

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9705
name Mid-American Hydrocarbon, Inc.
address P.O. Box 86
Little River, Kansas 67457
City/State/Zip

Operator Contact Person Donald L. Teeters
Phone (316)-897-6741

Contractor: license # 9421
name Boger Brothers Drilling Inc.

Wellsite Geologist Steve Mitchell
Phone 653-7341

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
11-22-84 11-25-84 11-26-84
Spud Date Date Reached TD Completion Date
3070 3065
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 260 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-167-22-453-00-00

County Russell

C-NE NE Sec 25 Twp 14S Rge 11 East

4950 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

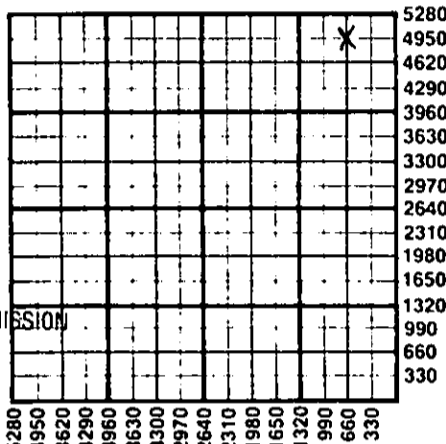
Lease Name Kratky Well# 1

Field Name

Producing Formation D/A

Elevation: Ground 3070 KB 3065

Section Plat



RECEIVED

STATE CORPORATION COMMISSION

MAR 01 1985

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) City of Wilson
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Donald L. Teeters
Title President Date 2/24/85

Subscribed and sworn to before me this 26 day of February 1985

Notary Public Jacqueline K. Ramage
Date Commission Expires Sept. 23, 1985



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 25 Twp. 14 S. Rge. 11 E.

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

SIDE TWO

Operator Name Mid-American Hydrocarbon Lease Name Kratky Well# 1 SEC 25 TWP 14S RGE 11 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: Formation Depth Times
Topeka 2450'-2471' 30"-30"-30"-30"
 Blow: Weak blow, died in 26 minutes
 2nd: No blow, flushed tool with no help
 Recovery: 130' Drilling mud
 Pressures: IHP: 1198# FHP: 1177# IFP: 83-83#
 FFP: 83-83# ISIP: 135# FSIP: 125# T: 89° F

Name	Top	Bottom
Grandhaven	2102'	(-429)
Tarkio Is.	2179'	(-506)
Topeka	2432'	(-759)
Heebner	2717'	(-1044)
Toronto	2737'	(-1064)
Douglas	2750'	(-1077)
Iatan	2809'	(-1136)
Lansing	2827'	(-1154)
Ltd.	3070'	(-1397)

STRUCT COMP.

Grandhaven	-435
Tarkio Is.	NC
Topeka	-752
Heebner	-1035
Toronto	-1057
Douglas	-1071
Iatan	-1133
Lansing	-1152
Ltd.	-1250

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
		8.5/8	23#	225	Sun		60% 40% poz. 2% gel. 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD					Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No		
size	set at	packer at					
Date of First Production D/A	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		

Disposition of gas: vented sold used on lease
 open hole perforation other (specify) _____
 Dually Completed.
 Commingled