

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1059559

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5675		API No. 15 - 15-205-27935-00-00
Name: McPherson, Ron dba McPherso	n Drilling	Spot Description:
Address 1: PO BOX 97		E2_W2_SW_SW_Sec. 25_Twp. 30_S. R. 16_ F East West
Address 2:		660 Feet from North / South Line of Section
City: SYCAMORE State: KS	Zip: 67363 + 0097	495 Feet from East / West Line of Section
Contact Person: Ron McPherson		Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 336-2662		□NE □NW □SE ØSW
CONTRACTOR: License # 5675		County: Wilson
Name: McPherson, Ron dba McPherson	Drilling	Lease Name: REDD/MCP Well #: 6B
Wellsite Geologist: n/a		Field Name:
Purchaser:		Producing Formation: Bartlesville
Designate Type of Completion:		Elevation: Ground: 878 Kelly Bushing: 882
✓ New Well Re-Entry	Workover	Total Depth: 950 Plug Back Total Depth;
☑ Oil	☐ slow	Amount of Surface Pipe Set and Cemented at: 22 Fee: Multiple Stage Cementing Collar Used? Yes No
□ og □ gsw	Temp. Abd.	If yes, show depth set: Fee
CM (Coal Bed Methane)		If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expt., etc.): _		feet depth to: 22
If Workover/Re-entry: Old Well Info as follows:		SA CITI
Operator:		
Well Name:		Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Origina	Total Deoth:	
	to ENHR Conv. to SWD	Chloride content: 0 ppm Fluid volume: 0 bbls
_	. to GSW	Dewatering method used: Evaporated
Plug Back: F		Location of fluid disposal if hauled offsite:
Commingled Permit #:		Operator Name:
☐ Dual Completion Permit #: _		
SWD Permit #: _	 	Lease Name: License #:
ENHR Permit #: _	 	Quarter Sec. Twp S. R. East Wes
GSW Permit #: _		County: Permit #:
05/02/2011 05/03/2011	05/09/2011	
Spud Date or Date Reached TD Recompletion Date	Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
☑ Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I II Approved by: Deanns Garrison Date: 07/14/2011

Side Two



Operator Name: Mc	Pherson, Ron db	a McPherson Drillin	g_ Lease Name:	REDD/MCP		Well #: 6B	
Sec. 25 Twp.30	s. R. <u>16</u>	✓ East	County: Wil	son			
time tool open and clo	osed, flowing and shu es if gas to surface to	nd base of formations per ut-in pressures, whether s est, along with final chart(I well site report.	hut-in pressure re	ached static level,	hydrostatic pressi	ures, bottom h	nole temperature, fluid
Drill Stem Tests Taker (Attach Additional		Yes No			n (Top), Depth and		Sample
Samples Sent to Geo	logical Survey	☐ Yes 🗸 No		me ATTACHED DRII	LERS LOG	Тор	Datum
Cores Taken		☐ Yes ☑ No					
Electric Log Run Electric Log Submitte (If no, Submit Copy		☑ Yes ☐ No ☑ Yes ☑ No					
List All E. Logs Run:							
CORNISH WIRELIN	NE SERVICES INC						
		CASING Report all strings set-	RECORD conductor, surface, i		ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11	8.625	20	22	PORTLAND	4	
LONG STRING	5.75	2.875	6.9	960	POZMIX	140	
					<u> </u>	<u> </u>	
<u> </u>		ADDITIONAL	CEMENTING / SO	QUEEZE RECORD			
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Used Type and Percent Additives			
Plug Back TD Plug Off Zone	-						
	-						
Shots Per Foot		ION RECORD - Bridge Plug Footage of Each Interval Per			cture, Shot, Cement mount and Kind of Mai		d Depth
7	876'-882'						
10	886'895'					. <u></u>	
					<u></u>		
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		··
Date of First, Resumed 05/09/2011	Production, SWD or EN	NHR. Producing Met	hod: Pumping	Gas Lift (Other (Explain)		
Estimated Production Per 24 Hours	Oil 1	Bbls. Gas	Mcf W	ater B	bls. G	as-Oil Ratio	Gravity
DISPOSITION	ON OF GAS:		METHOD OF COMP	LETION:		PRODUCTION	ON INTERVAL:
Vented Sold	Used on Lease	1 0	Perf. Dua	lly Comp. 🔲 Cor	nmingled mit ACO-4)		
(If vented, Sui	bmit ACO-18.)	Other (Speciful	(Subin				

McPherson Drilling LLC Drillers Log

 Rig Number:
 1
 S. 25
 T. 30
 R. 16E

 API No.
 205-27935
 County:
 Wilson

 Elev.
 878
 Location:

Operator: McPherson, Ron dba McPherson Drilling

Address: PO Box 129

Sycamore, KS 67363

Well No: 6B

Lease Name:

Redd/McP

Footage Location:

660

SOUTH Line

495

ft. from the ft. from the

WEST Line

Drilling Contractor:

McPherson Drilling LLC

Spud date:

5/2/2011

Geologist:

Date Completed:

5/3/2011

Total Depth: 9

950

Casing Record			Rig Time:	Rig Time:			
	Surface	Production					
Size Hole:	11"	5 3/4'					
Size Casing:	8 5/8'	1					
Weight:	20#		160'	h2o			
Setting Depth:	22'	МСР					
Type Cement:	PORT	İ	DRILLER:	Andy Coats			
Sacks:	4	MCP		1			

!	
	:
Comments:	
Start injecting @	İ

Gas Tests:

				Well Log				
Formation	Тор	Btm. H	IRS. Formation	Тор	Btm.	Formation	Тор	Btm.
soil	0	3	oswego lime	635	659	oil sand	874	855
sand	3	7	summit	659	665	sand shale	882	862
shale	7	38	lime	665	682	oil sand	886	875
lime	38	49	mulky	682	688	sand shale	898	879
shale	49	79	lime	688	690	coat	901	880
lime	79	82	shale	690	710	shale	903	899
coal	82	111	black shale	710	712			
lime	111	168	shale	712	737			
shale	168	183	lime	737	739			
black shale	183	185	coal	739	740	•		
sand shale	185	220	shale	740	778			
lime	220	235	coal	778	780			
shale	235	246	shale	780	792			
lime	246	261	coal	792	795			
shale	261	278	shale	795	807			
lime	278	338	sand	807	812			
shale	338	367	coal	812	814			
lime	367	430	oil sand	814	819			
shale	430	550	sand shale	819	828			
lime	550	575	shale	828	852			
black shale	575	576	black shale	852	858			
shale	576	585	shale	858	861			
sand	585	595	coal	861	863			
sand shale	595	635	shale	863	874			



TICKET NUMBER	30552
LOCATION /70	
FOREMAN ENE	KA Russell meloy

anute, KS 66720

FIELD TICKET & TREATMENT REPORT

•	or 800-467-8676	•		CEMEN	T			
	CUSTOMER#	WEL	L NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
	5337	ReDD -	mcPherso	N 6-B	25	30 s	16 E	41/502
STOMER			•	1	新教育等			
mcthers	on Drillin	vg L.L.C.		_	TRUCK#	DRIVER	TRUCK#	DRIVER
MAJLING ADDR		-			445	Dave		
P.O. Bo.	x /27			j				
CITY		STATE	ZIP CODE		479	CLIFF		
SYCAMO	r <u>e</u>	K5	67363	J	439	Russ		
JOB TYPE_Lo	Nactornal	HOLE SIZE	53/4	HOLE DEPTH	960'	CASING SIZE & W	ÆIGHT_2_	18 B+1)
CASING DEPTI	4 <u>950'</u>	DRILL PIPE		_TUBING			OTHER	
SLURRY WEIG	нт <u> 13 ю</u>	SLURRY VOL_	32 06/	WATER galls	k	CEMENT LEFT In	CASINGO	··
	п <u> </u>							
REMARKS: S	agety most	ing Ria	Le to a	2 7/8 Tub	im Brenk	<u>Circulation</u>	N W Fr	esh water
PLMP 3	SKS Gel F	Tuels = 15	0 S Bb	1 SPACEX	. mix 140	SKi bol40	Posmir	C+mENT
4 27 60	1 12 cpc)	2 AT 13.	H GAL Y	ie i 1.28	Shit Da	<u>م ۲۶۸س دید</u>	or gome	+ hines
Die a	Plugis Dis	PIACE W	5.5 BGI	fresh w	Ater. Fine	I P. MP PS	# wd M50	* 8-me
Qua to	875 close	<u>well a</u>	~ A+ B	75 No	FIGAT SI	NE ON BO	Hum 5	Bbl Slucy
	Job Con							
		· · · · · · · · · · · · · · · · · · ·	Thouks					
			Russ	DAVE.	CI:FF			

CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL.
5401		PUMP CHARGE	975.00	975.00
540b	40	MILEAGE 15+ well of 2	4.00	160.00
//31	140 SKS	60/40 Pozmix	11.95	1/073.00
1118 B	240 4	Go1 = 24	.20	48.00
//02	/20 4	CACIZ = 18	.70	84.00
1118 6	150 *	G-I Flush	20	30.10
5407	to Tonis	TON MIRAGE BUIK Truck	mlc	330.0
4405	2	27/8 Top Rubber Plugs	28.00	56.00
		(690 Discoport De Prico)		
		43301.37 due		3356.0
		638	SALES TAX	119.1
3737	0	841801	ESTIMATED TOTAL	3475.1
THORIZTION A	1 Kon meher	SON TITLE OWER	DATE 5-6-	2011

i acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.