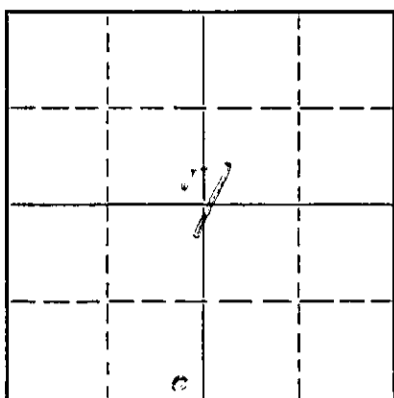


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

NORTH



Locate well correctly on above Section Plat

Russell County. Sec. 7 Twp. 14 Rge. 13 (E) W (W)
Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines SE SE SW
Lease Owner Herbert B. Shumaker & Meyer
Lease Name Crowe B Well No. 1
Office Address Hi-way 40 Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) dry hole
Date well completed Feb. 27 19 53
Application for plugging filed Feb. 25 19 53
Application for plugging approved Feb. 25 19 53
Plugging commenced Feb. 26 19 53
Plugging completed Feb. 27 19 53
Reason for abandonment of well or producing formation dry hole

If a producing well is abandoned, date of last production 19.....
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well C. D. Stough
Producing formation..... Depth to top..... Bottom..... Total Depth of Well 2440 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

Mudded well to 200' of top of hole. Mixed 30 sacks cement and run in hole. Then mud to cellar and mixed 10 sacks as plug con.

03-11-53

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Jayhawk Well Servicing Co.
Address West Hi-way 40 Russell, Kas

STATE OF KANSAS, COUNTY OF RUSSELL, ss.

.....(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

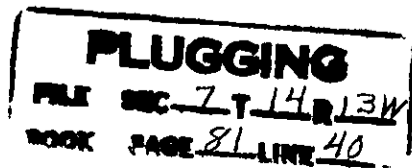
(Signature) Herbert B. Shumaker

(Address)

SUBSCRIBED AND SWORN to before me this 10th day of March, 19 53.

Dipie Lee Dumber Notary Public.

My commission expires January 7, 1957



WELL LOG

SHUMAKER & MEYER CROWE B 1

Post rock		to	25	Shale blue	1500	to	1505
Blue shale	25	to	40	Lime	1505	to	1540
Blue shale	40	to	45	Lime	1540	to	1560
Sand	45	to	50	Shale	1560	to	1565
Shale blue	50	to	60	Lime	1565	to	1575
Sand	60	to	65	Shale	1575	to	1580
Shale blue	65	to	100	Shale & lime	1580	to	1600
Shale blue	100	to	160	Red rock	1600	to	1605
Gray sandy shale	160	to	210	Lime	1605	to	1615
Sand	210	to	235	Lime	1615	to	1620
Shale	235	to	240	Red rock	1620	to	1625
Shale light	240	to	247	Lime & shale	1625	to	1665
Red rock	247	to	270	Shale	1665	to	1675
Red rock	270	to	300	Lime broken	1675	to	1710
Gray shale	300	to	315	Red rock	1710	to	1720
Red rock	315	to	325	Lime	1720	to	1760
Blue	325	to	360	Lime	1760	to	1775
Sand	360	to	365	Shale	1775	to	1780
Shale gray	365	to	375	Lime	1780	to	1810
Sand	375	to	395	Lime	1810	to	1855
Shale gray	395	to	400	Lime	1855	to	1870
Shale blue	400	to	405	Red rock	1870	to	1878
Sand	405	to	425	Lime	1878	to	1900
Shale blue	425	to	445	Shale blue	1900	to	1905
Shale blue	445	to	465	Shale blue	1905	to	1910
Sand	465	to	470	Lime	1910	to	1925
Gray shale	470	to	480	Lime sandy	1925	to	1933
Brown shale	480	to	485	Shale blue	1933	to	1937
Red rock	485	to	520	Lime	1937	to	1940
Red rock	520	to	620	Shale blue	1940	to	1955
Red rock	620	to	710	Lime	1955	to	1975
Red rock	710	to	810	Shale	1975	to	1980
Red rock	810	to	821	Lime	1980	to	1990
Anhydrite	821	to	838	Shale	1990	to	1995
Anhydrite	838	to	856	Red rock	1995	to	2005
Shale blue	856	to	860	Lime	2005	to	2015
Red rock	860	to	870	Shale red	2015	to	2020
Red rock	870	to	930	Lime	2020	to	2035
Red mud	930	to	990	Lime	2035	to	2075
Red rock	990	to	1015	Red rock	2075	to	2080
Shale blue	1015	to	1050	Red rock	2080	to	2086
Shale blue	1050	to	1070	Lime	2086	to	2125
Red rock	1070	to	1110	Lime	2125	to	2135
Blue shale	1110	to	1135	Shale blue	2135	to	2145
Red rock	1135	to	1140	Red rock	2145	to	2155
Blue shale	1140	to	1160	Lime	2155	to	2180
Shale blue	1160	to	1225	Lime	2180	to	2190
Salt	1225	to	1235	Shale lime	2190	to	2225
Salt	1235	to	1300	Lime	2225	to	2230
Salt	1300	to	1360	Shale blue	2230	to	2250
Salt	1360	to	1390	Lime	2250	to	2255
Salt	1390	to	1445	Shale blue	2255	to	2258
Salt shale	1445	to	1470	Lime	2258	to	2265
Blue shale	1470	to	1485	Shale blue	2265	to	2275
Lime	1485	to	1495	Shale & shells	2275	to	2295
Lime	1495	to	1500				

PLUGGING
 FILE SEC 7 T 14 R 13W
 BOOK PAGE 81 LINE 40

RECEIVED
 THE CORPORATION COMMISSION
 MAR 1 1953
 CONSERVATION DIVISION
 Wichita, Kansas

WELL LOG

SHUMAKER & MEYER

CROWE B 1

Shale & shells	2295	to	2325
Shale & shells	2325	to	2335
Lime	2335	to	2342
Brown shale	2342	to	2345
Shale blue	2345	to	2362
Lime	2362	to	2371
Brown shale	2371	to	2374
Red rock	2374	to	2375
Sand tarkio	2375	to	2379
Sandy shale	2379	to	2395
Sand & shale	2395	to	2410
Blue shale	2410	to	2430
Shale blue	2430	to	2440

TOTAL DEPTH 2440

PLUGGING
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