

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6261 EXPIRATION DATE 6-30-85
OPERATOR Ernst & Steinle Oil Operations API NO. 15-167-22,329-00-00
ADDRESS Box 859 COUNTY Russell
Russell, Kansas 67665 FIELD _____
** CONTACT PERSON Mr. Ernst PROD. FORMATION _____
PHONE 913-483-2585
PURCHASER _____ LEASE Herbel "A"
ADDRESS _____ WELL NO. 1
WELL LOCATION SW/4 SW/4 NE/4
DRILLING Red Tiger Drilling Company 2310 Ft. from North Line and
CONTRACTOR 1720 KSB Building 2310 Ft. from East Line of
ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 25 TWP 14S RGE 12W (W)
PLUGGING Sun Oil Well Cementing WELL PLAT _____ (Office Use Only)
CONTRACTOR Box 169

 KCC ☒
ADDRESS Great Bend, Kansas 67530 KGS ☒
TOTAL DEPTH 3,210' PBD _____ SWD/REP _____
SPUD DATE 3/31/84 DATE COMPLETED 4/6/84 PLG. _____
ELEV: GR _____ DF _____ KB 1,697' NGPA _____
DRILLED WITH (DRIVE) (ROTARY) (ATB) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 249.69' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard A. Steinle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of May, 19 84.

MY COMMISSION EXPIRES:

RECEIVED (NOTARY PUBLIC)
JUN 05 1984

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (F)

OPERATOR Ernst & Steinle Oil Operations LEASE Herbel "A" SEC. 25 TWP. 14S RGE. 12W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
Soil, Post Rock & Shale	0	261	Heebner	2753-1056
Shale	261	333	LKC	2850-1153
Red Bed	333	567		
Anhydrite	567	596	RTD	3210-1513
Shale	596	1225		
Shale & Lime	1225	1983		
Lime & Shale	1983	2540		
Lime	2540	3210		
RTD		3210		
DRILL STEM TEST NO. 1 2167-2240 Time: 30-30-30-30 Blow: Initial - fair to strong Final - Good Recovery: 210 feet of watery mud Pressures: ISIP 602# FSIP: 602# IFP: 82 - 155# FFP: 176 - 165#				
DRILL STEM TEST NO. 2 2503-40 Time: 30-30-30-30 Blow: Initial - weak - died in 20 min. Final - very weak Recovery: 55 feet of mud w/good gas odor Pressures: ISIP: 137# FSIP: 31# IFP: 63-84# FFP: 53 - 31#				
If additional space is needed use Page 2,				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (REPAIR)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Spcks	Type and percent additives
Surface	12 1/4"	8 5/8"		249.69'	Common	150	2% Gel, 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production -I.P.	Oil	Gas	Water	%	Gas-oil ratio
	bbls.	ACF	bbls.		CFPS
Disposition of gas (vented, used on lease or sold)			Perforations		