

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6259
Name Morris & Morris Oil Operations
Address Box 511
City/State/Zip Russell, Kansas 67665

Purchaser Clear Creek

Operator Contact Person Billy Morris
Phone 913-483-2872

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist David Shumaker
Phone 913-483-5519

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12/4/85 12/10/85 12-31-85
Spud Date Date Reached TD Completion Date
3,225' 2385
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 409.03 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate completion, cement circulated from 416.83 0 feet depth to 416.83 w/ 2 1/2" x 2 1/2" cmt

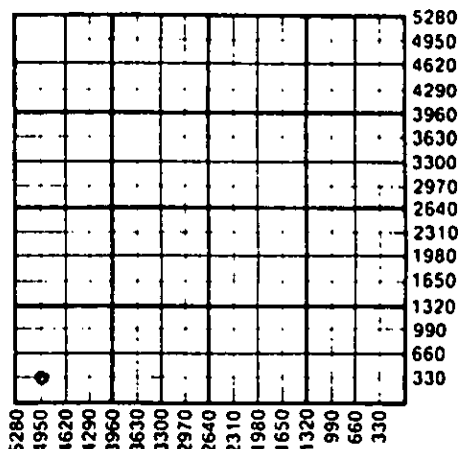
API NO. 15-167-22-713-00-00
County Russell
SW/4 SW/4 SW/4 Sec 19 Twp 14S Rge 12W East West

330 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Stella Well # 1
Field Name Hall-Cyrney

Producing Formation Tarkio
Elevation: Ground 1720 1725 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # CC21,965 CR5834

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater 300 Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water 500 Ft North from Southeast Corner (Stream, pond, etc) 2200 Ft West from Southeast Corner Sec 19 Twp 14S Rge 12 East West
Neal Steidle, Wilson, Ks. 67490
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Partner Date 2-17-86

Subscribed and sworn to before me this 17 day of Feb 1986
Notary Public [Signature] Date Commission Expires July 6 - 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

FEB 19 1986
02-19-1986

Sec. 19 Twp. 14S Rge. 12W

SIDE TWO

Operator Name Morris & Morris Oil Operations Lease Name Stella Well # 1
 Sec. 19 Twp. 14S Rge. 12W East West County Russell

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	657	687
Grand Haven	2213	
Tarkio Sand	2227	
Dover Lime	2238	
2nd Tarkio Sand	2249	
Tarkio Lime	2284	
3rd. Tarkio Sand	2310	
Elmont Lime	2351	
Topeka	2560	
Heebner	2798	
Toronto	2816	
Douglas	2829	
Kansas City	2873	3146
Conglomerate	3173	

T.D.3225

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	416.83'	60/40 Poz	210	2% Gel 3%CC
Production	7 7/8"	4 1/2"	9.5#	3,083'	Surefill	200	500 Gal Mud Sweep
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
2	2064-68			1,000 Gal .28% Acid		2068	
2	2817-18			"		2818	
2	2820-24			Fraced "		2824	
2	2250-53			with 18,000# sand		2247	
2	2221-31						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Set At		Packer at			
1-2-86		2333					
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		5 bbls	3 MCF	20 Bbls	1-4	CFPB	35

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease

Open Hole Perforation Other (Specify)

Dually Completed Commingled

2221--2253

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