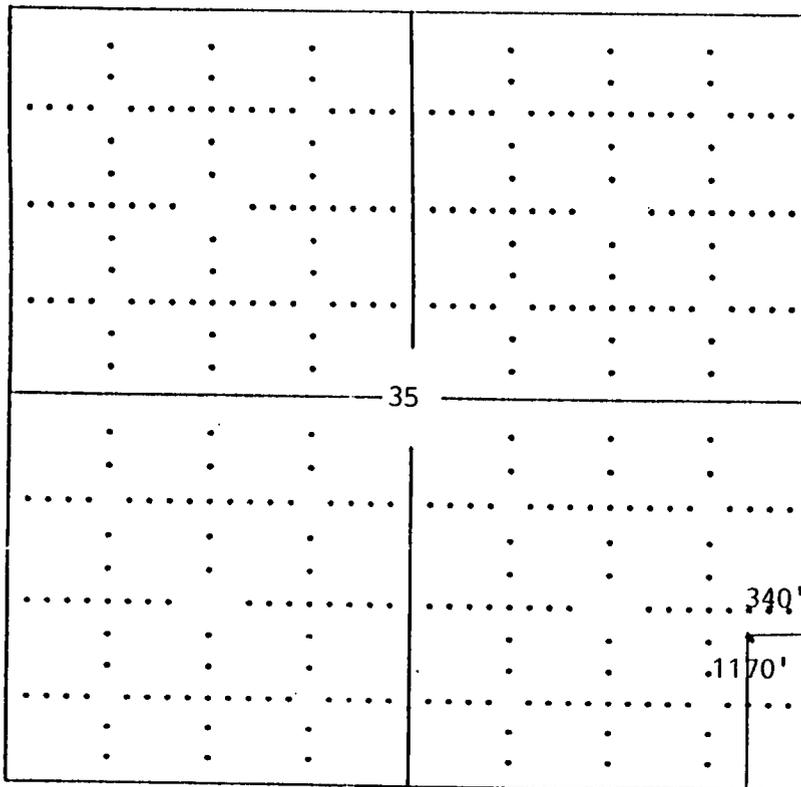
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR AMERICAN WARRIOR, INC. LOCATION OF WELL: COUNTY Ellis  
 LEASE French Mary 1170 feet from south north line of section  
 WELL NUMBER 2 340 feet from east west line of section  
 FIELD \_\_\_\_\_ SECTION 35 TWP 13S RG 20W

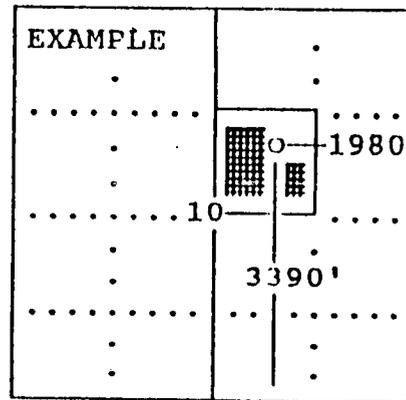
NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_ IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.  
 Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



Ellis Co.



SEWARD CO.

**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.