

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP _____
 This form shall be filed with the Kansas Corporation Commission, 200 Colorado
 Derby Building, Wichita, Kansas 67202, within ninety (90) days after the
 completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS
 REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.
 F Letter requesting confidentiality attached.
 C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log,
 gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION
 LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

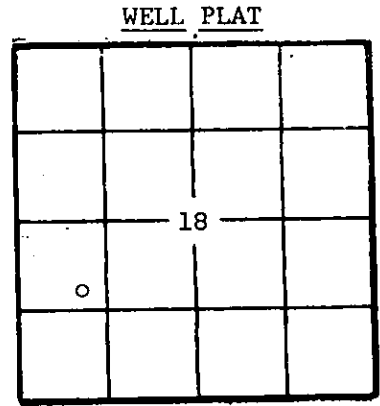
LICENSE # 5020 EXPIRATION DATE June 30, 1985
 OPERATOR RINE EXPLORATION COMPANY API NO. 15-063-20,757-00-00
 ADDRESS 300 W. Douglas, Suite #645 COUNTY Gove
Wichita, KS 67202 FIELD _____

** CONTACT PERSON M. Bradford Rine PROD. FORMATION _____
 PHONE 316/262-5418 Indicate if new pay. _____

PURCHASER N/A LEASE Evans
 ADDRESS _____ WELL NO. #1-18

DRILLING CONTRACTOR BEREDCO, INC. 990 Ft. from West Line and
 ADDRESS 401 E. Douglas, Suite #402 1650 Ft. from South Line of
Wichita, KS 67202 the SW¹/₄ (Qtr.) SEC 18 TWP 14S RGE 27W

PLUGGING CONTRACTOR Allied Cementing
 ADDRESS P. O. Box 31
Russell, KS 67665



(Office Use Only)
 KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 4415' PBDT _____
 SPUD DATE 04/09/84 DATE COMPLETED 04/18/84
 ELEV: GR 2522' DF 2525' KB 2527'
 DRILLED WITH ~~XCABLE~~ (ROTARY) ~~XCABLE~~ TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
 USED TO DISPOSE OF WATER FROM THIS LEASE N/A
 Amount of surface pipe set and cemented 349' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,
Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-
 completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL
 AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

M. Bradford Rine, being of lawful age, hereby certifies
 that:
 I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.
 The statements and allegations contained therein are true and correct.

M. Bradford Rine
 (Name) M. Bradford Rine

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of May,
 19 84.



Ginger L. Mitchell
 (NOTARY PUBLIC)
 Ginger L. Mitchell

MY COMMISSION EXPIRES: June 11, 1984

** The person who can be reached by phone regarding any questions concerning this
 information.

RECEIVED
 STATE CORPORATION COMMISSION
 MAY 07 1984
 CONSERVATION DIVISION
 Wichita, Kansas

Side TWO

OPERATOR RINE EXPLORATION COMPANY LEASE NAME Evans

SEC 18 TWP 14S RGE 7W

XEX
XWX

WELL NO #1-18

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			Heebner	3684 -1157
Check if samples sent Geological Survey.			Lansing	3721 -1194
Shale & Sand	0'	1850'	Bs. Kansas City	4023 -1496
Shale	1850'	2350'	Pawnee	4135 -1608
Shale & Lime	2350'	2700'	Fort Scott	4225 -1698
Lime & Shale	2700'	4275'	B/Pennsylvanian	4301 -1774
Lime	4275'	4360'	Mississippian	4321 -1794
Lime & Shale	4360'	4415'	LTD	4418 -1891
Total Rotary Depth 4415'				
DST #1 / 3807'-3846' (E/F Zone) 30-45-45-60. Strong blow rec. 2,750' water.				
IFP 367 - 1053 ISIP 1248				
FFP 1090 - 1228 FSIP 1248				
DST #2 / 3813'-3940' (I Zone) 30-30-30-30. Very weak blow, died in 10 min.,				
rec. 5' mud.				
IFP 41 - 41 ISIP 207				
FFP 41 - 41 FSIP 207				
DST #3 / 4128'-4160' (Pawnee) 30-30-30-30. Weak blow, died in 20 min., rec.				
10' mud.				
IFP 41 - 41 ISIP 62				
FFP 41 - 41 FSIP 51				
DST #4 / 4199'-4260' (Fort Scott) 30-60-45-75. Initial flow - fair blow,				
final flow - died in 3 min. Rec. 90' gas in pipe, 20' gas cut mud.				
IFP 102 - 102 ISIP 551				
FFP 102 - 102 FSIP 193				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	349'	Common	200	2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)		Perforations