

15-051-01140-0000
WELL PLUGGING RECORD

STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Express Report to:
Conservation Division
State Corporation Commission
800 Biring Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Ellis County Sec. 8 Twp. 11 Rge. (E) 18 (W)

Location as "NE1/4NW1/4SW1/4" or footage from lines. S. N. S. S.

Lease Owner Phillips Petroleum Co., Mid-Plains, L. Appleman, V. S. Co.

Lease Name Richards Trust Well No. 1

Office Address Cherryvale, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed May 22 1946

Application for plugging filed May 22 1946

Application for plugging approved May 22 1946

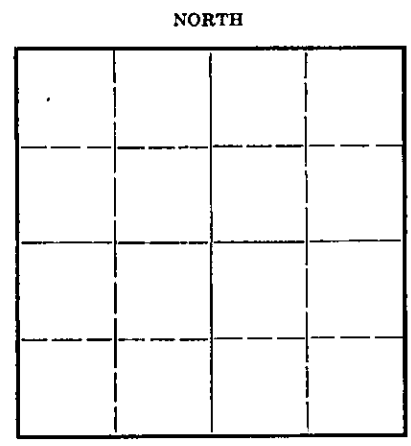
Plugging commenced May 22 1946

Plugging completed May 22 1946

Reason for abandonment of well or producing formation.

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. Korr, Great Bend, Kansas

Producing formation Depth to top Bottom Total Depth of Well 3612 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS				CASING RECORD		
Formation	Content	From	To	Size	Put In	Pulled Out
				12 1/2	145	Cemented from top to bottom

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled with 10 4 mud from 3612 to 145 feet. Put in bridge and 20 sacks cement on bridge. Filled with mud to 20 feet and put in bridge and 10 sacks cement. Cut off surface pipe at base of collar and filled with mud

8 11 18W
55 45

05-29-46

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Weeder Supply & Development Company
Address P. O. Box 201, Cherryvale, Kansas

STATE OF Kansas, COUNTY OF Montgomery, ss.
Emmett C. Weeder

(Employee of owner) of (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) By: Emmett C. Weeder President.
THE WEEDER SUPPLY & DEVELOPMENT COMPANY

P. O. Box 201, Cherryvale, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 27th day of May, 1946

Les Courad
Notary Public.

My commission expires July 11, 1948

Veeder Supply & Dev'l. Co.



15-051-01140-00-00
Cherryvale, Kansas

Drilled for Mid-Plains Oil Corp. - W. Appleman Farm Richards Trust No. 1 Depth 3612'
Co. Phillips Petroleum Co. - V. S. Co.
 Contractor V. S. & Dev. Co. Pipe 145 feet 12 1/2" casing
 Location S8-11-18 Sec. 8 Twp. 11 Range 18
 Commenced 4-22-46 Completed 5-22-46 County Ellis State Kansas

FORMATION LOG

Soil, Sand, Shale	0	100	100	TOPS:	
Shale	100	250	80	Elevation	1975'
Shale & shells	250	575	325	Topeka D.P. Rotary	2988'
Sand	575	600	25	Lansing	3210'
Shale & shells	600	740	140	B. Lansing	3455'
Anhydrite	740	755	15	Conglomerate	3508'
Sand	755	1030	275	Arbuckle	3579'
Shale & shells	1030	1145	15		
Redbed and shale	1145	1225	80	TOTAL DEPTH -	3612'
Redbed	1225	1270	45		
Anhydrite	1270	1340	70		
Shale, shells	1340	1415	75		
Shale, Lime	1415	1580	165		
Shale & shells	1580	1645	65		
Salt & shale	1645	1780	135		
Shale & shells	1780	1870	90		
Lime & shale	1870	2010	140		
Anhydrite & shale	2010	2055	45		
Lime, shale	2055	2155	100		
Lime	2155	2510	355		
Lime, shale	2510	2610	100		
Lime	2610	2670	60		
Lime, shale	2670	2745	75		
Shale	2745	2775	30		
Lime & shale	2775	2945	170		
Lime	2945	2980	35		
Lime & shale	2980	3010	30		
Lime	3010	3145	135		
Lime & shale	3145	3163	18		
Lime	3163	3470	307		
Lime & shale	3470	3520	50		
Lime & chert	3520	3535	15		
Chert	3535	3555	20		
Lime & shale	3555	3559	4		
Chert & shale	3559	3570	11		
Lime & shale	3570	3600	30		
Dolomite	3600	3612	12		

AFFIDAVIT

8 11 1846
55 45

STATE OF KANSAS)
COUNTY OF MONTGOMERY) SS:

EMMETT C. VEEDER, of lawful age, being duly and solemnly sworn on oath says:

I am a resident of Cherryvale, Montgomery County, Kansas, and I hereby know and on oath state, that the above drilling log covering the Richards Trust #1 well in Section 8-11-18, Ellis County, Kansas, is true and correct. Further affiant saith not.

THE VEEDER SUPPLY & DEVELOPMENT COMPANY,

By: Samuel C. Veeder
President

Subscribed and sworn to before me this 27th day of May, 1946.

Charles [Signature]
Notary Public

My Commission Expires: July 11, 1948

FARM: Richards Trust #1

LOCATION: SW SW SE
Section 8-11-18
ELLIS COUNTY, KANSAS

TIME	EVENTS	ACTUAL TIME IN 1 st INTERVALS	REMARKS		
2880	2910	2,00	5,30	12-11-17-12-7-12-10-10-8-10	
	2920		5,07	10-8-8-4-9-12-10-8-7-8	
	2930		5,06	7-7-9-7-4-2-4-9-4-3	7 Min. con. at 2920
	2940		6,46	4-2-2-2-2-2-4-2-2-2	
	2950		8,06	8-6-7-7-6-11-12-9-9-6	
	2960		9,26	8-8-11-10-8-8-8-7-8	
	2970		11,27	12-24-10-9-7-7-8-7-7-8	54 Min. change oil & run S.H.T.
	2980		2,04	11-12-12-11-14-12-14-10-14-12	
	2990		10,18	20-9-6-10-8-7-7-8-7-8	Made trip at 2980, con 5 Min. at 2980
3000	3000		11,25	5-6-4-4-7-10-9-8-7-7	
	3010		12,07	2-4-2-4-2-4-4-4-2	
	3020		2,08	10-10-10-9-14-7-12-12-10-8	Con. at 3010, 12 Min.
	3030		3,40	9-9-9-9-12-8-10-12-10-12	
	3040		5,31	12-12-7-8-12-8-8-11-12-14	
	3050		7,02	8-10-10-7-6-8-4-7-7-10	Con. at 3040, 10 Min.
	3060		9,00	12-14-11-12-8-7-6-5-10-9	Setting pits, 21 Min.
	3070		10,02	9-8-8-8-8-8-8-8-8-8	
	3080		11,29	4-10-20-10-8-4-8-14-14-7	
	3090		1,37	9-10-10-8-8-8-8-10-7-11	Mixing mud & con. 3082 24 Min
3100	3100		3,64	14-12-12-12-14-9-14-10-12-12	
	3110		5,30	9-10-9-8-10-10-8-7-8-7	Check rig & con. 3101 10 Min.
	3120		7,11	12-12-12-12-10-11-9-8-8-9	
	3130		9,01	8-8-12-10-8-12-11-12-12-12	
	3140		11,05	9-8-14-12-12-14-12-12-8-9	Con. 5 min. at 3140
	3150		4,12	7-8-4-7-12-12-17-17-8-10	Trip at 3148-3 HS 40 Min.
	3160		6,21	16-10-14-8-16-14-12-12-8-7	
	3170		8,20	7-8-11-10-11-10-10-12-12-21	Con. 2 greasing 11 Min.
	3180		10,56	11-9-17-10-11-12-12-12-12-14	Repairing rdg 12 Min.
	3190		12,20	14-11-11-12-8-14-11-11-8-12	
3200	3200		2,42	12-12-12-17-11-8-8-8-12-10	
	3210		5,12	14-12-14-14-11-12-12-12-11	Con. & check motor 12 Min.
	3220		7,12	12-11-12-12-12-9-9-14-12-14	
	3230		9,12	12-12-12-10-12-10-14-12-8-9	
	3240		11,27	9-10-10-12-12-12-12-12-12-12	Con. 5 Min. 3231
	3250		1,29	12-14-12-8-12-12-12-12-12	Checked oil 2 Min. at 3244
	3260		2,46	12-12-12-12-12-12-12-12-12	Con. 9 min. at 3250
	3270		10,01	12-12-12-12-12-12-11-7-8-7	Trip at 3252, 3 Hrs. 24 Min. Cir. 1 Hr. 30 Min.
	3280		12,26	6-7-7-8-8-7-4-5-2-5	Cir. 1 Hr. 45 Min. con. 4 Min 2 Min. greasing
	3290		1,29	12-8-8-7-8-5-8-8-7-8	
	3300		3,29	8-10-8-7-8-9-11-10-8-9	
	3310		5,29	7-8-7-8-8-8-11-10-8-10	
	3320		8,17	11-10-8-10-8-12-11-12-11-9	
	3330		11,12	8-4-3-4-6-7-11-11-12-10	5 Min. con. Cir. 1 Hr. 30 Min.
	3340		1,06	10-9-12-12-8-10-14-11-12-12	
	3350		3,03	12-10-12-10-12-12-12-12-11-10	Con. 12 Min.
	3360		5,12	10-12-11-12-12-12-12-9-10-12	
	3370		7,22	12-9-17-12-12-12-12-12-17-11	
	3380		12,49	10-12-16-22-8-11-12-11-12-10	Trip at 3374, 3 Hrs. 20 Min. Working on rig 4 Min. @ 3377
	3390		4,08	12-12-17-20-21-22-20-21-22-12	Checked motor 5 min.
3400	3400		6,34	12-12-11-11-11-12-11-12-12-12	Lost Cir. 1 Hr. 2405
	3410		9,53	14-10-17-14-12-10-12-12-12-12	Con. 5 Min.
	3420		12,01	12-12-12-10-12-14-12-14-12-12	
	3430		2,17	12-12-12-12-12-12-12-12-14-14	Working on pump, 15 Min.
	3440		4,20	12-12-12-12-11-12-12-14-12-12	Trip at 3435, 3 Hrs. 11 Min.
	3450		6,46	12-12-10-12-12-12-11-12-11-11	Con. 10 Min. 23 2443
	3460		9,45	12-12-12-12-22-20-19-12-14-14	
	3470		3,12	17-17-17-12-16-8-12-12-14-12	

DRILLING
 FILE 2880-8-11-12-18
 BOOK 2880-5 LINE 45

15051011400000

TIME LOG

FARM, Richards Trust #1

LOCATION: SW SW SE
Section 8-11-18
ELLIS COUNTY, KANSAS

	TIME	NEEDED	ACTUAL TIME IN 18 INTERVALS	REMARKS
	3:15	6:01	16-9-10-8-7-6-5-4-3-11	7 Min. checking meter Setting Pits 12 min.
		7:20	11-9-9-10-11-10-10-10-11-11	Cir. 32 Min. 3490, 2. Rough
3500		8:56	8-10-11-10-9-8-9-9-10-11	
		10:21	10-9-10-9-8-9-8-16-9	Rough all 10 ft. Com. 5 Min.
		11:57	4-7-8-8-8-8-11-11-8	" " "
		2:30	7-9-12-12-17-12-16-14-15-19	
		8:32	16-14-15-19-17-19-18-9-8-10	Com. 10 Min. Trip 3537 4 Hrs. 7 Min.
		8:45	10-12-14-20-20-20-22-44-9-8	Rough first 2'
		8:28	21-19-23-20-24-22-27-22-20-30	Trip 4 Hrs. 15 Min. 3538 4 Min. down at 3551, 11 Min. down working on mud, check meter 5 min.
		8:52	25-26-21-22-22-8-12-11-12-15	Trip 5 Hrs. 54 Min. 3539, 21 Min. getting junk in basket, com. 10 Min.
		6:46	22-17-20-21-18-18-17-11-18-15	
		9:50	12-25-16-21-18-12-12-18-25-17	
		12:04	20-19-16-11-12-10-11-16-14-18	Com. 7 Min.
		2:33	9-10-11-9-10-10-11-17-27-25	
		2:57	24	Stopped at 3615, Cir. 2 Hrs. Catch 30 Min. samples

PLASTERING
FILE NO. 8 11 (18W)
BOOK PAGE 55 LINE 45