

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6040

Name: Bankoff Oil Company

Address 100 S. Market, #203 A

City/State/Zip Wichita, KS 67202

Purchaser: none

Operator Contact Person: Frank S. Mize

Phone (316) 262-2784

Contractor: Name: Abercrombie

License: 5422

Wellsite Geologist: Frank Mize

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

8-10-91 8-17-91 8-17-91
Spud Date Date Reached TD Completion Date

API NO. 15- 063-21,401 -00-00

County Gove

50' N SW SE NE Sec. 14 Twp. 14 Rge. 27 X W

3020 Feet from S (circle one) Line of Section

990' Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Rhoades Well # 1

Field Name none

Producing Formation none

Elevation: Ground 2507 KB 2512

Total Depth 4347 PSTD _____

Amount of Surface Pipe Set and Cemented at 310' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIR II DFD
(Data must be collected from the Reserve Pit)

Chloride content 29,000 ppm Fluid volume 5800 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

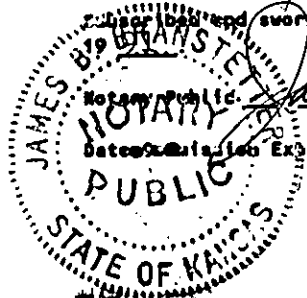
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Frank S. Mize
Title Exploration Manager Date 12-30-91

Notary Public James B. Brunatiller
Date of Commission Expires 4-13-93



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution _____
SWD/Rep _____ NCPA _____
Plug _____ Other _____
(Specify)
RECEIVED STATE CORPORATION COMMISSION
12/30/91

CONSERVATION DIVISION
WICHITA, KANSAS
ACO-1 (7-91)

PI

Operator Name Bankoff Oil Company

Lease Name Rhoades Well # 1

Sec. 14 Twp. 14 Rge. 27
 East
 West

County Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: none

Name	Top	Datum
ANhydrite	1953# 559	
Heebner	3696-1184	
Lansing	3735-1223	
Stark	3979-1467	
BKC	4025-1513	
Marmaton	4062-1550	
Pawnee	4167-1655	
Fort Scott	4228-1716	
Cherokee	4254-1742	
Mississippian	4333-1821	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	310'	60-40	200	2%G 3%cadl

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bble.	Gas Mcf	Water Bble.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

ORIGINAL

Ricketts Testing

TICKET No 1530

DATE 8-14-91

SEC. 14 TWN 14 RG 27

LEGAL DESCRIPTION SW/SE/NE

P. O. Box 351
WELLINGTON, KANSAS 67152
Phone (316) 326-5830

TEST NO. 1

COMPANY Bankoff Oil Co

ADDRESS 100 S. Market #203 A Wichita, Ks. 67202

LEASE Blonder WELL NO. 1 COUNTY Love STATE Ks

INVOICES SENT TO: Same

DST COPIES SENT TO: Same

GENERAL INFORMATION		PRESSURE DATA & TIME	
TOOL JT. <u>4 1/2</u> X HOLE SIZE <u>7 7/8</u> PACKER O.D. <u>6 3/4</u>		FIELD READINGS	CORRECTED READINGS
ELEV. _____ TOTAL DEPTH <u>3845</u>		INITIAL HYDROSTATIC <u>1762</u>	_____
TESTED FROM <u>3820</u> TO <u>3845</u>		INITIAL FLOW { <u>37</u> TO _____ TO _____	
ANCHOR LENGTH BELOW <u>25'</u> BETWEEN _____		INITIAL SHUT-IN { <u>54</u> TO _____ TO _____	
TOOL OPEN _____ A.M. <u>7:00</u> P.M. _____		INITIAL SHUT-IN { <u>1093</u> TO _____ TO _____	
TIME STARTED OFF BOTTOM _____ A.M. <u>8:20</u> P.M. _____		FINAL FLOW { _____ TO _____ TO _____	
DRLG. CONT. <u>Aluminum</u> RIG # <u>8</u>		FINAL SHUT-IN { _____ TO _____ TO _____	
TYPE OF MUD <u>Chemical</u>		FINAL SHUT-IN _____	
MUD WT. <u>8.9</u> VISCOSITY <u>45</u> W.L. <u>8.4</u> C.C. _____		FINAL HYDROSTATIC <u>1752</u>	
CHLORIDE <u>3,000</u> GRAVITY OIL _____ B.H. TEMP <u>121°</u>		TOOL OPEN: INITIAL FLOW _____ HR. <u>50</u> MIN.	
LENGTH DRILL COLLAR _____ I.D. _____		INITIAL SHUT-IN _____ HR. <u>30</u> MIN.	
LENGTH WEIGHT PIPE <u>631</u> I.D. <u>3.00</u>		FINAL FLOW _____ HR. _____ MIN.	
SUCCESSFUL TEST NO. <u>1</u> MISRUN NO. _____		FINAL SHUT-IN _____ HR. _____ MIN.	
CHOKES: TOP <u>3/4</u> BOTTOM <u>3/4</u>		TOP RECORDER NO. <u>13766</u> BOTTOM RECORDER NO. <u>13765</u>	

TYPE BLOW IF - Weak Blow Done in 49 Minutes

RECOVERY: 70' MUDDY WATER

RECEIVED
STATE CORPORATION COMMISSION

CONSERVATION DIVISION
WICHITA, KANSAS

EXTRA EQUIPMENT None

APPROVED BY: Frank S. [Signature]

TESTER: Dan [Signature]

FORMATION TESTED Running

OPERATOR TIME: Thank You

RICKETTS TESTING

SHALL NOT BE LIABLE FOR ANY DAMAGE OF ANY KIND TO THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE. OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST WAS MADE.

CHARGES	
TEST CHARGE	\$ _____
EXTRA PACKERS	\$ _____
JARS	\$ _____
SAFETY JOINT	\$ _____
HOOK WALL	\$ _____
MISRUN CHARGE	\$ _____
STAND-BY CHARGE	\$ _____
STRADDLE	\$ _____
CIRCULATING SUB.	\$ _____
MILEAGE	\$ _____
TOTAL	\$ _____

ORIGINAL

DATE 8-15-91
SEC. 14 TWN 14 RG 27
LEGAL DESCRIPTION SW/SE/NE

Ricketts Testing

15-063-21401-00-00
TICKET No 1531

P. O. Box 351
WELLINGTON, KANSAS 67152
Phone (316) 326-5830

TEST NO. 2
2

COMPANY Bankoff Oil Co.
ADDRESS 100 S. Market #203 A Wichita, Ks. 67202
LEASE Blades WELL NO. 1 COUNTY Love STATE Ks.
INVOICES SENT TO: Same
DST COPIES SENT TO: Same

GENERAL INFORMATION	
TOOL JT. <u>4 1/2 x 4</u>	HOLESIZE <u>7 7/8</u> PACKER O.D. <u>6 3/4</u>
ELEV. _____	TOTAL DEPTH <u>3982</u>
TESTED FROM <u>3918</u>	TO <u>3982</u>
ANCHOR LENGTH BELOW <u>64'</u>	BETWEEN _____
TOOL OPEN _____	A.M. <u>2:00</u> P.M. _____
TIME STARTED OFF BOTTOM _____	A.M. <u>2:04</u> P.M. _____
DRLG. CONT. <u>Abenconline</u>	RIG # <u>8</u>
TYPE OF MUD <u>Chemical</u>	
MUD WT <u>9.0</u>	VISCOSITY <u>43</u> W.L. <u>10.8</u> C.C. _____
CHLORIDE <u>5000</u>	GRAVITY OIL _____ B.H. TEMP <u>111°</u>
LENGTH DRILL COLLAR _____	I.D. _____
LENGTH WEIGHT PIPE <u>631</u>	I.D. <u>3.00</u>
SUCCESSFUL TEST NO. <u>2</u>	MISRUN NO. _____
CHOKES: TOP <u>3/4</u>	BOTTOM <u>3/4</u>

PRESSURE DATA & TIME		
	FIELD READINGS	CORRECTED READINGS
INITIAL HYDROSTATIC	<u>1869</u>	_____
INITIAL FLOW	{ <u>75</u> TO _____	_____ TO _____
INITIAL SHUT-IN	{ _____	_____
FINAL FLOW	{ _____ TO _____	_____ TO _____
FINAL SHUT-IN	{ _____	_____
FINAL HYDROSTATIC	<u>1858</u>	_____
TOOL OPEN: INITIAL FLOW	_____	HR. <u>4</u> MIN. _____
INITIAL SHUT-IN	_____	HR. _____ MIN. _____
FINAL FLOW	_____	HR. _____ MIN. _____
FINAL SHUT-IN	_____	HR. _____ MIN. _____
TOP RECORDER NO. <u>13766</u>	BOTTOM RECORDER NO. <u>13765</u>	

TYPE BLOW IF - Weak Blow Died in 2 Minutes

RECOVERY: 1' MUD NS.

RECEIVED
STATE CORPORATION COMMISSION

JAN 18 1992

CONSERVATION DIVISION
WICHITA, KANSAS

EXTRA EQUIPMENT None
APPROVED BY: Frank S. [Signature]
TESTER: Dan [Signature]
FORMATION TESTED LKC
OPERATOR TIME: Thank You

RICKETTS TESTING

SHALL NOT BE LIABLE FOR ANY DAMAGE OF ANY KIND TO THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE. OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST WAS MADE.

CHARGES	
TEST CHARGE	\$ _____
EXTRA PACKERS	\$ _____
JARS	\$ _____
SAFETY JOINT	\$ _____
HOOK WALL	\$ _____
MISRUN CHARGE	\$ _____
STAND-BY CHARGE	\$ _____
STRADDLE	\$ _____
CIRCULATING SUB.	\$ _____
MILEAGE	\$ _____
TOTAL	\$ _____

15-063-21401-00-00
ORIGINAL

DATE 8-16-91
SEC. 14 TWN 14 RG 27
LEGAL DESCRIPTION SW/SE/NE

Ricketts Testing
P. O. Box 351
WELLINGTON, KANSAS 67152
Phone (316) 326-5830

TICKET No 1532
TEST NO. 3

COMPANY Bankoff Oil Co
ADDRESS 100 S. Market #203 A Wichita, Ks. 67202
LEASE Roaders WELL NO. 1 COUNTY Have STATE KS
INVOICES SENT TO: same
DST COPIES SENT TO: same

GENERAL INFORMATION	
TOOL JT. <u>4 1/2 x 4</u>	HOLE SIZE <u>7 7/8</u> PACKER O.D. <u>6 3/4</u>
ELEV. _____	TOTAL DEPTH <u>4015</u>
TESTED FROM <u>#3975</u>	TO <u>4015</u>
ANCHOR LENGTH BELOW <u>40'</u>	BETWEEN _____
TOOL OPEN <u>12:20</u>	A.M. _____ P.M. _____
TIME STARTED OFF BOTTOM <u>1:08</u>	A.M. _____ P.M. _____
DRLG. CONT. <u>Abersonline</u>	RIG # <u>8</u>
TYPE OF MUD <u>Chemical</u>	
MUD WT. <u>9.0</u>	VISCOSITY <u>43</u> W.L. <u>10.8</u> C.C. _____
CHLORIDE <u>5,000</u>	GRAVITY OIL _____ B.H. TEMP <u>111°</u>
LENGTH DRILL COLLAR _____	I.D. _____
LENGTH WEIGHT PIPE <u>631</u>	I.D. <u>3.00</u>
SUCCESSFUL TEST NO. <u>3</u>	MISRUN NO. _____
CHOKES: TOP <u>3/4</u>	BOTTOM <u>3/4</u>

PRESSURE DATA & TIME		
	FIELD READINGS	CORRECTED READINGS
INITIAL HYDROSTATIC	<u>1880</u>	_____
INITIAL FLOW	{ <u>37</u> TO _____	_____ TO _____
INITIAL SHUT-IN	{ <u>37</u> TO _____	_____ TO _____
INITIAL SHUT-IN	<u>987</u>	_____
FINAL FLOW	{ _____ TO _____	_____ TO _____
FINAL SHUT-IN	_____	_____
FINAL HYDROSTATIC	<u>1869</u>	_____
TOOL OPEN: INITIAL FLOW	_____	HR. <u>18</u> MIN. _____
INITIAL SHUT-IN	_____	HR. <u>30</u> MIN. _____
FINAL FLOW	_____	HR. _____ MIN. _____
FINAL SHUT-IN	_____	HR. _____ MIN. _____
TOP RECORDER NO. <u>13766</u>	BOTTOM RECORDER NO. <u>13765</u>	

TYPE BLOW IF - Weak Blow Dried in 17 Minutes

RECOVERY: 2' OIL CUT MUD
4' OIL SPECKED MUD

RECEIVED
STATE CORPORATION COMMISSION
15 AUG 1992
CONSERVATION DIVISION
WICHITA, KANSAS

EXTRA EQUIPMENT None
APPROVED BY: Frank S. [Signature]
TESTER: Dan Delaney
FORMATION TESTED KC
OPERATOR TIME: Thank You

RICKETTS TESTING
SHALL NOT BE LIABLE FOR ANY DAMAGE OF ANY KIND TO THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE. OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST WAS MADE.

CHARGES	
TEST CHARGE	\$ _____
EXTRA PACKERS	\$ _____
JARS	\$ _____
SAFETY JOINT	\$ _____
HOOK WALL	\$ _____
MISRUN CHARGE	\$ _____
STAND-BY CHARGE	\$ _____
STRADDLE	\$ _____
CIRCULATING SUB.	\$ _____
MILEAGE	\$ _____
TOTAL	\$ _____

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

15-063-21401-00-00
ORIGINAL

TO: Bankok Oil Company
Box 700658
Tulsa, Ok. 74170

INVOICE NO. 00052
PURCHASE ORDER NO. _____
LEASE NAME Shades of
DATE Aug. 10, 1991

SERVICE AND MATERIALS AS FOLLOWS:

Common 120 sks @ \$6.10	\$ 732.00	
Pozmix 80 sks @ \$2.40	192.00	
Chloride 6 sks @ \$21.00	<u>126.00</u>	\$ 1,050.00
Handling 200 sks @ \$1.00	200.00	
Mileage (50) @ \$0.04c per sk per mi	400.00	
Surface	330.00	
M1 @ \$2.00 gmp. tra.	100.00	
1 plug	<u>42.00</u>	<u>1,122.00</u>
	Total	\$ 2,172.00

Cement circ.
RECEIVED
STATE CORPORATION COMMISSION

If amount SHOWN HERE checked will
be allowed ONLY if paid within 30 days
from date of invoice.

JAN 03 1992

CONSERVATION DIVISION
WICHITA, KANSAS

THANK YOU



All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

15-063-21401-00-00
ORIGINAL

TO: Bankoff Oil Co.
ABox 700657
Tulsa, OK 74170

INVOICE NO. 60121
PURCHASE ORDER NO. _____
LEASE NAME Shouder #1
DATE Aug. 17, 1991

SERVICE AND MATERIALS AS FOLLOWS:

Common 114 sks	\$36.10	\$695.40
Pozmix 76 sks	\$2.40	182.40
Col 11 sks	\$6.75	74.25
Chloride 6 sks	\$21.00	126.00
Flo-Seal 250	\$1.00	<u>25.00</u>

61,103.05

Handling 190 sks	\$1.00	190.00
Mileage (50) \$3.00 per sk per mi		300.00
Plug		300.00
M 002.00 pump truck chg		100.00
1 plug		<u>20.00</u>

1,070.00

62,173.05

25 sks 01960'
100 sks 0905'
40 sks 0360'
10 sks 040'

RECEIVED
STATE CORPORATION COMMISSION

JAN 0 1992
CONSERVATION DIVISION
WICHITA, KANSAS

Thank you!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

15-063-21401-00-00

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31 Russell, Kansas 67665

ORIGINAL No 2934

Date <i>8-17-91</i>	Sec <i>14</i>	Fwp. <i>14</i>	Range <i>27</i>	Called Out <i>6:30 AM</i>	On Location <i>9 am</i>	Job Start <i>9:50 AM</i>	Finish <i>11:50 AM</i>
Lease <i>Rhodes</i>	Well No. <i>I</i>	Location <i>Quarter Rd 15.0 1/2 W Sinto</i>			County <i>Osage</i>	State <i>Ks</i>	

Contractor <i>Abor Crombie Drilling</i>	Owner <i>Bankoff Oil Company</i>
Type Job <i>R. Plug</i>	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Hole Size <i>7 7/8</i>	T.D. <i>4347</i>
Csg.	Depth
Tbg. Size	Depth
Drill Pipe <i>4 1/2</i>	Depth <i>1960</i>
Tool	Depth
Cement Left in Csg.	Shoe Joint
Press Max.	Minimum RECEIVED
Meas Line	STATE CORPORATION COMMISSION
Perf.	Displace

Charge To <i>Bankoff Oil Company</i>
Street <i>Box 700657</i>
City <i>Tulsa</i> State <i>OK</i> <i>74170</i>
The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *X Anthony M. D.*
CEMENT

EQUIPMENT CONSERVATION DIVISION WICHITA, KANSAS

Amount Ordered <i>190 6 7/8 6 9/16 gel 390 C.C. 1 Bag Flo Seal</i>
Consisting of
Common <i>114</i> <i>6.10</i> <i>695.40</i>
Poz. Mix <i>76</i> <i>2.40</i> <i>182.40</i>
Gel. <i>11</i> <i>6.75</i> <i>74.25</i>
Chloride <i>6</i> <i>21.00</i> <i>126.00</i>
Quickset
<i>Flo Seal - 25th</i> <i>1.00</i> <i>25.00</i>

No.	Cementor	Helper
<i>458</i>		
No.	Cementor	Helper
	<i>Bob</i>	
No.	Driver	Helper
<i>469</i>	<i>M. Ho.</i>	<i>S. D.</i>

Handling <i>190</i> <i>1.00</i> <i>190.00</i>
Mileage <i>50</i> <i>OAKley</i> <i>380.00</i>
Sub-Total <i>1673.05</i>
Total <i>1517.05</i>

DEPTH of Job	
Reference:	
<i>50</i>	<i>Pump Truck Charge</i> <i>380.00</i>
<i>1</i>	<i>Milage</i> <i>100.00</i>
	<i>8 5/8 O.H.P.</i> <i>20.00</i>
	Total <i>500.00</i>

Remarks:

<i>190.0</i>	<i>25.00</i>	<i>R.H. Key</i>
<i>995</i>	<i>100.00</i>	<i>By filled cementing</i>
<i>36.0</i>	<i>40.00</i>	<i>through</i>
<i>46</i>	<i>10.00</i>	<i>Robert L. ...</i>