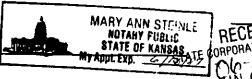
MY COMMISSION EXPIRES:



RECEIVED (NORMARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

sec. <u>25</u> twp.<u>14S</u> rge. <u>12W</u> (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1 SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

cluding depth interve				thut-in pressur	SOTTO		HAME		DEPTH	
	N DESCRIPTION,			100	1 10110	^	NAME		DEFIN	
	no Drill			Survey						
Check if samples sent to Geologica Soil, Post Rock & Shale					061				0750 105	
Sh.	ock & Sna	are	0 261	261 333		Heebner		2753-105		
Red Bed Anhydrite				333	567		LKC		2850-115	
Shale			567 596	596 1225		RTD	•	3210-151		
Shale & Lime Lime & Shale				1225	1983					
Lime				1983 2540	2540 3210	1				
RT	D		•		3210	1				
DRILL STEM T Time: 30-30		2167-2	240		1					
Blow: Initi					İ]	
Recovery: 2 Pressures:		watery	mud							
FSIP: 602#										
IFP: 82 - 1 FFP: 176 -					ĺ	İ				
DRILL STEM T	ድርጥ NO ጋ	2503-4	0							
Time: 30-30	-30-30			:		1				
Blow: Initi Recovery: 5					- very w	eak				
Pressures:		_		7	İ					
FSIP: 31# IFP: 63-84#					_					
FFP; 53 - 31#					` -		ĸ			
						+				
					ŀ					
If additional	space is n	ieeded us	e Page 2,			1				
Report of all strin	gs set — surface,	intermediate,	production, e	c. CASING	RECORD	(New)	or (Dse	4)	<u> </u>	
Purpose of string	Size help drilled	Size casing set (in O.D.)	Weight Ibs/ft.	Setting depth	Type come		Speks	Түр	Type and sercent additives	
Surface	12 1/4"	8 5/8''		249.69'	Common		150		2% Gel, 3% C.C.	
								10%-0	,,,,,	
· · · · · · · · · · · · · · · · · · ·	 	 	 	<u> </u>				 		
	<u> </u>		 -		··· ·			- 		
	<u> </u>		<u> </u>							
LINER RECORD					PERFORATION RECORD					
Top, ft.	Butlem, ft.	Socks (ement	Shets	per ft.	Şiz	e & type	0.	epth interval	
····	TUBING REC	DRD	•					1		
Size	Setting depth	Packer	set of					-		
		ICID FD467		55145117.50		·		<u>ال</u> ــــــــــــــــــــــــــــــــــــ		
		unt and kind of	 	CEWENI 30	UEEZE RECO	RD.	, n	eath laten	val treated	
•										
· · · · · · · · · · · · · · · · · · ·		·								
		-			<u>.</u>					
		, ,		h	1			<u>.</u>		
Date of first production		Produck	Producing method (flowing, primping, gos lift, etc.)				Gravity			
Estimated	T) OH	<u> </u>	Gas		Water	%	, c	n-ell ratio	•	
Production -I			ble,	•	MCF	/o 	bbls.		СРРВ	

Perforations