

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5702 EXPIRATION DATE June 30th yearly

OPERATOR Pendleton Land & Exploration API NO. 15-063-20,672-00-00

ADDRESS 8085 So. Chester Street COUNTY Gove

Englewood, CO 80112 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Virgil Tucker PROD. FORMATION \_\_\_\_\_  
PHONE (303) 790-1776 \_\_\_\_\_ Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Jacobs

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING CONTRACTOR H-30, Inc. WELL LOCATION C E/2 SW

ADDRESS 251 N. Water, Suite 10 1850 Ft. from West Line and

Wichita, KS 67202 1320 Ft. from South Line of (E)

PLUGGING CONTRACTOR Sun Oilwell Cementing, Inc. the SW (Qtr.) SEC 19 TWP 14S RGE 27W (W).

ADDRESS Box 169

Great Bend, KS 67530

TOTAL DEPTH 4,375' PBTD \_\_\_\_\_

SPUD DATE 7-5-83 DATE COMPLETED 7-16-83

ELEV: GR 2507' DF \_\_\_\_\_ KB 2512'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 324' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Virgil Tucker, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Virgil Tucker  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of March, 19 84.

Sandra K. Hays  
(NOTARY PUBLIC)  
Sandra K. Hays  
8085 South Chester Street  
Englewood, CO 80112

RECEIVED  
STATE CORPORATION COMMISSION

EXPIRES: 2/26/85

MAR 26 1984  
\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION  
Wichita, Kansas

03-26-84

Side TWO

OPERATOR Pendleton Land & Exploration LEASE NAME Jacobs SEC 19 TWP 14S RGE 27W (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>Shale 0 1,200'</p> <p>Shale and Lime 1,200' 1,965'</p> <p>Anhydrite 1,965' 1,995'</p> <p>Shale and Lime 1,995' 2,650'</p> <p>Lime and Shale 2,650' 2,920'</p> <p>Shale and Lime 2,920' 3,887'</p> <p>Lime 3,887' 4,035'</p> <p>Lime and Shale 4,035' 4,117'</p> <p>Lime 4,117' 4,735'</p> <p>Rotary Total Depth 4,735'</p> <p>DST #2 - 4196-4285' / 45-69-30-33 IHP 2247, IFP 45-48, ISIP 1051</p> <p>FFP 54-63 FSIP 792, FHP 2158</p> <p>Rec. 30' drlg mud.</p> <p>Blow: Initial flow period very weak blow. Died in 5 minutes. Final flow period no blow - flushed tool - few bubbles &amp; died in 5 minutes.</p> <p>DST #1 - 3912-3932 / 45-60-90-90 IHP 1998, IFP 38-38, ISIP 38 FFP 33-33, FSIP 38, FHP 1980 Rec. 3' of mud Chlorides 11000 PPM</p> <p>Blow: Initial flow period weak blow Died in 3 minutes Final flow period no blow</p> <p>Remarks: Tight Hole</p>			<p>Log Runs:</p> <p>DIL BHCS</p> <p>DUAL Ø</p> <p>Log Tops:</p> <p>Heebner 3673' (-1161')</p> <p>Lans/KS 3711' (-1199')</p> <p>Pawnee 4157' (-1645')</p> <p>Ft. Scott 4213' (-1701')</p> <p>Cherokee 4237' (-1725')</p> <p>Miss 4318' (-1806')</p>	
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	324'	60/40 poz	225 sxs	2% gel 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated

Oil

Gas

Water

%

Gas-oil ratio

Production-I.P.

bbls.

MCF

bbls.

CFPs

Disposition of gas (vented, used on lease or sold)

Perforations