KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31280	API No. 15 - 031-22901-00-00			
Name: Birk Petroleum	Spot Description:			
Address 1: 874 12th Rd SW	NW_SE_SE_SE Sec. 14 Twp. 22 S. R. 16 ☑ East West			
Address 2:	495 Feet from North / South Line of Section			
City: Burlington State: Ks Zip: 66839 +	495 Feet from 🗹 East / 🗌 West Line of Section			
Contact Person: Brian L Birk	Footages Calculated from Nearest Outside Section Corner:			
Phone: (620) 364-1311	□NE □NW ☑SE □SW			
CONTRACTOR: License #_31280	County: Coffey			
Name: Birk Petroleum	Lease Name: Rolf Well#: RECEIVED			
Wellsite Geologist: None	Field Name: Neosho Falls-LeRoy JUN 2 7 201			
Purchaser: Coffeyville Resources	Producing Formation: Squirrel			
Designate Type of Completion:	Elevation: Ground: 1040 est. Kelly Bushing: KCC WICHT			
New Well Re-Entry Workover	Total Depth: 1016 Plug Back Total Depth: 1016			
☐ Oil ☐ WSW ☐ SWD ☐ SIOW	Amount of Surface Pipe Set and Cemented at: 42 Feet			
☐ Gas ☐ D&A ☑ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? Yes VNo			
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet			
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 990			
Cathodic Other (Core, Expl., etc.):	feet depth to: surface w/ 120 sx cmt.			
If Workover/Re-entry: Old Well Info as follows:	sx ciri.			
Operator:				
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)			
Original Comp. Date: Original Total Depth:	(Sab man an ostana man and man			
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Chloride content: ppm Fluid volume: bbls			
Conv. to GSW	Dewatering method used:			
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:			
Commingled Permit #:	On contact Name :			
Dual Completion Permit #:	Operator Name:			
SWD Permit #:	Lease Name: License #:			
ENHR	QuarterSecTwpS. R East West			
GSW Permit #:	County: Permit #:			
05/17/2011 05/18/2011 05/18/2011				
Spud Date or Date Reached TD Completion Date or Recompletion Date				
Kansas 67202, within 120 days of the spud date, recompletion, workover of side two of this form will be held confidential for a period of 12 months if	rith the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information requested in writing and submitted with the form (see rule 82-3-107 for confidenwell report shall be attached with this form. ALL CEMENTING TICKETS MUST form with all temporarily abandoned wells.			
AFFIDAVIT	KCC Office Use ONLY			
I am the affiant and I hereby certify that all requirements of the statutes, rules a	nd regu-			
lations promulgated to regulate the oil and gas industry have been fully comp	I 5.4.			
and the statements herein are complete and correct to the best of my knowl	Confidential Release Date:			
JAHAN MAIN	Wireline Log Received			
Signature: 4444	Geologist Report Received			
Title: Agent Date: 06/22/2011	ALT I III Approved by: Date: T IZ I			

Side Two

Operator Name: Birk Petroleum			Lease Name	Lease Name: Rolf We			Veil #:		
Sec. 14 Twp.22 S. R. 16 East West County: Coffey				ffey					
time tool open and clo	sed, flowing and shues if gas to surface to	nd base of formations pen	hut-in pressure n	eached static level	, hydrostatic pres	sures, bottom	hole temp	erature, fluid	
Drill Stem Tests Taken		☐ Yes ☑ No	Log Formation (To		on (Top), Depth ar	Top), Depth and Datum		✓ Sample	
Samples Sent to Geological Survey		☐ Yes ☑ No		Name Squirrel Sand		Тор 995		Datum	
Cores Taken Electric Log Run Electric Log Submitted Electronically (If no. Submit Copy)		☐ Yes							
List All E. Logs Run:									
		CASING	RECORD	New ✓ Used	······································				
	Chan Mala	Report all strings set-o	T			# 0	T ===		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cernent	# Sacks Used		and Percent Additives	
Surface Casing	9 7/8"	7"	17#	42'	Portland	16	Calciu	m	
Long String	6 1/8"	2 7/8"	6.5#	990'	Portland	120	-	_	
				<u> </u>		<u> </u>			
		ADDITIONAL	CEMENTING / S	QUEEZE RECORD					
Purpose: To Perforate To Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used		Type and Percent Additives				
									
Shots Per Foot		ATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record						Depth	
Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) None Open Hole completion 990-1016'					Серы				
						·· ···································			
							REC	EIVED	
	· ·-						JUN	2 7 2011	
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		KCC	WICHITA	
Date of First, Resumed Pending Inj. Appli	•	NHR. Producing Meth		Gas Lift []	Other (Explain)				
Estimated Production Per 24 Hours	OII	Bbis. Gas	Mcf V	Vater E	Bbls.	Gas-Oll Ratio		Gravity	
					· · · · · · · · · · · · · · · · · · ·				
DISPOSITIO	ON OF GAS:		METHOD OF COMI	_	mmingled	PRODUCTI	ON INTER	.VAL:	
(If vented, Sul	_	Other (Specify)			omit ACO-4)				

802 N. Industrial Rd. P.O. Box 664 Iola. Kansas 66749 Phone: (620) 365-5588



CONDITIONS

Concrete to be delivered to the nearest accessible point over passable road, under hock's own power. Due to delivery at owner's or intermediary's direction, sellor assumes no responsibility for damages in any mammer to sidewester, reactively. Actively, buildings, trees, enrubbery, stc., which are st outstress ridd. The maximum statuted fine for uniforming tutors to 5 nahruses per yard. A charge will be made for holding bucks longer, this concrete contains correct water contents for strength or this indicated. We do not assume responsibility for strength test when water is added at outstomer's request.

NOTICE TO CONNET.

Failure of this contractor to pay those persons supplying material or services to complete this contractor to gay those persons supplying material or services to complete this contract on result in the titing of a mechanic's lien on the property which is the subject of this contract.

57:57

BB001 900 S. FOURTH ST.

BI5/6

B & B COOPERATIVE VENTURES HWY 58 TO LEROY N ON F ST (SHETLAND RD) GO N 2 MI OUT OF TOWN TO 7TH RD TURN E 1/2 MI

BURLINGTON KS

` .	3	55A3	N SD ROTH MEN 47					
TIME	FORMULA	LOAD SIZE	YARDS ORDERED		. DRIVER/TRUCK	4.45	PLANT/TRANSACTION #	
10:54:03a	NEL 1	12.00 vd	12.00 vd	≭ CAL n.nn	SB 34	% AIR 0.00		
DATE		LOAD #	YARDS DEL.	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER	
05-18-11	To Date	9	108.00 yd 12.00 yd	16754		4.200 in	29126	
	MADNING		Excessive Water is Detrimental to Concrete Performance					

WARNING
IRRITATING TO THE SKIN AND EYES
Cortains Persent Cessent, Weer Rubber Boots and Gloves, PROLONCED CONTACT MAY
CAUSE BURNIS, Aved Contact With Spite and Prolonged Cortact With Soft in Case of
Cortact With Sain or Eyes, Path Thoroughly With Waster, it inflation Persents, Get Medical
Advances. KEEP CHILDREN AWAY.

CONCRETE "1 » PERMY MAKE COLLUDOTTY and RECOMES IN» PROPERTY of the PLACE-ASER LPON LEXING THE FLAME, ANTI-OMANGES OR CAMERLATION OF CRICINAL INSTRUCTIONS MUST be TELEPHONED IN the OFFICE REPORE LOADING STARTS.

The understood promises to pay at corp. Including mesonable attorneys' ties, included in collecting any sums direct.

All accounts not used within 30 days of dislinery will been interest at the rate of 24% per annum. Not Responsible for Reach's Aggregate or Cotor Cutilly. No Calm Allowed Unless Made at Time Material to Delivered.

A \$25 Service Charge and Lines of the Cash Discount will be collected on all Retornor. Checks Excess Datay Time Charges @ \$20.419.

CODE

IT O BE SIGNED IF TIFLAFRY TO BE MADE NOTICE CUPB LINEY

An ost sickett in FENARNY TO RE MADE except curring useful bear Clusteria The other in the truck in presenting the RREASE to you for your rejeases is of the options that the size and keepful in inch may possibly classe domage to the countries and or subsent possibly it is present the molecular to the least state you claim of it as eath to help you a revery way that we can but it come the field the other is requestly that you that to the come of the field the suppose from any respectfully that the change, introduced, the precisions earlier electricity countries and proposed the precisions earlier electricity countries in the proposed the precisions earlier electricity of the restaud for the pro-ting any of the true to the countries of the pre-ticution of the true countries from the proposed of the and and its countries from the countries of desiration of constant of the facts and its countries for any or of a desirated by any or of the countries o

H₂Q Added By Request/Authorized By

HONDINE HELDW INDICATES THAT I HAVE PEAD THE HEALTH MARRING SUPPLEN WILL NOT BE RESPONSIBLE HIR ANY DAVAGE CALSED RINGING-DE-CLEB . NE

EXTENDED PRICE UNITPRICE 912.00 12.00 76.00

12.00 2.50

11

QUANTITY

WELL TRUCKING

WELL (10 SACKS PER UNIT) TRUCKING CHARGE

Λ

DESCRIPTION

2.50

50.00

125.00

6125

Dance	d Du Ch	reck A	mount#1	102.5			
RETURNED TO PENT	LEFT 103	FINISH UNLOADING	DELAY EXPLANATION CYL	NOER TEST TAKEN	TIME ALLOWED		
1:35	1:00		JOB NOT READY SLONY POUR OR PURIP TRUCK AHEAD ON JOB	6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION		SubTotal \$ Tax % 6.300	1037.00 65.33
LEFT PLANT	ARRIVED LCB	START UNLOADING	4. CONTRACTOR BROKE DOWN §. ADDED WATER	9. OTHER	TIME DUE	Total \$	1102, 33
11:10	11:45					Order \$ ADDITIONAL CHARGE 1	1102.33
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME			DELAY TIME	ADDITIONAL CHARGE 2	
2.5						GRAND TOTAL	

1\$1100.33

RECEIVED JUN 27 2011 KCC WICHITA