

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittig Building
Wichita, Kansas

15-167-00044-00-06
WELL PLUGGING RECORD

Russell County. Sec. 7 Twp. 14S Rge. 13W (E) (W)

Location as "NE/CNWSW" or footage from lines. SE SW SW

Lease Owner H. B. Shumaker

Lease Name Crows A #1 Well No. _____

Office Address 847 W. Wichita

Character of Well (completed as Oil, Gas or Dry Hole) Oil well

Date well completed _____ 19____

Application for plugging filed February 20, 1954

Application for plugging approved " 21, 1954

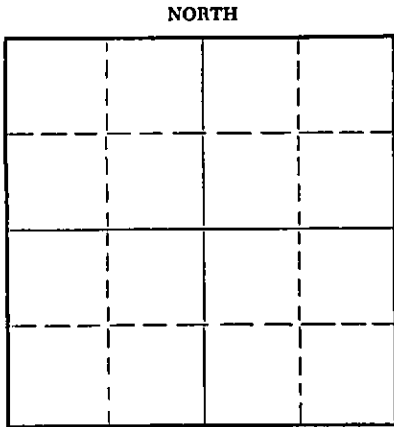
Plugging commenced 2-25-54 19____

Plugging completed 2-26-54 19____

Reason for abandonment of well or producing formation Non-productive

If a producing well is abandoned, date of last production December 19 54

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well _____

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well _____ Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled hole with sand from 2383' to 2360', dumped 5 sacks cement, worked pipe 5" tention, run 1st. shot 920', 2nd shot 710' 3rd. shot 506' pipe loose.

Pulled 3 jts., pumped 15 sks. jell mud, pulled pipe to 200' pumped 40 sks. cement by Halliburton, pulled pipe out, filled hole with mud to 15', cut in rock bridge to 10', run 10 sks. cement to base of cellar. Tore down.

04-02-54

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor _____

Address _____

STATE OF Kansas COUNTY OF Russell, ss.

H B Shumaker (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

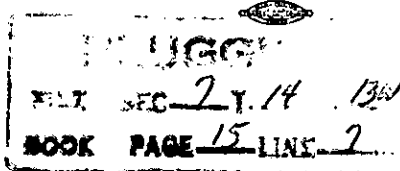
(Signature) H B Shumaker

SUBSCRIBED AND SWORN TO before me this 30th day of March, 1954

(Address) Wayne Musinweather
Notary Public.

My commission expires 9-14-57

24-7388-5 3-53-20M



15-167-00044-00-00

SHUMAKER & MEYER
CROWE A
#1

WELL LOG

Post rock	0	to	6	Gray shale	1575	to	1580
Blue shale	6	to	30	Shale & shells	1580	to	1590
Blue shale	30	to	100	Lime	1590	to	1600
Shale dark	100	to	125	Lime	1600	to	1615
Shale light	125	to	140	Red rock	1620	to	1620
Shale sandy	140	to	185	Lime	1620	to	1640
Water sandy	185	to	215	Lime	1640	to	1665
Blue shale	215	to	235	Shale & shells	1665	to	1675
Gray shale	235	to	250	Broken lime	1675	to	1690
Red rock	250	to	270	Lime	1690	to	1715
Blue shale	270	to	295	Red rock	1715	to	1725
Red rock	295	to	300	Lime	1725	to	1740
Red rock	300	to	305	Lime	1740	to	1775
Gray shale	305	to	319	Lime	1775	to	1800
Red rock	319	to	320	Lime	1880	to	1830
Red rock	320	to	340	Lime	1830	to	1860
Iron & sand	340	to	345	Broken lime	1860	to	1865
Blue shale	345	to	360	Red rock	1865	to	1875
Blue shale	360	to	415	Lime	1875	to	1895
Blue shale	415	to	455	Gray shale	1895	to	1905
Blue shale	455	to	470	Sand lime	1905	to	1915
Sand	470	to	475	Lime	1915	to	1940
Brown shale	475	to	485	Blue shale	1940	to	1945
Red rock	485	to	560	Blue shale	1945	to	1950
Red rock	560	to	625	Red rock	1950	to	1956
Red rock	625	to	715	Lime	1956	to	1975
Red rock	715	to	795	Blue shale	1975	to	1980
Red rock	795	to	823	Lime	1980	to	1995
Lime	823	to	827	Gray shale	1995	to	2000
Anhydrite	827	to	835	Red rock	2000	to	2005
Anhydrite	835	to	860	Lime	2005	to	2015
Red rock	860	to	910	Blue shale	2015	to	2022
Red rock	910	to	970	Lime	2022	to	2025
Red rock	970	to	1010	Blue shale	2025	to	2030
Blue shale	1010	to	1070	Lime	2030	to	2065
Red rock	1070	to	1085	Lime	2065	to	2070
Red rock	1085	to	1115	Red rock	2070	to	2084
Blue shale	1115	to	1135	Lime	2084	to	2095
Blue shale	1135	to	1190	Lime	2095	to	2130
Blue shale	1190	to	1225	Blue shale	2130	to	2135
Salt	1225	to	1240	Red rock	2135	to	2145
Salt	1240	to	1290	Lime	2145	to	2165
Salt	1290	to	1325	Lime	2165	to	2195
Salt	1325	to	1340	Lime	2195	to	2215
Salt	1340	to	1385	Shale & shells	2215	to	2225
Salt	1385	to	1430	Blue shale	2225	to	2240
Salt	1430	to	1470	Shale & shells	2240	to	2255
Salt	1470	to	1485	Lime	2255	to	2265
Blue shale	1485	to	1490	Blue shale	2265	to	2275
Salt	1490	to	1500	Shale & shells	2275	to	2285
Gray shale	1500	to	1505	Blue shale	2285	to	2305
Lime	1505	to	1540	Lime shale	2305	to	2315
Lime	1540	to	1560	Lime shale	2315	to	2325
Shale	1560	to	1565	Blue shale	2325	to	2330
Lime	1565	to	1575	Red rock	2330	to	2340

PLUGGING

Salt well SEC 7 T4 N34
LOOK PAGE 15 LINE 7 1290 to 1340

1290

15-167-00044-00-00

SHUMAKER & MEYER
CROWE
#1

WELL LOG

Blue shale	2340 to 2355
Lime	2355 to 2368
Blue shale	2368 to 2372
Brown shale	2372 to 2376
Tarke sand	2376
Oil	2376 to 2383
TOTAL DEPTH	2383'

PLUGGING
T. SEC 7 T 14 R 13W
BOOK PAGE 15 LINE 7