

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 30269

Name: Argent Energy, Inc.

Address 110 S. Main, Suite 510

City/State/Zip Wichita, KS 67202

Purchaser: \_\_\_\_\_

Operator Contact Person: James C. Remsberg

Phone ( 316 ) 262-5111

Contractor: Name: Murfin Drilling Company, Inc.

License: 30606

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PSTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

2/28/92 3/06/92 3/07/92  
Spud Date Date Reached TD Completion Date

API NO. 15- 063-21,424 -0500

County Gove

SE - NW - SW - Sec. 16 Twp. 14S Rge. 27 X E W

1650 Feet from S (circle one) Line of Section

990 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Albin Well # 1

Field Name unnamed

Producing Formation none

Elevation: Ground 2510 KB 2515

Total Depth 4385 PBTD 4400

Amount of Surface Pipe Set and Cemented at 269 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan AIR-D DRA  
(Data must be collected from the Reserve Pit)

Chloride content ATE 18,000 ppm Fluid volume 2100 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name N/A

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James C. Remsberg  
Title President Date 3/18/92

Subscribed and sworn to before me this 18th day of March 19 92.

Notary Public Julie O. Koker

Date Commission Expires 12/4/93

JULIE O. KOKER  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 12-4-93

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  MGA  
 KGS  Plug  Other  
(Specify)

SIDE TWO

Operator Name Argent Energy, Inc. Lease Name Albin Well # 1

Sec. 16 Twp. 14S Rge. 27  East  West  
 County Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

|   |  |   |                                  |                                 |
|---|--|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken<br>(Attach Additional Sheets.) | <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey                     | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No            | Name                                    | Top                              | Datum                           |
| Cores Taken   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No            | Anhydrite                               | 1969                             | + 543                           |
| Electric Log Run<br>(Submit Copy.)                    | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No            | Heebner                                 | 3699                             | -1187                           |
| List All E.Logs Run:                                  |  | Lansing                                 | 3737                             | -1225                           |
|   |  | Stark                                   | 3975                             | -1463                           |
|   |  | Mississippian                           | 4329                             | -1817                           |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                 |               |                |              |                            |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                 |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12 1/4"           | 8 5/8"                    |                 | 269           | 60/40 poz      | 160          | 2%gel 3%cc                 |
|   |                   |                           |                 |               |                |              |                            |
|   |                   |                           |                 |               |                |              |                            |

| ADDITIONAL CEMENTING/SQUEEZE RECORD     |                  |                |             |                            |  |
|---|------------------|----------------|-------------|----------------------------|--|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |  |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |  |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |  |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |  |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |  |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type  |  | Acid, Fracture, Shot, Cement Squeeze Record |       |
|----------------|---|--|---|-------|
|                | Specify Footage of Each Interval Perforated |  | (Amount and Kind of Material Used)          | Depth |
|                |   |  |   |       |
|                |   |  |   |       |
|                |   |  |   |       |

| TUBING RECORD                                  |     | Size  | Set At | Packer At   | Liner Run |  |               |         |  |
|--|-----|-------|--------|---|-----------|--|---------------|---------|--|
|  |     |       |        |   |           | <input type="checkbox"/> Yes <input type="checkbox"/> No |               |         |  |
| Date of First, Resumed Production, SWD or Inj. |     |       |        | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |           |  |               |         |  |
| Estimated Production Per 24 Hours              | Oil | Bbls. | Gas    | Mcf   | Water     | Bbls.  | Gas-Oil Ratio | Gravity |  |

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Usually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

15-063-21424-00-00  
**TRILOBITE TESTING COMPANY, L.L.C.**

P.O. Box 362 • Hays, Kansas 67601

ORIGINAL

### Drill-Stem Test Data

Well Name ALBIN #1 Test No. 1 Date 3/4/92  
Company ARGENT ENERGY INC Zone Tested LKC  
Address 110 S MAIN #410 WICHITA KS 67202-3745 Elevation 2512  
Co. Rep./Geo. RICK HARRIS Cont. MURFIN RIG #3 Est. Ft. of Pay \_\_\_\_\_  
Location: Sec. 16 Twp. 14S Rge. 27W Co. GOVE State KS

Interval Tested 3974-3992 Drill Pipe Size 4.5 XH  
Anchor Length 18 Wt. Pipe I.D. - 2.7 Ft. Run \_\_\_\_\_  
Top Packer Depth 3969 Drill Collar - 2.25 Ft. Run 412  
Bottom Packer Depth 3974  
Total Depth 3992

Mud Wt. 9.1 lb / gal. Viscosity 50 Filtrate 9.6

Tool Open @ 12:59 AM Initial Blow 1" BLOW BUILDING TO BOTTOM OF BUCKET IN 26 MINUTE

Final Blow 2" BLOW BUILDING TO BOTTOM OF BUCKET IN 14 MINUTES

Recovery - Total Feet 150 Flush Tool? NO

Rec. 390 Feet of GAS IN PIPE

Rec. 40 Feet of CLEAN GASSY OIL-5%GAS/95%OIL

Rec. 50 Feet of MUD CUT OIL-60%OIL/40%MUD

Rec. 60 Feet of MUD CUT OIL-55%OIL/45%MUD

Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
BHT 110 °F Gravity 40 °API @ 80 °F Corrected Gravity 38 °API

RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm Recovery Chlorides \_\_\_\_\_ ppm System

(A) Initial Hydrostatic Mud 1922.8 PSI Ak1 Recorder No. 11057 Range 4500

(B) First Initial Flow Pressure 21.7 PSI @ (depth) 3991 w/Clock No. 8698

(C) First Final Flow Pressure 37.5 PSI AK1 Recorder No. 13337 Range 3975

(D) Initial Shut-in Pressure 935.2 PSI @ (depth) 3977 w/Clock No. 17640

(E) Second Initial Flow Pressure 56.3 PSI AK1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_

(F) Second Final Flow Pressure 45.4 PSI @ (depth) \_\_\_\_\_ w/Clock No. \_\_\_\_\_

(G) Final Shut-in Pressure 925.3 PSI Initial Opening 30 Final Flow 45

(H) Final Hydrostatic Mud 1894.5 PSI Initial Shut-in 45 Final Shut-in 60

Our Representative PAUL SIMPSON TOTAL PRICE \$ \_\_\_\_\_



15-063-21424-00-00  
ORIGINAL

2627, Russell, Kansas  
316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812  
Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

3205

Home Office P. O. Box 31

Russell, Kansas 67665

New

|       |        |          |    |          |    |       |                       |            |         |             |         |           |         |        |          |
|-------|--------|----------|----|----------|----|-------|-----------------------|------------|---------|-------------|---------|-----------|---------|--------|----------|
| Date  | 3-7-92 | Sec.     | 16 | Twp.     | 14 | Range | 27                    | Called Out | 3:30 AM | On Location | 6:00 AM | Job Start | 8:15 AM | Finish | 10:45 AM |
| Lease | Albin  | Well No. | 1  | Location |    |       | Pondewick 13 N E into |            |         | County      | Dave    | State     | Ks      |        |          |

|                     |            |
|---------------------|------------|
| Contractor          | Murfin     |
| Type Job            | R.P. Plug  |
| Hole Size           | 7 7/8      |
| Csg.                | T.D. 4385  |
| Tbg. Size           | Depth      |
| Drill Pipe          | 4 1/2      |
| Tool                | Depth 2000 |
| Cement Left in Csg. | Shoe Joint |
| Press Max.          | RECEIVED   |
| Meas Line           | Minimum    |
| Perf.               | Displace   |

|   |                        |
|---|------------------------|
| Owner   | Argent Energy          |
| To Allied Cementing Co., Inc.<br>You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. |                        |
| Charge To   | Argent Energy, Inc.    |
| Street  | 110 S. Main Suite 510  |
| City  | Wichita State Ks 67202 |
| The above was done to satisfaction and supervision of owner agent or contractor.  |                        |
| Purchase Order No.  |                        |
| X   | Ray Van Delt           |

| EQUIPMENT   |          |          |
|-------------|----------|----------|
| No.         | Cementor | Gary Bob |
| Pumptrk 158 | Helper   | Bill     |
| No.         | Cementor |          |
| Pumptrk     | Helper   |          |
|             | Driver   | Keith    |
| Bulktrk     | Driver   |          |

|                |                                |       |         |
|----------------|--------------------------------|-------|---------|
| Amount Ordered | 190 6 1/4 6 7/8 gel 3 7/8 c.c. |       |         |
| Consisting of  |                                |       |         |
| Common         | 114                            | 5.25  | 598.50  |
| Poz. Mix       | 76                             | 2.25  | 171.00  |
| Gel.           | 11                             | 6.75  | 74.25   |
| Chloride       | 6                              | 21.00 | 126.00  |
| Quickset       |                                |       |         |
| Handling       | 190                            | 1.00  | 190.00  |
| Mileage        | 50                             |       | 380.00  |
| Sub-Total      |                                |       |         |
| Total          |                                |       | 1539.75 |

| DEPTH of Job |                       |        |
|--------------|-----------------------|--------|
| Reference:   | Pump Truck Charge     | 475.00 |
|              | 50 Pump Truck mileage | 100.00 |
|              | 1 8 3/4 O.H.P.        | 20.00  |
| Sub-Total    |                       |        |
| Tax          |                       |        |
| Total        |                       | 595.00 |

|                    |            |
|--------------------|------------|
| Floating Equipment |            |
| Total              | \$ 2134.75 |
| Disc               | 320.22     |
|                    | \$ 1814.53 |

Remarks:  
 255x-2000 155x-R.H.  
 1005x-980 By Allied Cementing  
 405x-300 Theobald  
 105x-40