

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5020
Name Rine Exploration Company
Address Suite #645, 300 W. Douglas
Wichita, KS 67202
City/State/Zip

Purchaser: N/A

Operator Contact Person M. Bradford Rine
Phone 316/262-5418

Contractor: License # 5147
Name Beredco, Inc

Wellsite Geologist Steve Kriadler
Phone 316/265-5370

- Designate Type of Completion
- New Well
 - Re-Entry
 - Workover
 - Oil
 - Gas
 - Dry
 - SWD
 - Inj
 - Other (Core, Water Supply etc.)
 - Temp Abd
 - Delayed Comp.

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

.01/15/85	.01/24/85	N/A
Spud Date	Date Reached TD	Completion Date
.4380'		
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 256 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-063-20,874-00-00
County, Gove
NW 1/4 NW 1/4 SW 1/4 Sec. 21 Twp. 14S Rge. 27 East West

2310 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

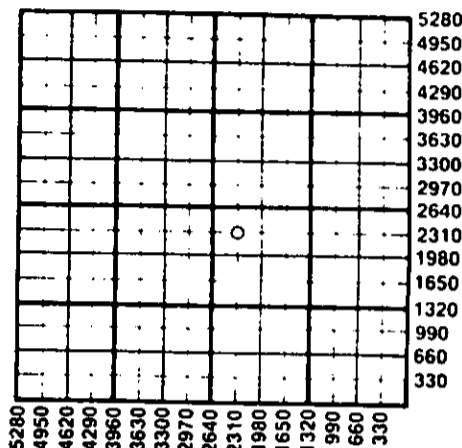
Lease Name Albin Well # 1-21

Field Name

Producing Formation

Elevation: Ground 2484' KB 2489'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Water from creek - Mr. Albin (2 mile haul) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. Bradford Rine
Title Geologist Date 02/14/85

Subscribed and sworn to before me this 14th day of February 1985

Notary Public Ginger L. Mitchell

Date Commission Expires June 11, 1988

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED

STATE CORPORATION COMMISSION

FEB 21 1985 Form ACO-1 (7-84)
02-21-85
CONSERVATION DIVISION
Wichita, Kansas

Sec 21 Twp. 14 Rge 27 W

SIDE TWO

Operator Name Rine Exploration Company Lease Name Albin Well # 1-21

Sec. 21 Twp. 14S Rge. 27 ~~West~~ West County Gove

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time foot open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>DST #1 - 3860'-3882' ("H" Zone) 30-30-30-30. Blow: weak, died in 28 min. Rec.: 20' mud. IFP 45 - 45 ISIP 1243 FFP 45 - 45 FSIP 1089</p> <p>DST #2 - 3890'-3920' ("I" Zone) 30-30-30-30. Blow: weak, died in 8 min. Rec.: 5' mud. IFP 33 - 33 ISIP 68 FFP 33 - 33 FSIP 45</p> <p>DST #3 - 3915'-3945' ("J" Zone) 30-30-30-30. Blow: weak, died in 15 min. Rec.: 10' mud. IFP 34 - 34 ISIP 1078 FFP 34 - 34 FSIP 1013</p> <p>DST #4 - 3953'-3980' ("K" Zone) 30-30-30-30. Blow: weak, died in 5 min. Rec.: 1' mud. IFP 34 - 34 ISIP 34 FFP 34 - 34 FSIP 34</p> <p>DST #5 - 4297'-4320' (Cherokee Sand) 30-30-30-30. Blow: weak, died in 15 min. Rec.: 1' mud.</p>	<p style="text-align: center;">Formation Description</p> <p><input checked="" type="checkbox"/> Log <input checked="" type="checkbox"/> Sample</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Bottom</th> </tr> <tr> <th></th> <th style="text-align: left;"><u>SAMPLE</u></th> <th style="text-align: left;"><u>E-LOG</u></th> </tr> </thead> <tbody> <tr><td>Heebner</td><td>3673 -1184</td><td>3671 -1182</td></tr> <tr><td>Lansing</td><td>3711 -1222</td><td>3709 -1220</td></tr> <tr><td>Stark</td><td>3955 -1466</td><td></td></tr> <tr><td>Base Kansas City</td><td>4013 -1524</td><td>4008 -1519</td></tr> <tr><td>Marmaton</td><td>4050 -1561</td><td>4059 -1570</td></tr> <tr><td>Pawnee</td><td>4121 -1632</td><td>4126 -1637</td></tr> <tr><td>Fort Scott</td><td>4218 -1729</td><td>4220 -1731</td></tr> <tr><td>Cherokee</td><td>4247 -1758</td><td>4246 -1757</td></tr> <tr><td>Mississippian</td><td>4335 -1846</td><td>4330 -1841</td></tr> <tr><td>RTD & LTD</td><td>4380 -1891</td><td>4381 -1892</td></tr> </tbody> </table> <p>DST #5 cont. IFP 34 - 34 ISIP 34 FFP 34 - 34 FSIP 34</p> <p>DST #6 - 4297'-4343' (Miss. Dolo.) 15-15-15-15. Blow: weak, died in 15 min. Rec.: 3' mud. IFP 34 - 34 ISIP 600 FFP 34 - 34 FSIP 578</p>	Name	Top	Bottom		<u>SAMPLE</u>	<u>E-LOG</u>	Heebner	3673 -1184	3671 -1182	Lansing	3711 -1222	3709 -1220	Stark	3955 -1466		Base Kansas City	4013 -1524	4008 -1519	Marmaton	4050 -1561	4059 -1570	Pawnee	4121 -1632	4126 -1637	Fort Scott	4218 -1729	4220 -1731	Cherokee	4247 -1758	4246 -1757	Mississippian	4335 -1846	4330 -1841	RTD & LTD	4380 -1891	4381 -1892
Name	Top	Bottom																																			
	<u>SAMPLE</u>	<u>E-LOG</u>																																			
Heebner	3673 -1184	3671 -1182																																			
Lansing	3711 -1222	3709 -1220																																			
Stark	3955 -1466																																				
Base Kansas City	4013 -1524	4008 -1519																																			
Marmaton	4050 -1561	4059 -1570																																			
Pawnee	4121 -1632	4126 -1637																																			
Fort Scott	4218 -1729	4220 -1731																																			
Cherokee	4247 -1758	4246 -1757																																			
Mississippian	4335 -1846	4330 -1841																																			
RTD & LTD	4380 -1891	4381 -1892																																			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	256'	60-40 Poz Mix	185 Sacks	2% gel, 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled