

SIDE ONE

CONFIDENTIAL

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8819 EXPIRATION DATE July, 1984

OPERATOR CINCO ENERGY COMPANY API NO. 15-063-20,719-00-00

ADDRESS P. O. Box 3723 COUNTY Gove

Victoria, Texas 77903 FIELD ALBIN 50

** CONTACT PERSON Melvin Klotzman PROD. FORMATION Mississippian
PHONE 1-800-531-3640

PURCHASER INLAND CRUDE PURCHASING LEASE Albin

ADDRESS 200 Douglas Building WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION W/2 NE/4 NE/4

DRILLING D. N. B. DRILLING, INC. 660 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS 535 North Oliver 990 Ft. from East Line of

Wichita, Kansas 67208 the NE (Qtr.) SEC 22 TWP 14 RGE 27W.

PLUGGING NONE

CONTRACTOR CONTRACTOR ADDRESS

TOTAL DEPTH 4400' PBD 4359'

SPUD DATE 01/03/84 DATE COMPLETED 01/10/84

ELEV: GR 2483' DF 2485' KB 2488'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(SHELL)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 330' DV Tool Used? Yes @ 2404'

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

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	22		

KCC
KGS
SWD/REP _____
PLG. _____

A F F I D A V I T

MELVIN KLOTZMAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Melvin Klotzman (Name) Petroleum Consultant

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of February, 1984.

Doris Davenport
(NOTARY PUBLIC)

DORIS DAVENPORT

Notary Public, Victoria County, Texas

MY COMMISSION EXPIRES: 12-07-84

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

FEB 17 1984

CONSERVATION DIVISION
Wichita, Kansas

OPERATOR CINCO ENERGY COMPANY LEASE Albin SEC. 22 TWP. 14 RGE. 27W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand	0'	330'	Anhydrite	1942'
Shale & Sand	330'	1195'	Hoebner	3700'
Shale	1875'	1943'	Lansing	3737'
Anhydrite	1943'	1980'	Base Kansas City	4031'
Shale	1980'	2815'	Fort Scott	4234'
Lime & Shale	2815'	3095'	Cherokee	4261'
Shale & Lime	3095'	3570'	Mississippi	4335'
Lime & Shale	3570'	3790'	T. D.	4398'
Lime	3790'	4400'		
Ran Schlumberger Triple Combo from 4398' to 3398' and Dual Induction to 330'.				
DST #1: Interval - 4313'-52', Time - 30/60/60/90 minutes. Initial Hyd - 2100 PSI, IF - 18/36 PSI, FF - 36/80 PSI, Final Hyd - 2083 PSI, IS - 1190 PSI, FS - 1154 PSI. Recovered 310' gas in pipe, 80' clear oil, 10' heavy oil cut mud, 60' gassy oil cut water.				

RELEASED
FEB 06 1965
FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28#	330'	60/40 Poz	225	3% CaCl ₂ + 2% Gel
Production	7 7/8"	4 1/2"	10.5#	4402'	HTC Class "A"	150	10% Salt
		D. V.		2404'	HTC	475	7#/sack Gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4	3 1/8" Gun	4334'-41'EL
Size	Setting depth	Packer set at			
2 3/8"	4343'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 Gallons Perforating Acid, 250 Gallons NE Acid (15% HCL)	4334'-41'

Date of first production 02/02/84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 34.2
Estimated Production -I.P. Oil 27 bbls	Gas Negligible MCF	Water 34 %
Disposition of gas (vented, used on lease or sold) Vented	Perforations 4334-41'	Gas-oil ratio Negligible C/P