RECEIVED JUN 2 9 2011

Kansas Corporation Commission Oil & Gas Conservation Division

095-22112-0000

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

KCC WICHITA

33168

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33168	API No. 15
Name: WOOLSEY OPERATING COMPANY, LLC	Spot Description:
Address 1: 125 N. Market	SE_NW_SE_SE_Sec. 24 Twp. 29 S. R. 6 East West
Address 2: Suite 1000	900 Feet from North / South Line of Section
City: Wichita State: KS Zip: 67202 +	
Contact Person: DEAN PATTISSON	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 267-4379 (ext.107)	□ne □nw Øse □sw
CONTRACTOR: License #_ 33610	County: KINGMAN
Name: FOSSIL DRILLING INC	Lease Name: SCHLICKAU Well #: 1
Wellsite Geologist: CURTIS COVEY	Field Name: WILDCAT
Purchaser: PLAINS MARKETING / BLUESTEM GAS MARKETING	Producing Formation: N/A
Designate Type of Completion:	Elevation: Ground: 1503 Kelly Bushing: 1512
✓ New Well	Total Depth: 4611 Plug Back Total Depth:
□oil □wsw □swb □slow	Amount of Surface Pipe Set and Cemented at: Feet
☐ Gas	Multiple Stage Cementing Collar Used? Yes No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator: n/a	Drilling Study Management Plan
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume:bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD ☐ Conv. to GSW	Dewatering method used: Haul free fluids and allow to dry
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name: MESSENGER PETROLEUM
Dual Completion Permit #:	Lease Name: NICHOLAS License #: 4706
SWD Permit #:	QuarterSec. 20 Twp 30 S. R. 8 East West
ENHR Permit #:	County: KINGMAN Permit #: D - 25073
GSW Permit #:	County: NINGSWAN Permit #: Permit #:
08/16/2007 08/26/2007 08/27/2007 Spud Date or Date Reached TD Completion Date or	
Recompletion Date Recompletion Date	
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or co of side two of this form will be held confidential for a period of 12 months if req tiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confident report shall be attached with this form. ALL CEMENTING TICKETS MUST
AFFIDAVIT	KCC Office Use ONLY
I am the affiant and I hereby certify that all requirements of the statutes, rules and r	egu-
lations promulgated to regulate the oil and gas industry have been fully complied and the statements herein are complete and correct to the best of my knowledge	
The second section of the second seco	Confidential Release Date:
Signature:	☐ Wireline Log Received
	Geologist Report Received UIC Distribution
Title: Exploration and Production Manager Date: 06/27/2011	ALT [I] III Approved by: Dlg_ Date: 7 12 11

Side Two

Operator Name: WO	OLSEY OPERATI	NG CO	MPANY, LLO	Lease	e Na	ame: _	SCHLICKAU		\	Well #:1_		
Sec. 24 Twp.29	s. r. <u>6</u>	East	✓ West	Count	ty:	KING	MAN				-	
INSTRUCTIONS: Sho time tool open and clos recovery, and flow rate line Logs surveyed. At	sed, flowing and shut- s if gas to surface tes	in pressu t, along v	res, whether si vith final chart(s	hut-in pre	ssı	ure read	ched static level,	hydrostatic į	pressu	res, bottom l	hole tem	perature, fluid
Drill Stem Tests Taken (Attach Additional St	heets)	√ Y€	es 🗌 No			Ž١٥	og Formation	(Top), Dept	th and	Datum		Sample
Samples Sent to Geological Survey				Nam				Тор		Datum		
Cores Taken	giodi Odi 10y		_			Chase				167		345
Electric Log Run		 				Dougla	ouglas 3014 - 1502			1502		
Electric Log Submitted	Electronically	Y				Hertha	ı		3	662	-	2150
(If no, Submit Copy)						Missis	sippian		4	054	-	2542
List All E. Logs Run:					-	Viola			4	426	-	2914
Compensated Density /	Neutron PE				1	Simps	on		4	444	-	2932
Dual Induction Sonic						Arbuc	kle		4	563	-	3051
			CASING	RECORD	L	✓ Ne		<u>.</u>				
		Repo					mediate, production	on, etc.				
Purpose of String	Size Hole Drilled		e Casing t (In O.D.)	We Lbs	eigh		Setting Depth	Type of Cement		# Sacks Used		and Percent Additives
Surface	14 3/4"	1	0 3/4"	32	# /	ft	242	Class A		225	2% ge	l, 3% cc
						7					<u> </u>	·
	 										ļ	
											<u> </u>	· · · · · · · · · · · · · · · · · · ·
	T		ADDITIONAL	CEMENT	INC	G/SQL	EEZE RECORD					
Purpose:	Depth Top Bottom	Турө	of Cement	# Sack	ks U	Jsed Type and Percent Additives						
Perforate Protect Casing												
Plug Back TD Plug Off Zone	 											
				<u>.</u>								
	PERFORATIO	N RECOR	tD - Bridge Plugs	e Set/Time			Acid Frac	ture Shot Co	mont S	queeze Recor		I
Shots Per Foot			Each Interval Perf					ount and Kind				Depth
				•								
				 -	_							
TUBING RECORD:	Size:	Set At:		Packer a	At:		Liner Run;	Yes [No			<u> </u>
Date of First, Resumed F	Production, SWD or ENH	R.	Producing Meth	nod;	ing		Gas Lift 🔲 O	ther (Explain) .	_			
Estimated Production Per 24 Hours	Oil BI	bls.	Gas	Mcf		Wate			Ga	s-Oil Ratio		Gravity
DISPOSITIO	N OF GAS:		M	ETHOD O	FC	OMPLE	TION:			PRODUCTION	ON INTER	VAL:
Vented Sold	Used on Lease		Open Hole	Perf.		Dually		mingled				
(If vanted, Subr		$ \Box c$	Other (Specify)		((Submit A	CO-5) (Subrr	nit ACO-4)				

ALLIEL CEMENTING CO., INC.

31192

REMIT TO P.O. DOA 31	SERVICE POINT:
RUSSELL, KANSAS 67665	medicine lock
Internal Prints	
DATE 8/27/07 SEC. TWP. RANGE COUL	ON LOCATION JOB START JOB FINISH 7:30 A.M. 9:45A.N 3.40A.M. 4'001-M
5/10 Eq 12/3 40W	7:30 A.m. 9:45A.n 3:00A.m WOOD-M
LEASE Schliken WELL# LOCATION 721	murdock ld. Kingman KA.
- D-IOULER,	HEast, Ninto
CONTRACTOR FOSSIL #1	OWNER Woodsey Open
TYPE OF JOB POLICE	- OTTER WOODSEY - COPEN
HOLE SIZE 7/18 T.D.	CEMENT
CASING SIZE 1014 DEPTH 245	
	AMOUNT ORDERED HOSX 60'40'4
TUBING SIZE DEPTH	
DRILL PIPE DEPTH	
TOOL DEPTH	44 0 44 0
PRES. MAX MINIMUM	COMMON 66 A @ 11.10 732.60
MEAS. LINE SHOE JOINT	POZMIX <u>44</u> @ 6.20 272.80
CEMENT LEFT IN CSG.	GEL 4@ 16.65_6660
PERFS.	CHLORIDE@
DISPLACEMENT Mud Cut	ASC @
EQUIPMENT	@
LQOII (ALXVI	TATTAT TATTO
	WELL FILE
PUMP TRUCK CEMENTER TO A C.	Regulatory Correspondence
#352 HELPER Vintu,	Drig / Comp Worksvers
BULK TRUCK	Tests / Meters Operations
# DRIVER Park P	——————————————————————————————————————
BULK TRUCK	
# DRIVER	@
	HANDLING 1/4 @ 1.90 216.60
	MILEAGE 45 X 114 X . 09 461, 78
REMARKS:	TOTAL 1-750.3
3001 pluc @ 4565' w/355x Chip	7730.5
the way to the same of the sam	SERVICE
Plus @ 290' 355x Chip. w/ Free	SERVICE
progestas ossy cupicos tous	DEPTH OF JOB 4565
Plus (00' W/2554,	
448 60 - 3152 24.	PUMPTRUCK CHARGE 1750.00
0 . 4	EXTRA FOOTAGE@
Plus Pattok W/155Y,	MILEAGE 45 @ 6.00 270.0
	MANIFOLD@
	@
CHARGE TO: 1 100 to 100 to	· · · · · · · · · · · · · · · · · · ·
CHARGE TO: Wodsey Opes.	TOTAL JOSE #
STREET	TOTAL 2020. (
CITYSTATEZIP	
CITYSTATEZIP	PLUG & FLOAT EQUIPMENT
	1 BOO WI LOMI BQUI MEMI
	@
	@
To Allied Cementing Co., Inc.	
You are hereby requested to rent cementing equipment	@
and furnish cementer and helper to assist owner or	ANY APPLICABLE TAX®
	WILL BE CHARGED
contractor to do work as is listed. The above work was	LIDON INVOICING
done to satisfaction and supervision of owner agent or	TOTAL
contractor. I have read & understand the "TERMS AND	***
CONDITIONS" listed on the reverse side.	. TAX

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ALLIEC CEMENTING C J., INC. 31089

	RUSSELL, KANSAS 67665	SERV	Maliane Lodge K
	DATE 174,07 24 295 06W	CALLED OUT ON LOCATION 2304m	JOB START JOB FINISH 7.30 PM
	LEASE SCATICKEN WELL# / LOCATION 42 8	1 Mundock Rd. 3N. 3/4	COUNTY STATE
	OLD OR NEW (Circle one)	, , , , , , , , , , , , , , , , , , , ,	,
	CONTRACTOR Fossi / #/	OWNER /Norlsen Dec	10 ,
	TYPE OF JOB Sunface }	OF LANDING	
	HOLE SIZE (4 3/4 T.D. 2 9/5 CASING SIZE / 0 3/4 DEPTH \Q 9/6	_ CEMENT AMQUNT ORDERED <u>225</u> s	x"A"+3%cc+2%
	TUBING SIZE DEPTH (gel	
	DRILL PIPE DEPTH STOOL DEPTH		
	PRES. MAX MINIMUM -	COMMON_ 225 A	@11.10 24975
	MEAS. LINE SHOE JOINT N/A	POZMIX	
	CEMENT LEFT IN CSG. 15' PERFS.	GEL 4 CHLORIDE 8	@16.65 66.61 @46.60 372.80
	DISPLACEMENT 2234 B615 Fresh H32	ASC	@
	EQUIPMENT		@
		•	
	PUMP TRUCK CEMENTER D. Felio # 343 HELPER S. Kramer		@
	BULK TRUCK		_@ _@
RECEIVED	#389 DRIVER H. Mc Myray BULK TRUCK		@
	# DRIVER	WANDING 3.5.5	@
JUN 2 9 2011		- HANDLING <u> </u>	@ 1.90 450.31 2X:09 959.8.
	REMARKS:		TOTAL 4347.0
KCC WICHITA	Pipe Da Brom, Breek live, Pump Pacflush	-	
	Wash up, Slow late, Stop Pungar	SERVIC	CE
	BOIT to tal Disp., Shut in Coment	DEPTH OF JOB 246	
	Did Cike.	PUMP TRUCK CHARGE	815.0
		EXTRA FOOTAGE MILEAGE 45	@ <u>6.00</u> 270.0
		- MANIFOLD	_@
	CHARGE TO: Woolsey Open		
	STREET	-	TOTAL /085.0
	CITYSTATEZIP	-	,
	CITI SIMIL ZIF	PLUG & FLOAT	EQUIPMENT
			.@
	To Allied Cementing Co., Inc.	V01	@
	You are hereby requested to rent cementing equipment		_@ _@
	and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was	ANY APPLICABLE T	AX
	done to satisfaction and supervision of owner agent or	WILL BE CHARGE	IVIAL
	contractor. I have read & understand the "TERMS AND	UPON INVOICING	
	CONDITIONS" listed on the reverse side.	(ad	
		TOTAL CHARGE	
	A	DISCOUNT	IF PAID IN 30 DAYS
	SIGNATURE Kinst Marke		
	- Fund Town	PRINTE	D NAME

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KCC WICHITA

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DRILL STEM TEST REPORT

Woolsey Oper.Co.LLC

Schlickau#1

24-29s-6w Kingman K.

125 N.Market, Ste. 1000 Wichita Ks.67202

Job Ticket: 29382

DST#:1

ATTN: Curtis Covey

ft (KB)

Test Start: 2007.08.24 @ 10:44:25

GENERAL INFORMATION:

Time Tool Opened: 13:00:55

Time Test Ended: 20:16:25

Formation:

Miss.

Deviated:

Total Depth:

Hole Diameter:

Νo Whipstock:

Test Type: Conventional Bottom Hole

Tester:

Gary Pevoteaux

Unit No:

39

Interval:

4030.00 ft (KB) To 4070.00 ft (KB) (TVD)

4070.00 ft (KB) (TVD)

7.88 inches Hole Condition: Poor

Reference Elevations:

1512.00 ft (KB)

1503.00 ft (CF)

KB to GR/CF:

9.00 ft

Serial #: 8167

Press@RunDepth:

Inside

125.44 psig @

4031.00 ft (KB)

Capacity:

7000.00 psig

Start Date: Start Time:

2007.08.24 10:44:30

End Date: End Time: 2007.08.24 20:16:25

Last Calib.:

2007.08.24

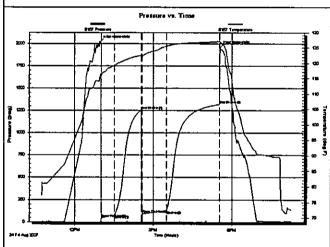
Time On Btm: Time Off Btm; 2007.08.24 @ 12:58:40 2007.08.24 @ 17:31:55

TEST COMMENT: IF:Strong blow, B.O.B. in 8 mins.

iSI:No blow.

FF:Strong blow. B.O.B. in 50 secs.

FSI:No blow.



Time Pressure Temp Annotation (Min.) (psig) (deg F)	
0 2020.32 116.05 Initial Hydro-static	
3 44.61 116.00 Open To Flow(1)	
32 75.78 119.15 Shut-In(1)	
94 1254.57 122.54 End Shut-In(1)	
96 93.86 122.21 Open To Flow(2)	
152 125.44 125.50 Shut-In(2)	
273 1318.25 127.03 End Shut-In(2)	
274 1960.48 127.05 Final Hydro-static	

Recovery			
ft) Description Volum			
OCMW 7%o 25%m 68%w /Rw.15	5ohrns@0.61 leg		
GOCM 26%g 29%o 45%m	2.34		
2830 ft.of GIP	0.00		
	Description OCMW 7%o 25%m 68%w /Rw.15 GOCM 26%g 29%o 45%m		

Choke (inches) Pressure (psig) Gas Rate (Mct/d)

Gas Rates

Trilobite Testing, Inc.

Ref. No: 29382

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DRILL STEM TEST REPORT

FLUID SUMMARY

Woolsey Oper.Co.LLC

Schlickau#1

24-29s-6w Kingman K.

125 N.Market, Ste. 1000 Wichita Ks.67202

Job Ticket: 29382

DST#:1

ATTN: Curtis Covey

Test Start: 2007.08.24 @ 10:44:25

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight:

9.00 lb/gal

Cushion Length:

Water Salinity:

Viscosity: Water Loss: 53.00 sec/qt 8.79 in

Cushion Volume: Gas Cushion Type:

54000ppm

Resistivity:

0.00 ohm.m

Gas Cushion Pressure:

psig

bbl

Salinity: Filter Cake: 5000.00 ppm 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
63.00	OCMW 7%o 25%m 68%w /Rw.15ohms@74	0.610
167.00	GOCM 26%g 29%o 45%m	2,343
0.00	2830 ft.of GIP	0.000

Total Length:

Total Volume:

230.00ft

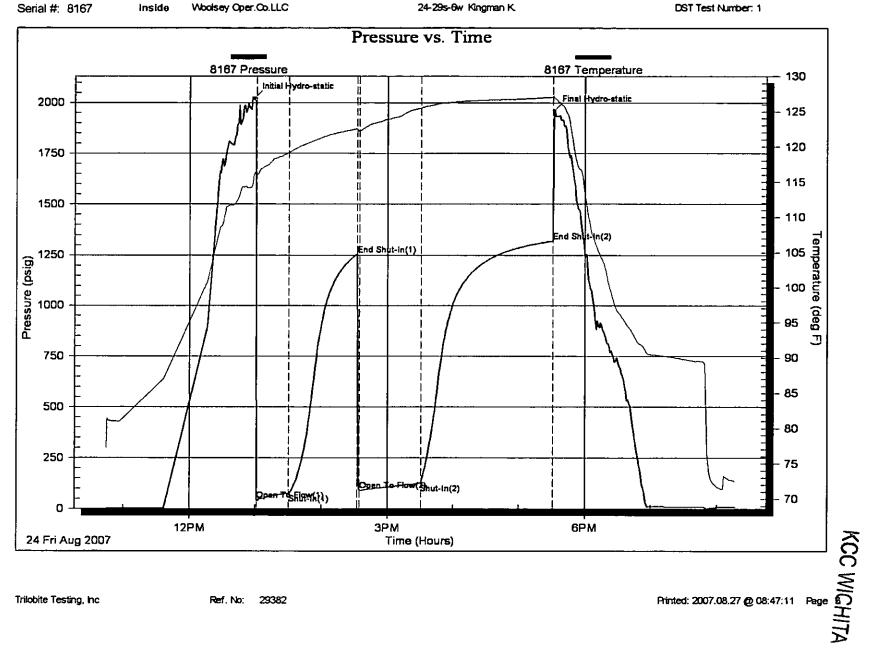
2.953 bbl

Num Fluid Samples: 0

Num Gas Bornbs: Laboratory Location: Serial #: none

Laboratory Name:

Recovery Comments:



Trilobite Testing, Inc.

Ref. No: 29382