

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9067  
Name DaMar Resources, Inc.  
Address P. O. Box 70  
City/State/Zip Hays, KS 67601

Purchaser Clear Creek, Inc.  
Wichita, KS

Operator Contact Person Daniel F. Schippers  
Phone (913) 625-0020

Contractor: License # 5145  
Name Dreiling Oil, Inc.

Wellsite Geologist Jerry Green  
Phone (913) 625-5155

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
5-02-85 5-07-85 5-20-85  
Spud Date Date Reached TD Completion Date  
3480 R.T.D.  
Total Depth PBD  
Amount of Surface Pipe Set and Cemented at 260' feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set. feet  
If alternate 2 completion, cement circulated from. feet depth to. w/ SX cmt

API NO. 15-051-24,220-00-00

County Ellis

E/2 NE NE Sec. 13 Twp. 14S Rge. 17  East  West

4620 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

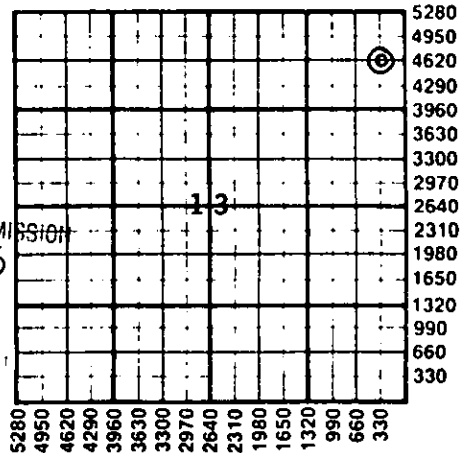
Lease Name Stewart Well # 1

Field Name Victoria, West

Producing Formation Lansing

Elevation: Ground 1910 KB 1915

Section Plat



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Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain)..... (purchased from city, R.W.D. #)

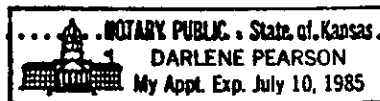
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel F. Schippers  
Title President Date 6-12-85

Subscribed and sworn to before me this 12th day of June 1985.  
Notary Public Darlene Pearson

Date Commission Expires



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 13 Twp 14 Rge 17N

SIDE TWO

Operator Name ..... DaMar Resources, Inc. .... Lease Name..... Stewart..... Well #... 1.....

Sec. 13 ..... Twp. 14S ..... Rge. 17 .....  East  West County..... Ellis .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 - 3174 - 3250 (A, B, C-D)  
 30-30-60-45  
 ISIP - 487 FSIP - 539  
 IFP - 83-104 FFP - 124-156  
 Recovery: 120' GIP, 50' OCM and 250' GHOCM

DST #2 - 3244 - 3295 (E, F)  
 60-45-30-45  
 ISIP - 721 FSIP - 702  
 IFP - 77-115 FFP - 96-125  
 Recovery: 130' SOSpMW

DST #3 - 3362 - 3410 (J, K)  
 30-30-30-30  
 ISIP - 144 FSIP - 115  
 IFP - 96-106 FFP - 106-106  
 Recovery: 5' mud

| Name              | Top  | Bottom  |
|-------------------|------|---------|
| Topeka            | 2925 | (-1010) |
| Heebner           | 3148 | (-1233) |
| Toronto           | 3166 | (-1257) |
| Lansing-K.C.      | 3194 | (-1279) |
| Lansing-K.C. Base | 3425 | (-1510) |
| R.T.D.            | 3480 | (-1565) |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |  |                           |                |   |   |             |                            |
|---|--|---------------------------|----------------|---|---|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |  |                           |                |   |   |             |                            |
| Purpose of String   | Size Hole Drilled  | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth                               | Type of Cement  | #Sacks Used | Type and Percent Additives |
| Surface   | 12 1/4"  | 8 5/8"                    | 23#            | 260'  | Common  | 160         | quickset                   |
| Production  | 7 7/8"   | 4 1/2"                    | 10.5#          | 3478'                                       | ASC   | 150         | AMF Flush 500 gal.         |
| PERFORATION RECORD  |  |                           |                | Acid, Fracture, Shot, Cement Squeeze Record |   |             |                            |
| Shots Per Foot  | Specify Footage of Each Interval Perforated  |                           |                | (Amount and Kind of Material Used)          |   |             | Depth                      |
|   | See Attached Completion Report   |                           |                |   |   |             |                            |
| TUBING RECORD   |  |                           |                | Liner Run                                   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |             |                            |
| Size  |  | Set At                    | Packer at      |   |   |             |                            |
| 2 3/8"  |  | 3450'                     | N/A            |   |   |             |                            |
| Date of First Production  | Producing Method   |                           |                |   |   |             |                            |
| 5-21-85   | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... |                           |                |   |   |             |                            |
| Estimated Production Per 24 Hours   | Oil  | Gas                       | Water          | Gas-Oil Ratio                               | Gravity   |             |                            |
| 25 Bbls   |  | MCF                       | 25 Bbls        | CFPB  | 28°   |             |                            |

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....

# Stephen C. Robben

Box 428

Phone 913-735-9405

Victoria, Kansas 67671

15-051-24220-00-00

DaMar Resources  
Stewart # 1  
E/2-NE-NE  
13-14-17w  
Ellis Co., Kansas

## Completion Report

5/16/85 Moved in double drum. Swabbed hole dry. Perforated 1 shot at 3371' (J-zone) and 3353' (I-zone). No fluid natural. Treated zones with 1000 gallons of acid, (15% N.E.). Maximum pressure 1250#. Treated at 6½ BPM 1200#. ISIP 200#. Bled back 2½ BBL. 83 barrel load.

Swab down - 64.0 BBL  
1 hr. - 1.1 BBL 10% oil

Retreated zones with 2000 gallons of acid (28% N.E.). Treated at 8 BPM 1500#. ISIP 300#. 50# in 90 minutes. 150 barrel load.

Swab down - 73.0 BBL  
1 hr. - 1.8 BBL 12-20% oil

5/17/85 400' of fluid in hole (140' oil and 260' water). Perforated 1 shot at 3238' (C-zone) and 3222' (B-zone). Set retrievable plug at 3278'. Tested 5 barrel in 30 minutes. Treated zones with 1000 gallons of acid (15% N.E.). Maximum pressure 1500#. Treated at 6 BPM 1450#. ISIP 200#. 80 barrel load. Bled back 1 barrel.

Swab down - 81.0 BBL  
1 hr. - 7.0 BBL 40% oil  
1 hr. - 5.7 BBL 40% oil

Retreated zones with 2000 gallons of acid (28% N.E.). Treated at 7 BPM 1450#. ISIP 300#. 147 barrel load. Shut in overnight.

5/18/85 500' down to fluid.

Swab down - 127.0 BBL  
3 pulls 1 hr. - 14.0 BBL 40% oil  
2 pulls 1 hr. - 8.3 BBL 40% oil  
2 pulls 1 hr. - 8.2 BBL 40% oil

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Wichita, Kansas

5/20/85 1600' of fluid in hole (600' oil & 1000' water). Pulled retrievable plug. Perforated from 3370-72', 3352-54', 3236-39' and 3221-24'. Ran tubing and rods.