

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5123 EXPIRATION DATE

OPERATOR Pickrell Drilling Company API NO. 15-063-20,604-00-00

ADDRESS 110 N. Market, Suite 205 COUNTY Gove

Wichita, KS 67202 FIELD Wildcat CASTLE ROCK

** CONTACT PERSON Jack Gurley PROD. FORMATION Ft Scott

PHONE 262-8427

PURCHASER Koch Oil Company LEASE Jacobs 'M'

ADDRESS P. O. Box 2256 WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION S/2 SW SW

DRILLING Pickrell Drilling Company 330 Ft. from South Line and

CONTRACTOR ADDRESS 110 N. Market, Suite 205 660 Ft. from West Line of

Wichita, KS 67202 the SW (Qtr.) SEC 20 TWP 14S RGE 27W.

PLUGGING Pickrell Drilling Company

CONTRACTOR ADDRESS 110 N. Market, Suite 205

Wichita, KS 67202

TOTAL DEPTH 4350' PBTB

SPUD DATE 8/2/82 DATE COMPLETED 10/8/82

ELEV: GR 2497 DF 2499 KB 2502

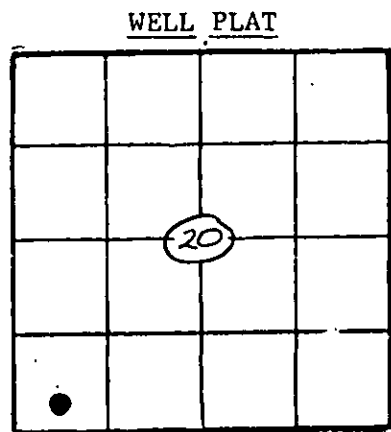
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 250' KB DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG.

RECEIVED STATE CORPORATION COMMISSION

DEC 6 1982

CONSERVATION DIVISION Wichita, Kansas

A F F I D A V I T

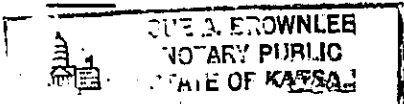
C. W. Sebitts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name) C. W. Sebitts

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of December,

19 82.



MY COMMISSION EXPIRES November 24, 1985

[Signature] Sue A. (NOTARY PUBLIC) Brownlee

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 3848'-3892' 30"-60"-60"-90" fair blow rec 245' WCM, sl show oil IFP 51-72#, FFP 93-124# ISIP 1091#, FSIP 1091#			Elog Tops: Anhydrite Heebner Lansing Stark B/KC Ft. Scott Cherokee Mississippi	1941 (+561) 3661 (-1159) 3700 (-1198) 3957 (-1455) 4003 (-1501) 4212 (-1710) 4241 (-1739) 4319 (-1817)
DST #2: 3948'-3975' misrun				
DST #3: 3946'-3975' 30"-30"-10" rec 20' mud (sl show oil) IFP 51-51#, ISIP 643# no final pressures				
DST #4: 4201'-4255' 30"-60"-60"-90" strong blow rec 180' GIP 40' mud & GCO (85% oil) 60' VHOcm (35% oil) 60' HOcm (25% oil) 120' Ocm (20% oil) 60' Ocm (10% oil) total 340' fluid IFP 103-114#, FFP 145-165# ISIP 1195#, FSIP 1195#				
DST #5: 4292'-4350' 30"-60"-30"-30" rec 20' oil spk mud IFP 62-62#, FFP NG ISIP 1184#, FSIP 1163#				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"		250' KB	Common	175	
Production		4 1/2"	10.5#	4337.37'	Pozmix	125	
					Common	75	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2		4213'-4215'
TUBING RECORD					4223'-4226'
Size	Setting depth	Packer set at			4232'-4237'
2 3/8"	4268' KB				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/1000 gal 28%.	4213'-4215' & 4223'-4226'
	& 4232'-4237'

Date of first production 10-15-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil 20 bbls.	Gas -0- MCF	Water 17 %	Gas-oil ratio C/P/B
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Disposition of gas (vented, used on lease or sold)

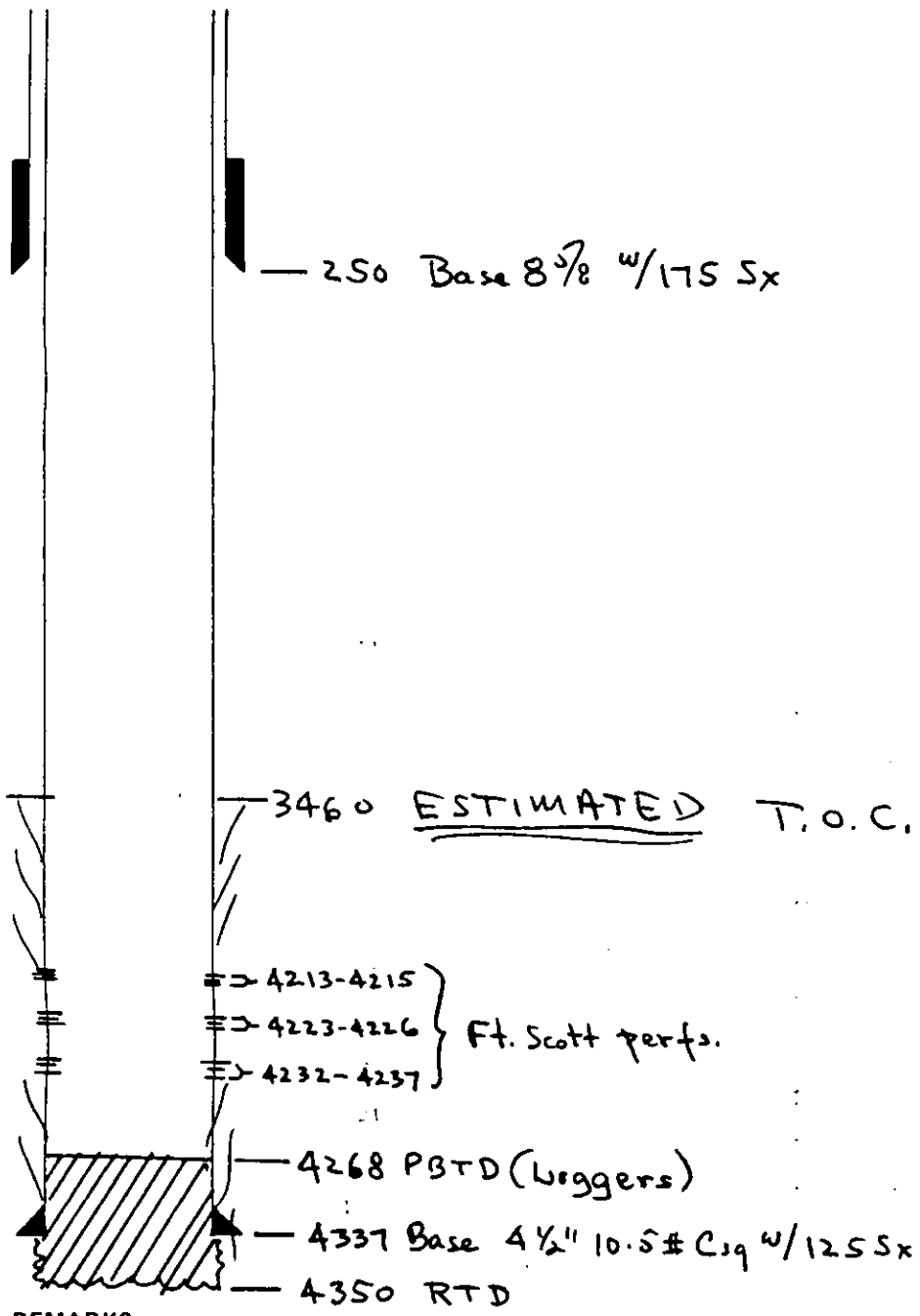
Perforations 4213'-4215' & 4223'-4226'
'4232'-4237'

New Completion Workover

15-063-20604-00-00

Oil Company _____ Well No. 1 Field _____ Lease Jacobs "M"

Company Man _____ Date Drilled Oct. 1982 County Gove State Kansas



RECEIVED
STATE CORPORATION COMMISSION

APR 22 1985

CONSERVATION DIVISION
Wichita, Kansas

Average gr. info. this p. 7

REMARKS: _____

Date of Tally _____

No. Jcs. on Location _____

Tbg. Sz. _____ Thd. _____ Wt. _____ Gr. _____

Csg. Sz. _____ Wt. _____ Gr. _____



A DIVISION OF AMERICAN OIL & GAS