

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5354 EXPIRATION DATE _____

OPERATOR Southern States Oil Company API NO. 15-167-22,123-00-00

ADDRESS P.O. Box 1365 COUNTY Russell
Great Bend, Kansas 67530 FIELD Crabtree Ext.

** CONTACT PERSON Claude Blakesley PROD. FORMATION _____
 PHONE (316)-792-2585

PURCHASER N/A LEASE Miller "A"

ADDRESS _____ WELL NO. 1

DRILLING CONTRACTOR Woodman & Iannitti Drilling Company WELL LOCATION NW NE SW
1008 Douglas Building 2310Ft. from South Line and
Wichita, Kansas 67202 1650Ft. from West Line of (B)
the SW (Qtr.) SEC 27 TWP 14 RGE 12 (W).

PLUGGING CONTRACTOR Allied Cementing Co., Inc. WELL PLAT (Office Use Only)

ADDRESS Box 678 KCC
Great Bend, Kansas 67530 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 3174' PBTD _____

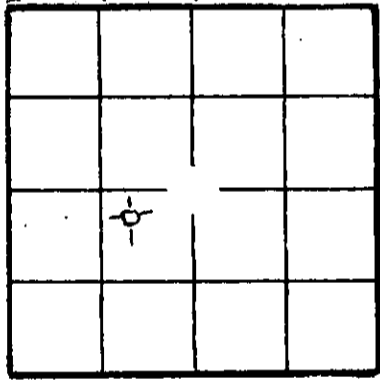
SPUD DATE 6-8-83 DATE COMPLETED 6-13-83

ELEV: GR 1656 DF 1658 KB 1661

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 257' DV Tool Used? N/A



TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

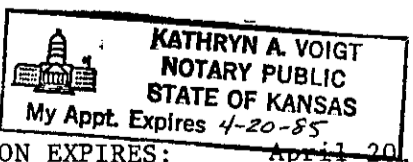
A F F I D A V I T

K.T. Woodman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

K.T. Woodman
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of June, 19 83.



Kathryn A. Voigt
(NOTARY PUBLIC)
Kathryn A. Voigt

MY COMMISSION EXPIRES: April 20, 1985

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JUN 24 1983
06-24-1983
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (EX)
 SEC. 27 TWP. 14S RGE. 12 (W)

OPERATOR Southern States Oil Company LEASE Miller "A"

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological	Survey			
Shale	0	35		
Post Rock	35	70		
Shale & Sand Streaks	70	258		
Shale & Red Bed	258	572		
Anhydrite	572	600		
Shale	600	666		
Shale	666	1318		
Shale	1318	1665		
Shale	1665	1985		
Lime & Shale	1985	2275		
Lime & Shale	2275	2555		
Shale & Lime	2555	2755		
Lime & Shale	2755	2895		
Lime	2895	2916		
Lime	2916	2970		
Lime	2970	3070		
Lime	3070	3155		
Lime	3155	3174		

If additional space is needed use Page 2,

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	257'	Common	165	3% CC, 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations