



1056242

Operator Name: Novy Oil & Gas, Inc. Lease Name: Coddington Well #: 12
 Sec. 34 Twp. 9 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HEEBNER	3480	-1208
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	LANSING	3520	-1248
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	BKC	3740	-1468
		ARBUCKLE	3821	-1549

List All E. Logs Run:
Attached

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	279	common	175	3%CC,2%gel
production	7.875	5.5	14	3820	60/40	365	5#GIL,.25cel
production	7.875	5.5	14	1636	A con light	225	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size: <u>2.875</u>	Set At: <u>3800</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>06/10/2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf	Water Bbls. <u>1500</u>	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: <u>3820</u> <u>3826</u>
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Form	ACO1 - Well Completion
Operator	Novy Oil & Gas, Inc.
Well Name	Coddington 12
Doc ID	1056242

All Electric Logs Run

DIL/GR
CNL/CDL/GR/CAL
MEL/GR/CAL
BHCS/GR
CBL/GR/CCL

ALLIED CEMENTING CO., LLC. 039681

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

APR 28 2011

SERVICE POINT:

Russell Ks.

DATE <u>4-19-2011</u>	SEC. <u>34</u>	TWP. <u>9 S</u>	RANGE <u>20 W</u>	CALLED OUT	ON LOCATION	JOB START <u>9:00AM</u>	JOB FINISH <u>9:30AM</u>
LEASE <u>CODDINGTON</u>	WELL # <u>12</u>	LOCATION <u>ZURICH KS SW 1/4 1/4 W INTO</u>			COUNTY <u>ROOKS</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Royal Daig. Rig#1

TYPE OF JOB Cement Surface

HOLE SIZE 12 1/4 T.D. 280' EE

CASING SIZE 8 5/8 DEPTH 279' EE

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15-20'

PERFS.

DISPLACEMENT 16 3/4 BBL

OWNER

CEMENT

AMOUNT ORDERED 175 SX

2% GEL

3% CC

COMMON	<u>175</u>	@	<u>16.25</u>	<u>2843.75</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>21.25</u>	<u>63.75</u>
CHLORIDE	<u>6</u>	@	<u>58.20</u>	<u>349.20</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>184</u>	@	<u>2.25</u>	<u>414.00</u>
MILEAGE	<u>111.56/mi.</u>			<u>1214.40</u>
				TOTAL <u>4851.10</u>

EQUIPMENT

PUMP TRUCK CEMENTER Glen

398 HELPER Woody

BULK TRUCK

398 DRIVER Nick

BULK TRUCK

DRIVER

REMARKS:

Ran 6 JTS New 20 # 8 5/8 CSG.

Set @ 279' Receive Circulation

Cement w/ 175 SX COM. 2% GEL

3% CC Displace 16 3/4 BBL

Cement did circulate 1

to surface

THANKS

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 1125.00

EXTRA FOOTAGE @

MILEAGE 120 @ 7.00 840.00

MANIFOLD @

LUT 120 @ 4.00 480.00

TOTAL 2445.00

CHARGE TO: Novy Oil & Gas Inc.

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or



MAY 02 2011



TREATMENT REPORT

services, L.P.

1st-Stage

Lease No. 10000 D.L. + GAS INC. Date 4-26-11
 Well # 12
 Field Order # 08901 Station Pratt KS Casing 5 1/2" Depth 3920 County Hooker State KS
 Type Job 2-STAGE Lung String Formation CAW T03826 Legal Description 38-9-20

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	stage	Acid	RATE	PRESS	ISIP	
5 1/2"		1st	stage 1	SRBS mud Flush				
Depth 3920	Depth	From	To 215	Pre Pad	Max @ 14.3 @/gal		5 Min.	
Volume 43	Volume	From	To 150	Pad	Min		10 Min.	
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To	D.s.p.	HHP Used		Annulus Pressure	
Plug Depth 3920	Packer Depth	From	To	Flush H ₂ O + mud	Gas Volume		Total Load	

Customer Representative Kurt Station Manager Scotty Treater Allan

Service Units	2844	19903	19905	19831	21010	19960	19918			
Driver Names	Worth	Kooser	Lesley	Jared		Dale	Phyllis			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Notes
4:30 PM					DU @ 1637' Service Log Royal #1 on Loc. Discuss Safety, Setup Plan Job Laying down Drill Collars
5:00					out of hole, lay down Kelly Rig up To Run 5 1/2" casing 14' @
					Start 5 1/2 casing. Shoe Joint 15.9c w/ PKR. Shoe + Latch down Baffle in cent. 3-4-5-50-53-54.
7:50					Basket - 2-51 DU 52 @ 1637' Pipe @ 3800 Hook up + CIR Thru PKR shoe OK
					Drop Ball to set PKR shoe
8:00	1200				PKR shoe set @ 1200' cir. w/ Rig
	2000 ^B		12	5	Pump 12 Bbls mud Flush
			5	5	Pump 5 Bbls H ₂ O spacer
			55	5	Mix + Pump 215 SKS 60/40 Poz @ 14.
			38	5	Mix + Pump 150 SKS 60/40 Poz w/ Gil. 014
					Washout Pump + Linge - Drop Plug.
				6	Start D.s.p. - 50 BBL H ₂ O + 43 BBL mud
	500 ^K			5	caught Lift - 50 BBLs
10:00	1500 ^H		93	4	Plug down - Release PSI OK.
10:30	1000 ^H				Drop Part + open DU - cir w/ Rig.

(continued)



services, L.P.

TOP MAY 02 2011
2nd - stage



TREATMENT REPORT

Lease No. _____ Date _____
 Well # H 12
 Field Order # 03490A Station Pratt KS Casing 5 7/8" Depth 1637' County Rooks State KS
 Type Job 3/2 2-STAGE LOW STRENGTH CEMENT Formation _____ Legal Description 34-9-20

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	From	To	Acid	RATE	PRESS	ISIP
5 7/8"		225 SKS			A-CON @ 12# / GAL			
Depth 1637'	Depth	From	To		Pre Pad	Max		5 Min.
Volume 40	Volume	From	To		Pad	Min		10 Min. ---
Max Press 1500	Max Press	From	To		Frac	Avg		15 Min.
Well Connection P.C.	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 1637'	Packer Depth	From	To		Flush	Gas Volume		Total Load

Customer Representative KURT Station Manager SCOTT Treater ALLEN

Service Units	34442	19903	19905	19960	19918				
Driver Names	Scott Keenan	Lesly Dale	Phye.						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Notes
1110 AM	200			5	TOP Stage Pump 12 Bbls MUD Flush
				5	Pump 5 Bbls H ₂ O spacer
				5	Mix + Pump 225 SKS A-con Blend @ 12# / GAL
			99		Finish mix cement wash out Pump + Line.
					Drop DV Closing Plug.
1130	250			4	Start Disp.
1145	1800		40		Plug down
	0				Release PSI 0
1150			6 1/2	1	Plug Rat hole w/ 15 SKS
1155			6 1/2	1	Plug mouse hole 15 SKS
					WASH UP EQUIP.
					RACK UP EQUIP.
1:00 PM					JOB COMPLETE!
					DRIFT TO PIT.

THANKS
 ALLEN
 [Signature]



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Novy Oil & Gas inc.
125 N. Market
STE 1230
Wichita Ks. 67202+1712
ATTN: Dave Goldak

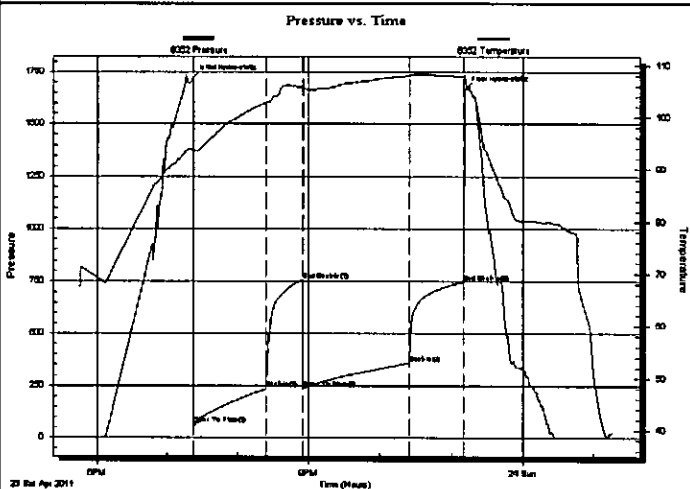
Coddington #12
34-9s-20w Rooks
Job Ticket: 041813 **DST#: 1**
Test Start: 2011.04.23 @ 17:45:05

GENERAL INFORMATION:

Formation: **Lans."C-G"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 19:22:40
Time Test Ended: 01:17:29
Interval: **3544.00 ft (KB) To 3621.00 ft (KB) (TVD)**
Total Depth: **3621.00 ft (KB) (TVD)**
Hole Diameter: 7.88 inches Hole Condition: Poor
Reference Elevations: 2270.00 ft (KB)
2263.00 ft (CF)
KB to GR/CF: 7.00 ft

Serial #: 8352 **Inside**
Press@RunDepth: 358.55 psig @ 3551.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.04.23 End Date: 2011.04.24 Last Calib.: 2011.04.24
Start Time: 17:45:05 End Time: 01:17:29 Time On Btm: 2011.04.23 @ 19:21:50
Time Off Btm: 2011.04.23 @ 23:10:29

TEST COMMENT: IF: BOB, 7 min. decreased to 10 inches in 50 min.
IS: No Return
FF: Fair, 5.5 inches in 30 min. decreased to 4 inches
FS: No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1717.19	93.76	Initial Hydro-static
1	63.45	93.45	Open To Flow (1)
63	235.14	102.87	Shut-in(1)
93	753.82	105.76	End Shut-in(1)
94	237.15	105.53	Open To Flow (2)
183	358.55	107.98	Shut-in(2)
228	744.14	107.82	End Shut-in(2)
229	1664.98	107.95	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
124.00	W w=100%	1.74
186.00	GOCMW g=5% o=5% m=20% w=70%	2.61
340.00	GOCWM g=10% o=10% w=30% m=50%	4.77
20.00	GCO g=10% o=90%	0.28
0.00	GIP= 120ft	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcfd)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Novy Oil & Gas inc.
125 N. Market
STE 1230
Wichita Ks. 67202+1712
ATTN: Dave Goldak

Coddington #12
34-9s-20w Rooks
Job Ticket: 041813 **DST#: 1**
Test Start: 2011.04.23 @ 17:45:05

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 50.00 sec/qt
Water Loss: 8.80 in³
Resistivity: ohm.m
Salinity: 2000.00 ppm
Filter Cake: inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 34 deg API
Water Salinity: 152000 ppm

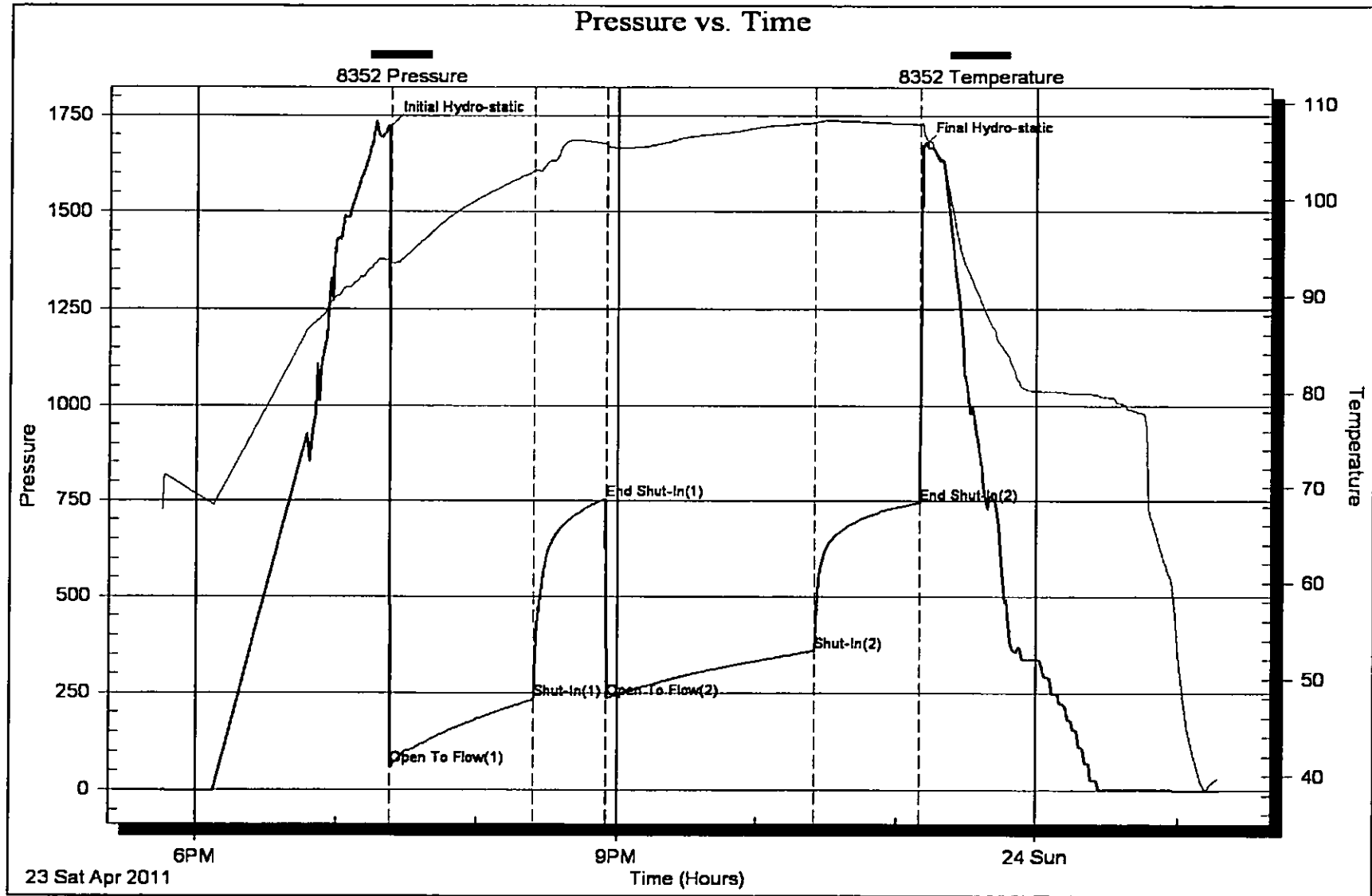
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
124.00	W w =100%	1.739
186.00	GOCMW g=5% o=5% m=20% w =70%	2.609
340.00	GOCWM g=10% o=10% w =30% m=50%	4.769
20.00	GCO g=10% o=90%	0.281
0.00	GIP= 120ft	0.000

Total Length: 670.00 ft Total Volume: 9.398 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Novy Oil & Gas inc.
125 N. Market
STE 1230
Wichita Ks. 67202+1712
ATTN: Dave Goldak

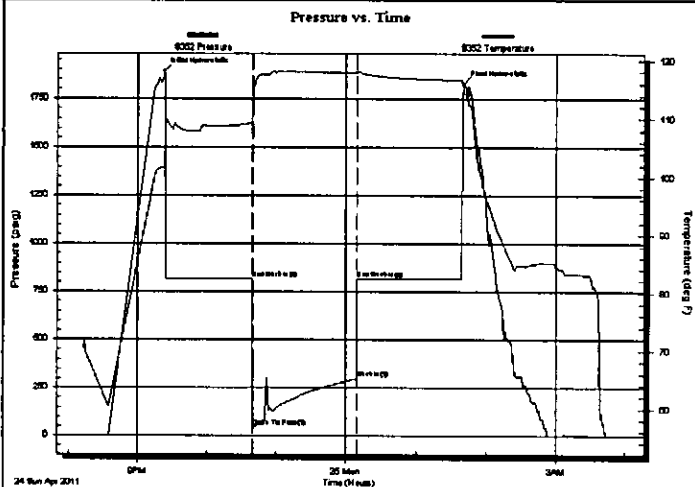
Coddington #12
34-9s-20w Rooks
Job Ticket: 041814 **DST#: 2**
Test Start: 2011.04.24 @ 20:13:05

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 22:40:10
Time Test Ended: 03:53:39
Interval: **3822.00 ft (KB) To 3826.00 ft (KB) (TVD)**
Total Depth: 3826.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Poor
Test Type: Conventional Bottom Hole
Tester: Andy Carreira
Unit No: 39
Reference Elevations: 2270.00 ft (KB)
2263.00 ft (CF)
KB to GR/CF: 7.00 ft

Serial #: 8352 Outside
Press@RunDepth: 298.62 psig @ 3823.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.04.24 End Date: 2011.04.25 Last Calib.: 2011.04.25
Start Time: 20:13:05 End Time: 03:53:40 Time On Btrr: 2011.04.24 @ 21:23:00
Time Off Btrr: 2011.04.25 @ 01:40:30

TEST COMMENT: IF: Died in 9 min.
IS: No Return
FF: BOB, 15 min. Slowly decreased to 5 inch blow
FS: No Return



PRESSURE SUMMARY

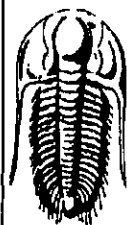
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1888.45	102.24	Initial Hydro-static
77	815.38	109.29	End Shut-in(1)
78	44.01	113.10	Open To Flow (1)
167	298.62	117.87	Shut-in(1)
167	812.76	118.06	End Shut-in(2)
258	1826.41	115.23	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
434.00	W w =100%	6.09
186.00	SOCW o=10% w=90%	2.61
15.00	CO o=100%	0.21

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMc/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Novy Oil & Gas inc.

Coddington #12

125 N. Market
STE 1230
Wichita Ks. 67202+1712
ATTN: Dave Goldak

34-9s-20w Rooks
Job Ticket: 041814 **DST#: 2**
Test Start: 2011.04.24 @ 20:13:05

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 51.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.80 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2000.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
434.00	W w =100%	6.088
186.00	SOCW o=10% w=90%	2.609
15.00	CO o=100%	0.210

Total Length: 635.00 ft Total Volume: 8.907 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

