

4-060865

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

4-8

API Number: 15-167-22,707-00-00

SE SE SE \_\_\_\_\_ / 4 SEC. 24, 14 S, 13 W  
330 feet from S section line  
330 feet from E section line

Operator license# 6259

Lease: Priscilla Well # 1

Operator: Morris & Morris Oil Operations

County: Russell

Address: 112 Ober  
Russell, Kansas 67665

Well total depth 3220 feet  
Conductor Pipe: 0 inch @ 0 feet  
Surface pipe 8 5/8 Inch @ 396 feet

Aband. oil well X, Gas well \_\_\_\_\_, Input well \_\_\_\_\_, SWD \_\_\_\_\_, D & A \_\_\_\_\_

Plugging contractor: Co Tools License# \_\_\_\_\_

Address: \_\_\_\_\_

Company to plug at: Hour: 10:30 A.M. Day: 8 Month: April Year: 1996

Plugging proposal received from: Bill Morris

Company: Morris & Morris Oil Operations Phone: \_\_\_\_\_

Were: Order 180 sxs 60/40 posmix - 10% gel and hulls.

RECEIVED  
KANSAS  
OCT 11 1996  
12 A 11:18

09-12-96

Plugging Proposal Received by: Herb Deines

Plugging operations attended by agent? All[ X ], Part[ ], None[ ]

Completed: Hour: 11:45 P.M., Day: 8, Month: April, Year: 1996

Actual plugging report: 8 5/8" to 396' w/225 sxs. 4 1/2" to 2978' with 175 sxs. Perfs from 2221' - 2229' - 2246' - 2258'. BP 2400'. Tied onto annulus and pumped 20 sxs cement. Max. P.S.I. 800#. S.I.P. 500#. Tied onto production casing and pumped 120 sxs cement with 500# hulls. Max. P.S.I. 1300#. S.I.P. 300#.

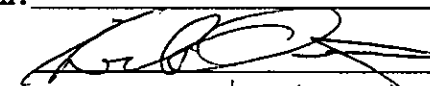
Cement Top bottom stage

Remarks: Allied Cementing.

Condition of casing(in hole): GOOD X BAD \_\_\_\_\_ Anhy.plug: YES X NO \_\_\_\_\_  
Bottom plug(in place): YES \_\_\_\_\_, CALC X, NO \_\_\_\_\_ Dakota plug: YES X, NO \_\_\_\_\_  
Plugged through TUBING \_\_\_\_\_, CASING X. Elevation: \_\_\_\_\_ GL

I did  observe the plugging.

INVOICED  
DATE APR 18 1996  
INV. NO. 45354  
4-8

  
(agent)  
Form CP-2/3