. STATE OF KANSAS STATE-CORPORATION COMMISSION

Give All Information Completely
Make, Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.

15-167-60(17-60-80) WELL PLUGGING RECORD

Wichita, Kansas						e (E)_14_(W)	
NORTH		CONWESWE" or			E NE NE		
	Lease Owner JOHN O. FARMER, INC.						
	Lease Name DRISCOLL Well No. 1 Office Address Russell, Kansas						
<u> </u>		ell (completed as			Dry		
i	Date well comp	=				17 19 59	
	Application for 1	plugging filed	·		· · · · · · · · · · · · · · · · · · ·	17 _{19 59}	
	1	plugging approve			^ /	19 59	
		enced				19 59	
l		eted				17 19 59	
	Reason for aban	donment of well	or producin	g tormation	<u>,1 y</u>		
	If a producing y	well is abandoned	date of la	st production		19	
				-		fore plugging was com-	
Locate well correctly on above Section Plat			Уes				
Name of Conservation Agent who supe				on Truan			
Producing formation			Bottor	n	Total Depth o	f Well 3386 Feet	
Show depth and thickness of all water,	oil and gas formations	s.					
OIL, GAS OR WATER RECORD	os					CASING RECORD	
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT	
				8-5/8"	297*	None	
			···-		ļ		
					 -		
							
					 		
First plug set a	t 290 feet with	h 25 sacks	cement				
Second plug set	at 40 feet with	h 10 sacks	Cement				
				<u> </u>			
		 		<u></u>	j.,		
				· ·			
				- Color - Color	10	01.60	
					10	-01-54	
				· <u>``</u>			
·							
	(If additional	description is necess	uv. use BAC	K of this sheet)			
Name of Plugging Contractor		O. FARMER,	•	•			
Address	Rus	sell, Kans	as		<u> </u>		
STATE OF Kansas	HN O FARMER		Russell	A	_, ss.		
well, being first duly sworn on oath,		owledge of the fa	cts. statem	ents, and matte	uct ut operator ers.herein conte) of the above-described	
above-described well as filed and that					9		
		(Signature)	(NV	WUU	Jari	ner	
	'	(NETHICITE)	D.	ıssell, Ka			
		/	II.		(Address)		
SUBSCRIBED AND SWORN TO befo	re me this 19th	day of			er, 19	59	
			Pini	e tenn	-	· =	
My commission capires October 1	1 1000	` ~ -3			· ·	Notary Public.	
My commission expires October 1	T		Luci	llle Kenned	ly		

640 Acres

Locate well correctly

Formation

Name

Perforating Record If Any From

To

ADDRESS.

OIL OR GAS SANDS OR ZONES

From

No. of Shots

Russell, Kansas

OFFICE ADDRESS Russell, Kansas

COUNTY RUSSell SEC. 12 TWP 148, RGE 14W COMPANY OPERATING JOHN O. FARMER. INC.

DRILLING STARTED 9/6 , 1959, DRILLING FINISHED 9/16, 1959 DATE OF FIRST PRODUCTION _____COMPLETED____ WELL LOCATED NE 1/4 NE 1/4 NE 1/4 North of South Line and _____ft. East of West Line of Quarter Section Elevation (Relative to sea level) DERRICK FLOOR 1851 GROUND. 1848 CHARACTER OF WELL (Oil, gas or dryhole) Dry

Shot Record

From

To

Size of Shot

CASING RECORD Amount Set **Amount Pulled** Packer Record Wt. Thds. Make Ft. Size Length Depth Set Make Size In. 297 **8~5/**8 Liner Record: Amount_ Kind. CEMENTING AND MUDDING Amount Set Sacks Chemical Method of Mudding In. Cement Make Cementing Method (See Note) 8 - 5/8 297 150 Note: What method was used to protect sands if outer strings were pulled?_ If so, state kind, depth set and results obtained NOTE: Were bottom hole plugs used? TOOLS USED Rotary Tools were used from _____ feet to _____ Cable tools were used from _____ feet to _____ ____ feet, and from _____ feet to _____ feet, and from _____ feet to ____ INITIAL PRODUCTION TEST Describe initial test: whether by flow through tubing or casing or by pumping

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry,

Formation	Тор	Bettern	Formation	Тор	Boltom
FARM NAME	• •	• •	DRISCOLL #1		
S hale	0	345			
Pyrite & shells	345	442	ELEVATION:	RB	1853
Shale-shells &					
sand	442	550	FORMATION TOPS	\$! !
Shale-redbed-		-	8	LOG	
sand	550	750	Grand Haven	2374	
Redbed	750	838	lst Tarkio Sd	2387	
A nhydrite	838	874	2nd Tarkio 8d	2406	
Shale & shells	874	1560	Tarkio lime	2441	
Line & shale	1560	1720	3rd Tarkio S d	2464	
Shale & lime	1720	2045	Topeka	2717	2717
Lime & shale	2045	2180	Heebner	2943	2944
Shale & lime	2180	2382	Toronto	2962	2962
Core	2382	2422	Lansing	3004	3006
Shale & lime	242	2 2620	B/KC	3269	3270
Shale	2620	2720	Conglomerate	3299	3300
Shale & lime	2720	2775	Quartzite	3377	3378
Lime & shale	2775	3020	T. D.	3386	3387
Line	3020	3085	D & A		000.
Lime & shale	3085	3340			
Shale & sandy				•	
chert	3085	3380		}	
Granite Wash	3380	3386	A 1990 A 199		
T.D.		3386	la di 🐧		1
				Chiralie.	
			<u> </u>		

I, the undersigned, being first duly sworn upon toath state that this well-record is true, correct and complete according to the records of this office and to the best of my importance and belief.

Name and title of representative of company

Subscribed and sworn to before me this 19th

My Commission expires 10/11/62