

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30269

Name: Argent Energy, Inc.

Address 110 South Main, Suite 510

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: James C. Remsberg

Phone (316) 262-5111

Contractor: Name: Murfin Drilling

License: 30606

Wellsite Geologist: Scott A. Oatsdean

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable

9/6/91 9/13/91 9-14-91
Spud Date Date Reached TD Completion Date

API NO. 15- 063-21,405-00-00

County Gove

C SE NW Sec. 22 Twp. 14S Rge. 27 East West

3300 Ft. North from Southeast Corner of Section

3300 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Richardson Well # 1

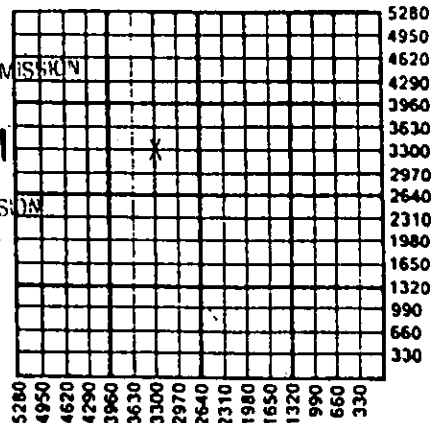
Field Name Unnamed

Producing Formation --

Elevation: Ground 2485' KB 2490'

Total Depth 4382' PBDT _____

RECEIVED
STATE CORPORATION COMMISSION
OCT 15 1991
CONSERVATION DIVISION
Wichita, Kansas



Amount of Surface Pipe Set and Cemented at 276 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James C. Remsberg

Title James C. Remsberg, President Date 10/14/91

Subscribed and sworn to before me this 14th day of October, 19 91.

Notary Public Julie O. Koker

Date Commission Expires December 4, 1993

JULIE O. KOKER
NOTARY PUBLIC
STATE OF KANSAS
Comm. Exp. 12-4-93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name Argent Energy, Inc. Lease Name Richardson Well # 1
 Sec. 22 Twp. 14S Rge. 27 East County Gove
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 DST #1: 3974'-4010' (LKC 200' Zn); DST #2:
 3944'-4010' (LKC 200' Zn); DST #3: 4352'-4360';
 DST #4: 4354'-4360'; DSTs #1-#4 packer failures.
 DST #5: 4273'-4360' (Ms Zn); 30"-45"-45"-60"
 weak blow, rec 10' mud. IF 52-52, ISIP 1080;
 FF 62-62; FSIP 1020; BHT 112°. DST #6: 4357'
 4382' (Ms Zn); 30"-45"-45"-60". Good blow
 increasing to strong blow. Rec 150' DM, 675' SW;

Name	Formation Description	
	Top	Bottom
Anhydrite	1950' (+540')	
Heebner	3704' (-1214')	
Lansing	3742' (-1252')	
Stark	4182' (-1492')	
BKC	4037' (-1547')	
Cherokee	4276' (-1786')	
Miss Dolomite	4352' (-1862')	

Log Sample

IF 155-218, ISIP 1261, FF 259-384,
 FSIP 1230, IHP 2183, BHT 130°.

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	25#	276	60/40 Pozmix	160	2% gel, 3% CC

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

Production Interval _____

Phone 913-483-2627, Russell, Kansas

Phone 316-793-5861, Great Bend, Kansas

15-063-21405-00-00

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

No 1794

ORIGINAL

NEW

Date	9-6-91	Sec.	22	Twp.	14	Range	27	Called Out	3:30 P.M.	On Location	5:00 P.M.	Job Start	7:13 P.M.	Finish	8:00 P.M.	
Lease	Richardson	Well No.	# 1	Location				Quinter	153 3W 15	County	Grave	State	Kansas			
Contractor	Munfin	#	20	Owner												SAME

Type Job	SURFACE	
Hole Size	12 1/4'	T.D.
Csg.	8 5/8	Depth
Tbg. Size		Depth
Drill Pipe		Depth
Tool		Depth
Cement Left in Csg.	15	Shoe Joint
Press Max.		Minimum
Meas Line		Displace
Perf.		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To	ARGENT ENERGY INC
Street	110 S Main # 510
City	Wichita
State	Kan 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *[Signature]*

X *[Signature]* CEMENT

EQUIPMENT

Pumptrk	No.	Cementor	R. DAVIS
	102	Helper	Walt
Pumptrk	No.	Cementor	
		Helper	
		Driver	
Bulktrk	213		Mark
Bulktrk		Driver	

Amount Ordered	110	60/40	2070	3070	525	504.00
Consisting of						
Common	96				525	504.00
Poz. Mix	64				225	144.00
Gel.	3					NC
Chloride	5	RECEIVED			625	105.00
Quickset		STATE CORPORATION COMMISSION				
OCT 15 1991						
Handling		CONSERVATION DIVISION			100	160.00
Mileage	50m	Wichita, Kansas			.04	320.00
					Sub Total	1233.00
					Total	

DEPTH of Job		
Reference:	#1	380.00
	1.8 5/8 Plug	42.00
	2.00 PER MILE	100.00
	Sub Total	522.00
	Tax	
	Total	

Remarks:

CEMENT + CIP

Floating Equipment

THANKS

15-063-21405-00-00

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

No 1407
ORIGINAL

New

Date	9-14-91	Sec.	22	Twp.	14	Range	27	Called Out	11:00 PM	On Location	2:00 PM	Job Start	4:00 PM	Finish	6:45 PM
Lease	Rubackson	Well No.	#1	Location		Uma 3w 15n 3w 15e 15w		County	Gove	State	Ks				
Contractor	Mudco Dels														
Type Job	Rotary Plug														
Hole Size	7 7/8	T.D.	4382												
Csg.	8 5/8	Depth	303												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.		Shoe Joint													
Press Max.		Minimum													
Meas Line		Displace													
Perf.															

Owner SAME
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Argent Energy Inc.
 Street 110 S. main suite # 510
 City Wichita State Ks. 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. Rodney Pans
 X CEMENT

EQUIPMENT

Pumptrk	No.	Cementer	Randy Paccos
	158	Helper	
Pumptrk	No.	Cementer	Bill
		Helper	
Bulktrk	69	Driver	Mike
		Driver	

Amount Ordered	200 x 6 1/2 po2 6 1/2 gal of Ploss		
Consisting of			
Common	120	5.25	630.00
Poz. Mix	80	2.25	180.00
Gel.	12	6.75	81.00
Chloride			
Quickset			
	Fl Seal 50 ⁴	1.00	50.00
Handling	200	1.00	200.00
Mileage	50	RECEIVED	400.00
STATE CORPORATION COMMISSION			
OCT 15 1991			
			Total
			1541.00

DEPTH of Job		
Reference:	Pumptruck	380.00
	8 5/8 Plug	20.00
50	Mileage	100.00
		Sub-Total
		Exp
		Total
		500.00

Remarks:

25 x @	1945
100 x @	960
40 x @	330
10 x @	40
15 x @	Rat
10 x @	Mouse

Floating Equipment CONSERVATION BANK INC
 Wichita, Kansas

Total \$ 2041.00
 Disc - 306.15
\$ 1734.85