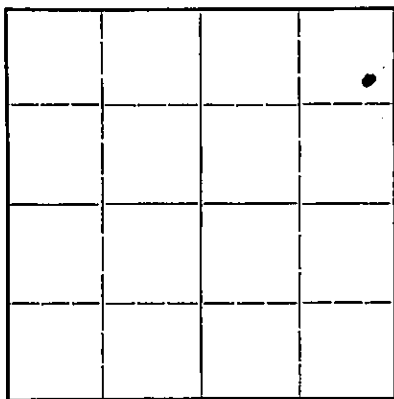


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

NORTH



Locate well correctly on above  
Section Plat

Russell County, Sec. 6 Twp. 14 Rge. 13 (E) (W)  
Location as "NE1/4NW1/4SW1/4" or footage from lines  
Lease Owner: *Russ Drilling Co.*  
Lease Name: *Phillips* Well No. *1*  
Office Address: *1410 Phillmore*  
Character of Well (completed as Oil, Gas or Dry Hole): *Dry hole*  
Date, well completed: *8-3* 19*41*  
Application for plugging filed: *8-3* 19*41*  
Application for plugging approved: *8-4* 19*41*  
Plugging Commenced: *8-4* 19*41*  
Plugging Completed: *8-7* 19*41*  
Reason for abandonment of well or producing formation: *Dry hole*

If a producing well is abandoned, date of last production.....19.....  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced?.....

Name of Conservation Agent who supervised plugging of this well: *C. T. Alander*  
Producing formation: *Artificial* Depth to top: *3326* Bottom: *3334* Total Depth of Well: *3334* Feet  
Show depth and thickness of all water, oil and gas formations.

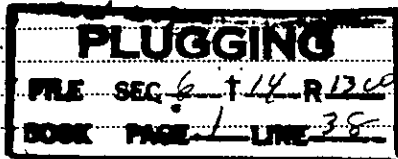
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
		75 sacks cement	4 1/2 in. od.		3326	2190
		150 sacks cement	8 5/8		290	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

*mud taken from pit in buckets poured in through casing hole mudbed from 3334 back to 3284 Bridged with chest from 3284 to 3276 then sacks cement on top of chest then mudbed through 4 1/2 casing while pulling same to 290 ft 1 3/8 in. od. casing left in hole 290 ft 8 5/8 casing left in hole. Pipe bridged at 290 ft plugged with cement to 290 mud back to 25 ft cement to 8 ft top of service pipe.*



11  
T. E. LANE, COM. DIV.  
WICHITA, KAN.  
08-11-41

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to: *1410 Phillmore Russ Drilling Co.*  
Address.....

STATE OF *Kans*, COUNTY OF *Russell*, ss.

(employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *E. F. Abplanalp*  
*Box 121 Russell Kas.*  
(Address)

SUBSCRIBED AND SWORN to before me this *8<sup>th</sup>* day of *August*, 19*41*

*Russell M. Miller*  
Notary Public.

My Commission Expires July 2, 1945

My commission expires.....

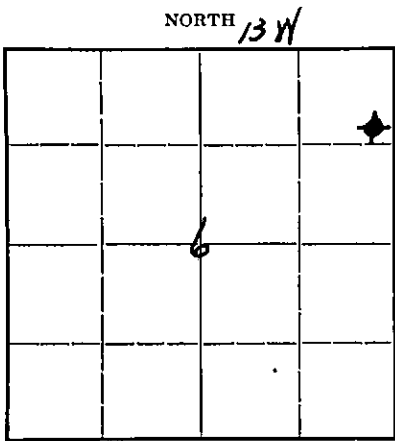
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

Russell County, Sec. 6 Twp. 14S Rge. 13 (E) (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines... SE, NE, NE  
Lease Owner... Ruso Drilling Company  
Lease Name... Joe Phillips Well No. 1  
Office Address... 1410 Philtower Bldg., Tulsa, Oklahoma.  
Character of Well (completed as Oil, Gas or Dry Hole)... Dry Hole  
Date, well completed... August 7 19 41  
Application for plugging filed... August 7 19 41  
Application for plugging approved... August 9 19 41  
Plugging Commenced... Aug 9 19 41  
Plugging Completed... Aug. 9 19 41  
Reason for abandonment of well or producing formation... Hole Full Water



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production... 19...  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes

Name of Conservation Agent who supervised plugging of this well...  
Producing formation... Silicious Lime Depth to top... 3325 Bottom... 3335 Total Depth of Well... 3335 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Silicious Lime	Water	3325	3335	4" OD 8" OD	3326' 288'	2190' 0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from... feet to... feet for each plug set.

Mud from 3335 to 3284  
Chert 3284 to 3276  
Cement 3276 to 3260  
Mud 3260 to 288  
Cement 288 to 273  
Mud 273 to 15  
Cement 15 to surface  
Welded over top of surface pipe.

**PLUGGING**  
FILE SEC. 6-T-14-R13W  
BOOK PAGE 1 LINE 38

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to... Ruso Drilling Company  
Address... 1410 Philtower Bldg., Tulsa, Oklahoma.

STATE OF Oklahoma, COUNTY OF Tulsa, ss.  
I, George D. Blaylock (employee of owner) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-  
described well as filed and that the same are true and correct. So help me God.

(Signature) George D. Blaylock  
1410 Philtower Bldg., Tulsa, Oklahoma.  
(Address)

SUBSCRIBED AND SWORN TO before me this 14 day of August, 1941

Notary Public.

My commission expires December 30, 1943

THE RUSO DRILLING COMPANY  
Tulsa, Oklahoma.

WELL RECORD

Joe Phillips No. 1

SE, NE, NE, Section 6-  
14S - 13 W, Russell County,  
Kansas.

Drilling commenced - 7/6/41  
Drilling completed - 7/27/41

Elevation 1865'

Drilling Contractor - The Ruso Drilling Company

Rotary Drilling From - 0 - 3335'  
Cable-tools - Drilled Plug.

Producing Formation - Silicious Lime

Figures indicate bottom of formation

40	Top soil & clay	Made 1bbl oil 1bbl W.P.H.
285	Shale & shells	Jotted with 500 gal. acid, swabbed well,
3302	Shale (set 288' 8 1/2" surge pipe)	no increase in oil.
345	Sand	Shut off bottom 3' with Jel Seal; acid-
500	Shale & Sand	ized with 1000 gal.
820	Red bed	Swabbed 24 Hrs. - 5 bbl.WPH.
865	Anhydrite	Unable to lower fluid level below 2300'.
925	Broken lime	Plugged Well.
1145	Shale & shells	
1190	Shale	
1415	Salt	
1600	Lime	
1640	Shale & shells	
1685	Lime	
1700	Shale	
1750	Broken lime	
1820	Shale (Top Ft. Riley 1757')	
1895	Shale & Lime	
1945	Lime	
1970	Shale & Shells	
2050	Lime	
2130	Shale	
2165	Shale & lime	
2240	Broken lime	
2245	Lime	
2265	Pyrites	
2290	Sandy lime	
2475	Shale & shells	
2485	Lime	
2540	Red Shale	
2570	Lime	
2715	Shale	
2845	Lime	
2883	Lime & Shale	
2952	Lime (Top Dodge 2983)	
2983	Shale	
2996	Lime	
3029	Shale	
3166	Lime (Top Kansas City 3029')	
3187	Lime - Hard	
T.D. 3335	Lime (Top Silicious 3325')	

FILE 6 14 132  
38

THE RUSO DRILLING COMPANY  
Tulsa, Oklahoma.

## WELL RECORD

Joe Phillips No.1

SE, NE, NE, Sec. 6,  
14S, 13W, Russell  
County, Kansas.Drilling commenced 7/6/41  
Drilling Completed 7/27/41

Elevation 1865'

Drilling Contractor - The Ruso Drilling Company

Rotary Drilling from 0 - 3335'  
Cable-tools - Drilled Plug

Producing Formation - Silicious Lime

---

Figures indicate bottom of formation

40	Top soil & clay	Made 1 bbl oil 1 bbl W.P.H.
285	shale & shells	Jotted with 500 gal. acid, swabbed,
330	Shale (set 288' 8 $\frac{1}{2}$ ")	no increase in oil.
345	sand	Shut off bottom 3 feet with Jel Seal;
500	shale & sand	acidized with 1000 gal.
820	red beds	Swabbed 24 Hrs. - 5 bbl. WPH.
865	anhydrite	Unable to lower fluid level below 2300'.
925	broken lime	Plugged well.
1145	shale & shells	
1190	shale	
1415	salt	
1600	lime	
1640	shale & shells	
1685	lime	
1700	shale	
1750	broken lime	
1820	shale (Top Ft. Riley 1757')	
1895	shale & lime	
1945	lime	
1970	shale & shells	
2050	lime	
2130	shale	
2165	shale & lime	
2240	broken lime	
2245	lime	
2265	pyrites	
2290	sandy lime	
2475	shale & shells	
2485	lime	
2540	red shale	
2570	lime	
2715	shale	
2845	lime	
2883	lime & shale	
2952	lime (Top Dodge 2983)	
2983	shale	
2996	lime	
3029	shale	
3166	lime	
3029	shale	
3166	lime (Top Kansas City 3029')	
3187	lime - hard	
3335	lime TD. (Top Silicious 3325')	

