

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6261
name Ernst & Steinle Oil Operations
address Box 859
City/State/Zip Russell, Ks. 67665

Operator Contact Person Richard Steinle
Phone 913-483-2585

Contractor: license # 5302
name Red Tiger Drilling Company

Wellsite Geologist David M. Shumaker
Phone
PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

1 OWWO: old well info as follows:
Operator N/A
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8-7-84 8-12-84 8-13-84
Spud Date Date Reached TD Completion Date

3,150'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 257.61' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 167-22-421-00-00

County Russell

SE/4 SW/4 SE/4 (location) Sec. 25 Twp. 14S Rge. 12 XX West

Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

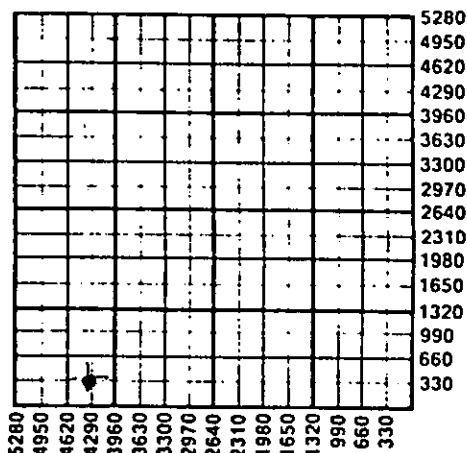
Lease Name Lester Corporation Well# 2

Field Name

Producing Formation Arbuckle

Elevation: Ground 1642 KB 1647

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # J84-510

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water 900 Ft North From Southeast Corner and
(Stream, Pond etc.) 1600 Ft West From Southeast Corner
Sec 25 Twp 14 Rge 12 East West

Other (explain) Richard Steinle, RFD#1, Dorrance, Ks.
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

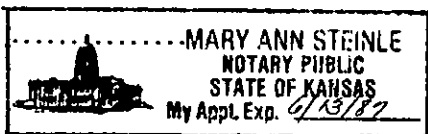
Signature R. Steinle Date 8/20/84

Title Operator

Subscribed and sworn to before me this 20 day of August 1984

Notary Public

Date Commission Expires



STATE CORPORATION COMMISSION RECEIVED
AUG 21 1984
OCT 21 1984
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 25 Twp 14 Rge 12

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	514	1133
Topeka	2453	-806
Heebner	2698	-1051
Lansing- K.C	2796	-1149
Base-KC	3066	-1419
RTD	3147	-1500

DRILL STEM TEST #1 2116-2190

Time: 30-30-30-30
 Flow: Initial - Fair (5")
 Final - Weak decreased to surface blow
 Recovery: 110 feet of watery mud
 Pressures: IHMP: 1223# IFP: 88#-88#
 ISIP: 648# FFP: 108# - 108#
 FSIP: 589# FHMP: 1214#

DRILL STEM TEST #2 2794-2846

Time: 30-30-30-30
 Flow: Initial - Weak (1/2")
 Final - Steady surface blow
 Recovery: 90 feet of mud
 120 feet of slightly gassy watery mud
 210 feet of total fluid
 Pressures: IHMP: 1603# IFP: 88# - 108#
 ISIP: 980# FFP: 147# - 167#
 FSIP: 970# FHMP: 1584#

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12 1/4"	8 5/8"	20#	265'	common	150	2% gel/3%cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION: open hole perforation other (specify)

PRODUCTION INTERVAL: Dually Completed. Commingled