

CONFIDENTIAL

APR 9 1992

ORIGINAL FROM CONFIDENTIAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 15-063-21,372-00-00

County GOVE

SW SE NE Sec. 21 Twp. 14S Rge. 27 X East West

2970 Ft. North from Southeast Corner of Section

990 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

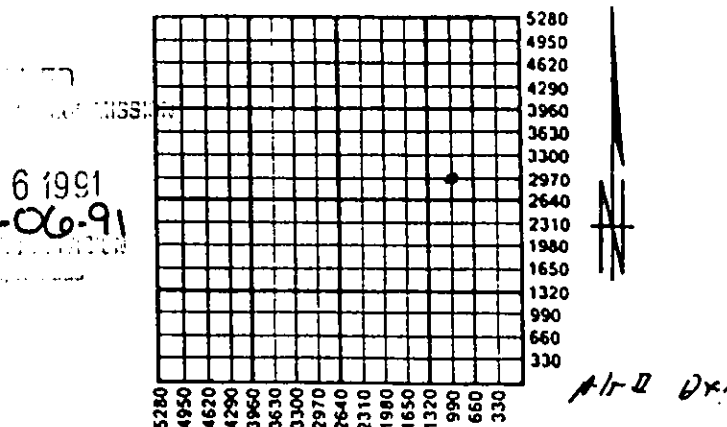
Lease Name E.E. Albin "A" Well # 1

Field Name unnamed

Producing Formation -----

Elevation: Ground 2460' KB 2465'

Total Depth 4390' PBTD



Amount of Surface Pipe Set and Cemented at 253' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Operator: License # 30269

Name: Argent Energy, Inc.

Address 110 S. Main, Suite 510

City/State/Zip Wichita, KS. 67202-3745

Purchaser: -----

Operator Contact Person: James C. Remsberg

Phone (316) 262-5111

Contractor: Name: L. D. Drilling, Inc.

License: 6039

Wellsite Geologist: Scott Oatsdean

Designate Type of Completion

X New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

X Dry Other (Core, Water Supply, etc.)

If OWM: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date Old Total Depth

Drilling Method:

X Mud Rotary Air Rotary Cable

1-31-91 2-08-91

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James C. Remsberg

Title President Date 3/4/91

Subscribed and sworn to before me this 4th day of March 19 91.

Notary Public Julie O. Koker

Date Commission Expires December 4, 1993

JULIE O. KOKER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12-4-93

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Drillers TimeLog Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify)

P1

SIDE TWO

Operator Name Argent Energy, Inc. Lease Name E.E. Albin "A" Well # 1
 Sec. 21 Twp. 14S Rge. 27 East West
 County Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

DST #1: 3916-4026'. 30"-45"-45"-60".
 IF 30-40; ISIP 1101; FF 60-70; FSIP 1079.
 Rec 100' S10CMW. HP 2051.
 DST #2: 4208-4315'. 30"-30"-30"-30".
 IF 50-50; ISIP 333; FF 50-50; FSIP 155.
 Rec 50' Mud. HP 2174.

Name	Formation Description	
	Top	Bottom
Anhydrite	1940	
Heebner	3690	
Lansing	3730	
B/KC	4027	
Mississippian	4338	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	28#	253'	60/40 poz	150	2% Gel, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used) Depth			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer At					
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval: _____

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

CONFIDENTIAL

15-063-21372-00-00
 ORIGINAL

Phone 913-434-2812
 Phone Ness City 913-798-3843
 FROM CONFIDENTIAL

ALLIED CEMENTING CO., INC. No. 8452
 Home Office P. O. Box 31 Russell, Kansas 67665

New

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
1-31-91	21	14	27	9:00 PM	10:45 PM	2:30 AM	3:00 AM
Lease <i>E.E. Albion A</i>	Well No. <i>1</i>	Location <i>Pondennis 13N 1E 1/2N W</i>			County <i>York</i>	State <i>Ka</i>	

Contractor <i>L.D. Daulking</i>	Owner <i>Argent Energy</i>
Type Job <i>Surface</i>	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.
Hole Size <i>12 1/4</i>	T.D. <i>253'</i>
Cg. <i>8 5/8</i>	Depth <i>253'</i>
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Cg. <i>15'</i>	Shoe Joint
Press Max.	Minimum
Meas Line	Displace <i>15.5 bbl</i>
Perf.	

Charge To <i>Argent Energy, Inc.</i>
Street <i>110 S. Main Suite 510</i>
City <i>Wichita</i> State <i>Ks.</i> <i>67202</i>
The above was done to satisfaction and supervision of owner agent or contractor.
Purchase Order No.
<input checked="" type="checkbox"/> <i>Bob J. Dugumbault</i>
CEMENT

New

EQUIPMENT

No.	Cementer	Helper	Driver
Pumptrk # <i>158</i>			
Pumptrk No.	<i>J.D.</i>		
	<i>Johnny</i>		
Bulktrk # <i>69</i>			<i>Bob</i>
Bulktrk			

Amount Ordered <i>150 AK 60/40 2% gel 3% cc</i>
Consisting of
Common <i>90</i> <i>5125</i> <i>472.50</i>
Poz. Mix <i>60</i> <i>2.25</i> <i>135.00</i>
Gel. <i>3</i> <i>6.75</i> <i>N/C</i>
Chloride <i>5</i> <i>21.00</i> <i>105.00</i>
Quickset
Handling <i>150</i> <i>1.00</i> <i>150.00</i>
Mileage <i>55</i> <i>330.00</i>
Sub Total
Total <i>1192.5</i>

DEPTH of Job

Reference:	<i>Pump. trk change</i>	<i>380.00</i>
<i>55</i>	<i>Mileage</i>	<i>110.00</i>
<i>1</i>	<i>8 5/8 TWP</i>	<i>42.00</i>
	Sub Total	
	Tax	
	Total	<i>532.00</i>

Floating Equipment
TOTAL \$ <i>1724.50</i>
Disc - <i>344.90</i>
<i>1379.60</i>

Remarks: *Cement did circulate*
4 bbl cement

Thank you.

MAR - 6 1991

1379.60

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

CONFIDENTIAL

RELEASED
 ORIGINAL
 FEB 13 1991
 APR 15 1991
 Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843
 FROM CONFIDENTIAL

ALLIED CEMENTING CO., INC. No. 9594

Home Office P. O. Box 31 Russell, Kansas 67665

New

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
2-8-91	21	14s	27w	9:30am	12:45pm	2:00pm	4:15pm
Lease ALBINA		Well No. #1		Location QUINTER 17 S 4W 1/2 N		County Gove	State KANSAS

Contractor L-D DRtg. Rig #1	Owner 1/4w
Type Job Rotary Plug	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Hole Size 7 3/8	T.D. 4390
Csg. 8 5/8 Surface	Depth 253'
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg.	Shoe Joint
Press Max.	Minimum
Meas Line	Displace
Perf.	

Charge To ARGENT ENERGY INC.	Street 110 S Main #510	City Wichita State Kan 67202
The above was done to satisfaction and supervision of owner agent or contractor.		
Purchase Order No. 30000000000000000000	CEMENT	

EQUIPMENT

Pumptrk	No.	Cementer	Helper
#177		Alan	Will
Bulktrk	No.	Driver	
#146		Ed	

Amount Ordered 190 SK 60/40 6% gel 2SK FLO-Seal		
Consisting of		
Common 114	525	598.50
Poz. Mix 76	225	171.00
Gel. used 10 Chg 7	6.75	47.25
Chloride		
Quickset		
2 SK F10 Seal	25.00	50.00
Handling	100	190.00
Mileage 55m		418.00
Sub Total		1474.75
Total		

DEPTH of Job

Reference:	Description	Amount
	Pump Truck Chrg	380.00
	200 Perimite 35m	110.00
	Dry Hole Plug	21.00
	Sub Total	511.00
	Tax	
	Total	

Remarks:

25 SK @ 1970'
100 SK @ 935'
40 SK @ 280'
10 SK @ 40'
15 SK @ Rathole

MAR - 6 1991