

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9067 & 6390  
name DaMar Resources & McDonald-Wallace Petr.  
address P. O. Box 70  
Hays, KS 67601  
City State Zip

Operator Contact Person Dan Schippers  
Phone 913-625-0020

Contractor: license # 5145  
name Drilling Oil, Inc.

Wellsite Geologist Ken Wallace  
Phone 316-265-9444

PURCHASER

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

7-15-85 7-22-85 7-22-85  
Start Date Date Reached TD Completion Date

4360' PBT  
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 304' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15-063-20,937-00-00

County Gove

N/2... NW/4 NE/4 Sec. 16... Twp. 14... Rge. 27...  
(the state)

4950' Ft North from Southeast Corner of Secti  
1980' Ft West from Southeast Corner of Secti  
(Note: locate well in section plat below)

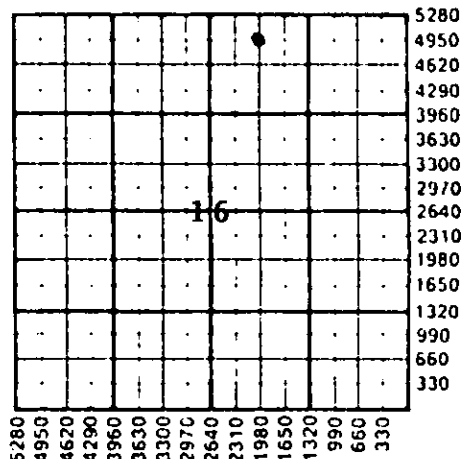
Lease Name Richardson Well# 1

Field Name

Producing Formation

Elevation: Ground 2509' KB 2514'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater... Ft North From Southeast Corner  
(Well) ... Ft. West From Southeast Corner  
Sec Twp Rge East West

Surface Water... Ft North From Southeast Corner  
(Stream, Pond etc.)... Ft West From Southeast Corner  
Sec Twp Rge East West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-1 for confidentiality in excess of 12 months.

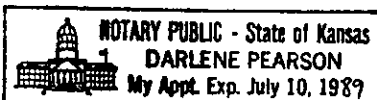
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title President Date 7-26-85

Subscribed and sworn to before me this 26th day of July 19 85

Notary Public Darlene Pearson Date Commission Expires 7-10-89



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD-Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Form ACO-1 (7-84)

AUG 7 08-07-85

CONSERVATION DIVISION  
Wichita, Kansas

16119-14 RE-270

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No
Samples Sent to Geological Survey  Yes  No
Cores Taken  Yes  No

Formation Description
 Log  Sample

Table with 3 columns: Name, Top, Bottom. Rows include Heebner, Lansing-K.C., Stark Shale, Base Lansing-K.C., Pawnee, Fort Scott, Cherokee, Mississippi, R.T.D., L.T.D.

CASING RECORD  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of string, size hole drilled, size casing set (In O.D.), weight lbs/ft., setting depth, type of cement, # sacks used, type and percent additives. Row 1: Surface, 8 5/8", 12 1/4", 23#, 304', common, 190, Quickset.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with 4 columns: shots per foot, specify footage of each interval perforated, (amount and kind of material used), Depth.

TUBING RECORD

size set at packer at Liner Run  Yes  No

Date of First Production Producing method  flowing  pumping  gas lift  Other (explain)

Table with 5 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row 1: Estimated Production Per 24 Hours, Bbls, MCF, Bbls, CFPB.

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas:  vented  sold  used on lease
 open hole  perforation  other (specify)
 Dually Completed.  Commingled