

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5181
Name Donald C. Slawson
Address 104 S. Broadway
200 Douglas Bldg.
City/State/Zip Wichita, KS 67202

Purchaser Inland Purchasing & Trans.

Operator Contact Person William R. Horigan
Phone (316) 263-3201

Contractor: License # 5657
Name Slawson Drilling Company

Wellsite Geologist Rich Robba
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
..12-16-87. ..12-23-87.... 2-11-88.....
Spud Date Date Reached TD Completion Date
....4400'.... ..4359'.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 237 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1968' feet
If alternate 2 completion, cement circulated
from 1968' feet depth to Surface, 325' cmt
Cement Company Name Allied Cementing
Invoice # N/A
(-1-88)

API NO. 15-063-21,178-00-00
County Gove
E/2 SW/4 Sect 16... Twp. 14S Rge 27... East
 West
1320 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

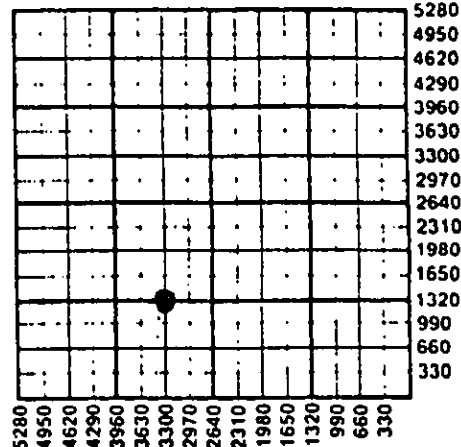
Lease Name Albin "L" Well # 1

Field Name Unnamed Albin SW

Producing Formation Lansing-KC 200

Elevation: Ground 2505' KB 2511'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # 101-255-C Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # N/A

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec 16 Twp 14S Rge 27 East West

Other (explain).....
(purchased from city, R.W.D. #)

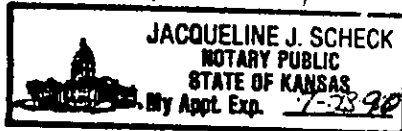
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan
Title Kansas Operations Manager Date 3-17-88

Subscribed and sworn to before me this 17th day of March 1988.
Notary Public Jacquelyn Scheck
Date Commission Expires July 23, 1990



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
4-4-88

Sec 16 Twp 14 Rge 27 W

Operator Name Donald C. Slawson Lease Name Albin "L" Well # 1

RELEASED

Sec. 16 Twp. 14S Rge. 27 County Gove

MAY 8 1990

WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

Table with 3 columns: Name, Top, Bottom. Lists formations such as ANHY, B/ANHY, HEEB, TOR, LANS, MUN CR, STK, BKC, FS, L/CHER, MISS, LTD with their respective top and bottom depths.

DST #1: 3976'-4003' (200') 30-45-45-60 SBTO. GTS in 19". 434' CGO, 37.6 GR @60°. 62' SO & GCWM (2%G, 6%O, 34%W, 58%M). IFP: 30-90, FFP: 110-210, ISIP: 1200, FSIP: 1151, HP:1906-1887 Temp. 117°.

DST #2: 3995'- 4029' (220') 30-20-20-20 Wk. Bl died. Rec. 6' Drlg. Mud. IFP: 10-10, FFP: 10-10, ISIP: 20, FSIP: 20, HP: 1896-1877, Temp. 112°.

CASING RECORD, PERFORATION RECORD, TUBING RECORD. Includes details on string size, casing, perforation intervals, and tubing specifications.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [X] Vented [] Open Hole [X] Perforation [] Solid [] Other (Specify) [] Used on Lease [] Dually Completed [] Commingled

3979-81'
3984-87'

APR 28 1988 15-063-21178-00-00

Phone 913-483-2627, Russell, Kans.
Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

CONSERVATION DIVISION
Wichita, Kansas

ALLIED CEMENTING CO., INC. N° 1311

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
12-23-87	16	14	27	3:00 P.M.	6:00 P.M.	9:00 P.M.	9:45 P.M.
Lease	Alluvial	Well No. 1	Location	Penderina SE-14N-7E	County	Goose	State KS

Contractor	Slawson Drilling Co.
Type Job	P. Casing
Hole Size	7 7/8"
Csg.	4 1/2"
Tbg. Size	
Drill Pipe	
Tool	Port Collar
Cement Left in Csg.	
Press Max.	1000'
Meas Line	4376'
Perf.	

Owner	James
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	Donald C. Slawson
Street	200 Douglas Bldg.
City	Wichita
State	Ks 67202
The above was done to satisfaction and supervision of owner agent or contractor.	

EQUIPMENT

No	Cementor	Helper	Driver
Pumptrk 46		Mike	Don
Pumptrk No			
Bulktrk 96			J.D.
Bulktrk 69			John

Purchase Order No.	X	BOB ROWE
CEMENT		
Amount Ordered	200 Ska 50/50 18% Salt	10 lbs of Sugar
Consisting of	40 Ska Comm.	500 gal WFR II
Common	100	5.00
Poz. Mix	100	2.10
Get.	40 Com	5.00
Chloride	500 lbs. WFR2 -	1.21
Quickset	FRA-15	4.00
Salt	-36	4.75
Sugar	-10	5.00
Handling	240	1.75
Mileage	60	
Sub Total		1927.80
Total		1927.80

DEPTH of Job	Reference:	Amount
	Pump Job Chg	838.00
	60 Pump Job Mileage	60.00
	4 1/2" Rubber Plug	31.00
	Sub Total	
	Tax	
	Total	929.00

Remarks: float Die Held

THANK YOU!

TOTAL \$4924.80
LESS DISC } 984.96
NET 30 } \$3939.84
DAYS

Floating Equipment	3-4 1/2" Lock Rings	-36.0
	1-4 1/2" Guide Shoe	- 104.6
	1-4 1/2" Inspect	- 16.1
	1-4 1/2" Baker Port Collar	-140
	7-4 1/2" Centralizers	- 28
	10' of Rotating Scratchers	-
	1-4 1/2" Rotating Seal N/c	-

15-063-21178-00005

Phone 913-483-2627, Russell, Kansas

Phone Plainville, 919-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City, 913-298-3843

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31, Russell, Kansas 67865

Date	3-14-88	Sec.	H1	Twp	S2	Range	16	Called Out	8:00 A.M.	On Location	12:00 P.M.	Job Start	2:00 P.M.	Finish	4:00 P.M.
Lease	Albin 1"	Well No.	16	Location	219"	Location	Perdanna 13 N 16 E	County	Leve	State	KS				

Contractor	Phinas	Owner	Sam
Type Job	Port Collar		
Hole Size		T.D.	
Csg.	4 1/2"	Depth	1968'
Tbg. Size	2"	Depth	1968'
Drills Pipe	Port Collar	Depth	1968'
Tool	Bridge Plug	Depth	2100'
Cement Left in Csg.		Shoe Joint	
Press Max.		Minimum	
Meas Line		Displace	
Perf.			

You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work listed.

Charge to Donald [Name]

Purchase Order No. [Number]

Amount Ordered: 325 Sk A/T 5 - 255 Sk Lm 3 Acc

Consisting of 2 Sk Sand

Common

Poz. Mix

Chloride

Quickset

Handling -

Mileage -

Sub Total

Total

EQUIPMENT

No.	Cement	Helper	Driver
Pumptrk 46			
No.	Cement	Helper	Driver
Pumptrk			
Bulktrk 96			
Bulktrk 68			

DEPTH of Job	Reference	Sub Total	Tax	Total
	Phinas Job City			
	Phinas Job Parkersburg			
	Stupper Head			

Remarks: Cement Did Circulate

Pressure tested plug to 1500' held.

Knotted 2 sks sand. Found Port Collar

and worked cement. Closed Port Collar

Pressure to 1000' held. Worked cement

RECEIVED

STATE CORPORATION COMMISSION

JUN - 1 1988

CONSERVATION DIVISION
Wichita, Kansas

15-063-21173-00-00

S
DONALD C.
SLAWSON

oil producer

Dennis Anderson
Kansas Corporation Commission
Conservation Division
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, KS 67202-1286

May 31, 1988

RE: Albin "L" #1
Sec. 16-14S-27W
Gove County, KS

Mr. Anderson,

Please find enclosed the Alternate II cementing ticket requested for the above captioned well. I am sorry there was so much confusion, if there is anything else please advise.

Sincerely,



Cheri Litzzenberger
Administrative Assistant

encl.

:c11

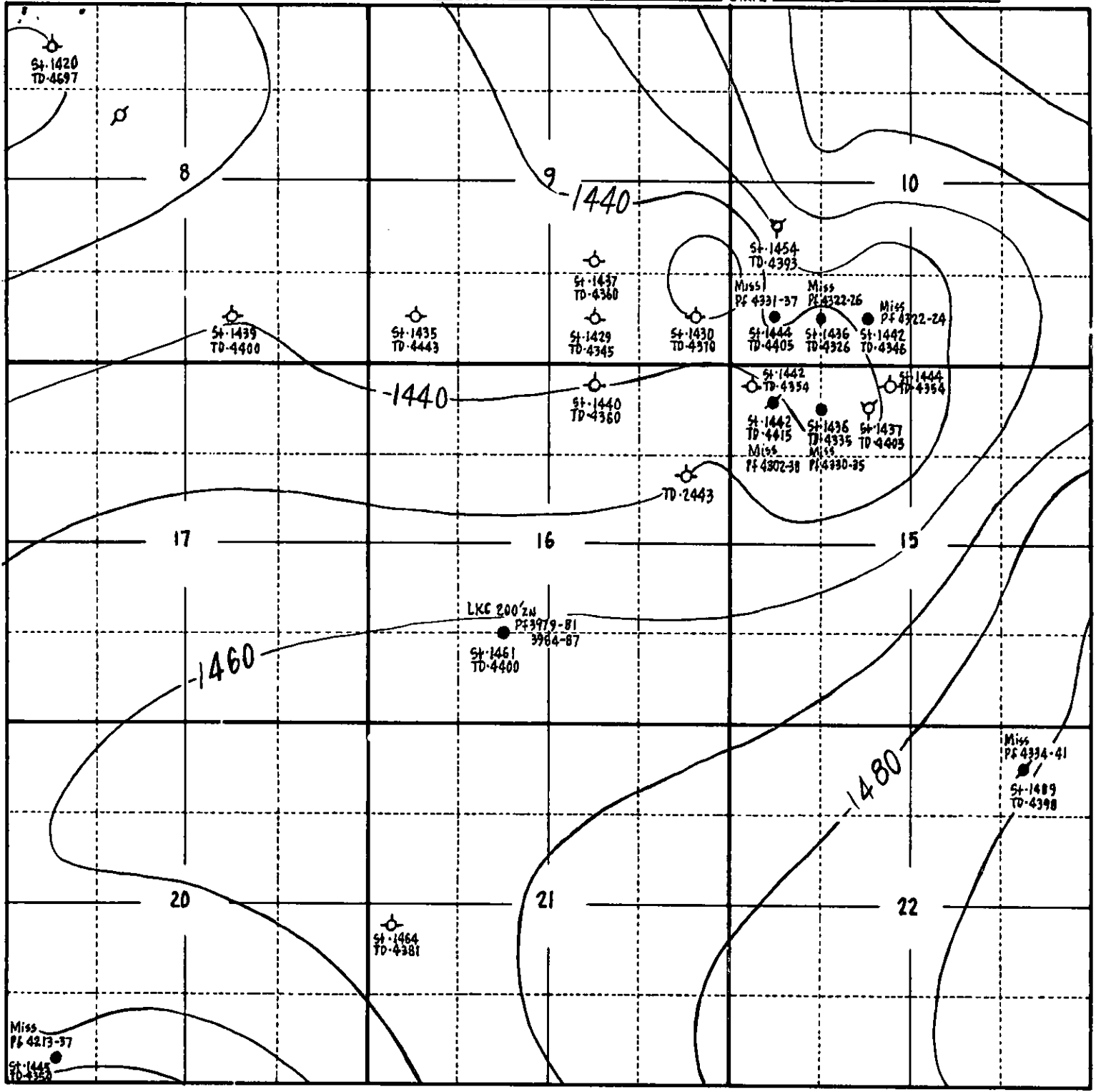
RECEIVED
STATE CORPORATION COMMISSION

JUN - 1 1988

CONSERVATION DIVISION
Wichita, Kansas

Northern Mid-Continent Division

The Douglas Building at 104 S. Broadway
Wichita, Kansas 67202
(316) 263-3201



<p>LEGEND</p> <ul style="list-style-type: none"> ● OIL WELL ★ GAS WELL ★ OIL & GAS WELL ★ ABANDONED OIL WELL ★ ABANDONED GAS WELL ◇ DRY HOLE ○ LOCATION ○ SHOT POINT ▽ SALT WATER DISPOSAL WELL <p>SCALE = ENGINEER 20</p>	<p>AREA</p>	<p>STARK STRUCTURE 10' C.I. DATE 3-22-88</p>
	<p>LOCATION</p>	
	<p>DATUM</p>	
	<p>INTERVAL</p>	
	<p>EXHIBIT</p>	
<p>DONALD C. SLAWSON</p>		