

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6499
name Abraxas Petroleum Corporation
address P.O. Box 17485
San Antonio, Texas 78217
City/State/Zip

Operator Contact Person Roy Lofland
Phone 913/899-5989 or 913/899-7986 mobile

Contractor: license # 5146
name Rains & Williamson Oil Co., Inc.

Wellsite Geologist Bob Dilts
Phone 316-263-7092

PURCHASER N/A

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
12-19-84 12-29-84 12-29-84
Spud Date Date Reached TD Completion Date
3200'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 429' feet
Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 167 22,444-00-00

County Russell

W/2 SW SW (location) Sec. 26 Twp. 14S Rge. 12 X West

660 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

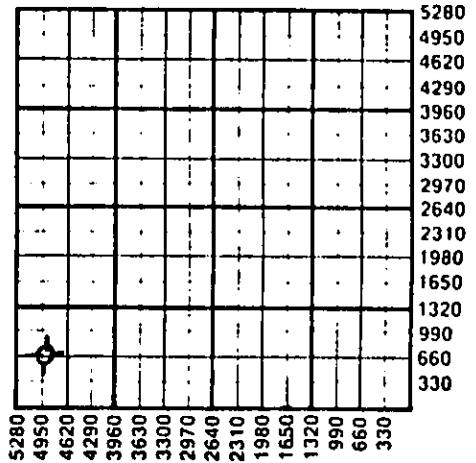
Lease Name Steinle Well# 1

Field Name

Producing Formation

Elevation: Ground 1650' GR KB 5'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # 03-04-1985
MAR 0 1985

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Steve Bailey
Title Production Secretary Date 2/28/85

Subscribed and sworn to before me this 28th day of February 19 85

Notary Public Sandra J. Branch
Date Commission Expires April, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 26 Twp 14 Rge 12 W

Operator Name ... Abraxas Petroleum Corp. Lease Name .Steinle... Well# .1. SEC.26.. TWP.14S..RGE..12... East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST # 1 from 2810-55' in Lansing
 Times: 30-45-30-30

IH 1535
 IF 86 - 86
 ISI 923
 FF 96 - 96
 FSI 817
 FH 1477

Recov 25' drlg mud with no show.

Name	Top	Bottom
Tops as picked from samples and corrected to the open hole survey. All meas are from the rotary bushing elevation.		
Anhydrite	533	
Base Anhydrite	568	
Tarkio	2198	
Emporia	2258	
Howard	2400	
Topeka	2472	
Heebner	2712	
Toronto	2730	
Douglas	2745	
Brown Lime	2800	
Lansing	2815	
Base Kansas City	3074	
Conglomerate	3091	
Conglomerate Sand	3116	
Arbuckle	3156	
Total Depth	3197'	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
..Surface.....	.12 1/2".....	.8. 5/8".....	.24#.....	429'.....	Common.....	300. sx.....	2% gel., .3% cc.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
	None			N/A			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify)

PRODUCTION INTERVAL
 Dually Completed.