To: STATE CORPORATION COMMISSION CONSERVATION DIVISION PLUGGING SECTION, 200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202 TECHNICIAN'S PLUGGING REPORT Operator License 5011 Viking Resources Inc.		API NUMBER 15- 063-21.178-00-60 E/2 SW , SEC. 16 , T 14 S, R 27 W/ 1320 feet from S section iin			
		3300 feet from E section lin			
			Namal		CountyGove 143.00
				105 S. Broadway	Well Total Depth 4400 fee
Wichita Ks. 67202	Conductor Pipe: Size feet 8 5/8 237				
Abandoned	Oli Weil X Gas Well_	Surface Casing: Size 8 5/8 feet 237 Input Well D&A			
Other wel	l as hereinafter indicated				
Plugging	Contractor Allied Cementing	License Number			
Address					
Company t	o plug at: Hour: PM Day:	21 Month: March Year:19 91			
• •		Terry Richardson			
	•				
(COMPON)		^ (DOGRA)			
were:	Order 350 sks 65/35 po	z 8% gel ½ 1b c.f. /sk and			
were:	Order 350 sks 65/35 po	z 8% gel ½ lb c.f. /sk and			
were:	Order 350 sks 65/35 poz 500 lbs. hulls.	z 8% gel ½ lb c.f. /sk and			
were:	Order 350 sks 65/35 pos 500 lbs. hulls. . Well Record: 8 5/8 set at	z_8% gel ½ 1b c.f. /sk and 237 ft. w/165 sks.			
were:	Order 350 sks 65/35 pos 500 lbs. hulls. Well Record: 8 5/8 set at 4½ set at 4398 D.V. set at 19	237 ft. w/165 sks. B w/250 sks (Perfs 3979 - 81 and 3984 - 87 968 ft. w/350 circulated to surf.			
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