

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 9394 EXPIRATION DATE 2-85
 OPERATOR D-Oil, Inc. API NO. 15-051-23,876-00-00
 ADDRESS P. O. Box 278 COUNTY Ellis
Victoria, KS 67671 FIELD _____

** CONTACT PERSON ALFRED J. DREILING PROD. FORMATION _____
 PHONE 913 735 9225

PURCHASER _____ LEASE Lang G
 ADDRESS _____ WELL NO. 1

WELL LOCATION NW SE NW

DRILLING Dreiling Oil, Inc. 1650 Ft. from North Line and

CONTRACTOR Box 1000 1650 Ft. from West Line of

ADDRESS Victoria, KS 67671 the NW (Qtr.) SEC 13 TWP 14 RGE 17 (W).

PLUGGING Dreiling Oil, Inc. WELL PLAT _____ (Office

CONTRACTOR Box 1000 Use Only)

ADDRESS Victoria, KS 67671 KCC ☒ KGS ☒

TOTAL DEPTH 3520' PBTD _____ SWD/REP _____

SPUD DATE 5-29-84 DATE COMPLETED 6-3-84 PLG. _____

ELEV: GR 1943' DF 1945' KB 1948'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 211 DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other NO-KCC

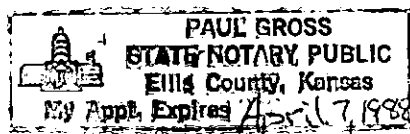
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

ALFRED J. DREILING, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of June, 1984.



MY COMMISSION EXPIRES: _____

Paul Gross
 (NOTARY PUBLIC)

** The person who can be reached by phone regarding any question concerning this information.

STATE OF KANSAS RECEIVED
 CORPORATION COMMISSION
 JUN 12 1984
 CONSERVATION DIVISION
 Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>X</u> Check if no Drill Stem Tests Run.				
Post Rock	0'	43'		
Post Rock	43'	70'		
Shale	70'	213'		
Shale	213'	585'		
Sand	585'	760'		
Shale	760'	1110'		
Shale	1110'	1122'		
Anhy.	1122'	1160'		
Shale	1160'	1561'		
Shale	1561'	1920'		
Lime & Shale	1920'	2131'		
Lime & Shale	2131'	2280'		
Lime & Shale	2280'	2528'		
Shale & Lime	2528'	2754'		
Lime & Shale	2754'	3003'		
Lime & Shale	3003'	3177'		
Lime	3177'	3322'		
Lime	3322'	3447'		
Lime	3447'	3520'		
T.D.	3520'			
SAMPLE TOPS				
ANHYDRITE	1122			
TOPEKA	2976			
HEBBNER	3193			
TORONTO	3212			
LAWRENCE KC	3243			
BASE	3471			
CONGLOMERATE	3483			
ARBUCKLE NOT REACHED				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		211'	common	130	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		