

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 30407

Name: BLACK PETROLEUM CO.

Address: P.O. Box 12922

City/State/Zip: Wichita, KS 67277-2922

Purchaser: N/A

Operator Contact Person: Thomas E. Black

Phone (316) 942-2741

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: H. Marvin Douglass

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIDW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PRTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

3-12-94 3-18-94
Spud Date Date Reached TD Completion Date

API NO. 15- 15-063-21,472-00-00

County Gove

100' N of -E/2- SE - NE Sec. 13 Twp. 14S Rge. 27 W

3450' Feet from N (circle one) Line of Section

330' Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, NW or SW (circle one)

Lease Name Balzerick Well # 1

Field Name Wildcat

Producing Formation None

Elevation: Ground 2518' XB 2523'

Total Depth 4385' PRTD _____

Amount of Surface Pipe Set and Cemented at 225' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ex cat.

Drilling Fluid Management Plan D&A 896 10-12-95
(Data must be collected from the Reserve Pit)

Chloride content 17,000 ppm Fluid volume 700 bbls

Devatring method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name N/A

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas E. Black

Title Pres. Date 2/28/95

Subscribed and sworn to before me this 28th day of February, 19 95.

Notary Public Karen J. Benbrook

KAREN J. BENBROOK
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Expires 9/28/98

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION
FEB 01 1995
03-01-95

Operator Name Black Petroleum Co. Lease Name Balzerick Well # 1

Sec. 13 Twp. 14S Rge. 27
 East
 West

County Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	B/Anhydrite	2012	+512
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Topeka	3498	-974
List All E.Logs Run:	<u>None</u>	Heebner Sh	3726	-1202
		Toronto	3752	-1228
		Lansing	3766	-1242
		Muncie Crk.	3915	-1391
		Stark Sh.	4005	-1481
		B/KC	4058	-1534
		Fort Scott	4257	-1733
		Cherokee	4282	-1758
		Mississippian	4385	-1834

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	20#	225'	60-40 portmix	160	2% gel 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plug Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
<u>D&A</u>	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	----------------------	--------------------	------------------------	---------------	---------

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: _____

Phone 913-483-2627, Russell, KS
 Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
 Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
 Phone 913-798-3843, Ness City, KS

15-063-21472-00-00

NEW **ALLIED CEMENTING CO., INC.** **ORIGINAL** 8305
 Home Office P. O. Box 31 Russell, Kansas 67665

Date	3-12-94	Sec.	13	Twp.	14	Range	27	Called Out	3:00 PM	On Location	7:00 PM	Job Start	10:48 PM	Finish	11:15 AM
Lease	Balzerick	Well No.	1	Location	15 S 1 W Quinter			County	Gove	State	KS				
Contractor	Abercrombie Rig 8					Owner	Black Petroleum Co								
Type Job	Surface					To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	12 1/4	T.D.	230'		Charge To	Black Petroleum Co									
Csg.	8 5/8 20'	Depth	225'		Street	P.O. Box 12922									
Tbg. Size		Depth			City	Wichita State KS 67277									
Drill Pipe		Depth			The above was done to satisfaction and supervision of owner agent or contractor.										
Tool		Depth			Purchase Order No.										
Cement Left in Csg.	15'	Shoe Joint			X <i>Anthony Ward</i>										
Press Max.		Minimum			CEMENT										
Meas Line		Displace			Amount Ordered	160 sk 60/40 3 3/4 cc 2 3/4 Gel									
Perf.					Consisting of										

EQUIPMENT

Heys No.	Cementer	Dean Rundle
Pumptrk 277	Helper	
No.	Cementer	
Pumptrk 279	Helper	Steve Williams
	Driver	Mike Spiller
Bulktrk 213		
Bulktrk	Driver	

Common	96 SKS	685	657.60
Poz. Mix	64 SKS	3.00	192.00
Gel.	3 SKS	9.00	N/E
Chloride	5 SKS	25.00	125.00
Quickset			
		Sales Tax	
Handling	100		160.00
Mileage	49 mi	.04	313.60
		Sub Total	1448.20
		Total	

DEPTH of Job

Reference:	Pump Trk Chrg	430.00
	2 3/4 per Mile 49 mi	110.25
	Plug	42.00
	Sub Total	582.25
	Tax	
	Total	

Remarks: Ran 5 joints of 8 5/8 Csg
 Cemented w/ 160 sks 60/40 3 3/4 cc 2 3/4 Gel
 Cement did not cure

RECEIVED
 STATE CORPORATION COMMISSION
 MAR 11 1995

Phone 913-483-2627, Russell, KS
 Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
 Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
 Phone 913-798-3843, Ness City, KS

15-063-21472-00-00

ALLIED CEMENTING CO., INC.

7548

Home Office P. O. Box 31

Russell, Kansas 67665

Date	3-18-94	Sec.	13	Fwp.	14 ^s	Range	27 ^u	Called Out	8:00 AM	On Location	8:30 AM	Job Start	11:30 AM	Finish
Lease	Balzerick		Well No.	1	Location			Quinter 155-14-45		County	Govt	State	Kan	

Contractor	Abercrombie RTD #8
Type Job	PTA
Hole Size	7 7/8
Csg.	T.D. 4385
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg.	Shoe Joint
Press Max.	Minimum
Meas Line	Displace
Perf.	

Owner Black Petroleum Co.
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Black Petroleum Co.
 Street P.O. Box 12922
 City Wichita State Kan 67277-292

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *Anthony M...*
CEMENT

Amount Ordered 190 sks 6 7/8" pipe, 6% gel, 1/4 Fla-S

Consisting of				
Common	114	sk	2 6 85	780 90
Poz. Mix	76	sk	2 3 00	228 00
Gel.	7	sk	2 7 00	49 00
Chloride				
Quickset				
Flo-Seal	48 #	D	1 10	52 80

Handling	1 00 per sk	190 00
Mileage	4¢ per sk/mile	372 40
49 mil		
Sub Total		4673 10
Total		

EQUIPMENT		
Pumptrk No.	Cementer	Walt
300	Helper	Larry
Pumptrk No.	Cementer	
	Helper	
Bulktrk	Driver	Steve
212	Driver	

DEPTH of Job		
Reference:	Pumptruck	430 00
	8 7/8 D.H. Plus	21 00
	225 per mile	110 25
	Sub Total	
	Tax	
	Total	561 25

Remarks:
 25 sks @ 2010'
 100 sks @ 1000'
 40 sks @ 265'
 10 sks @ 40'
 15 sks in B.H.

Floating Equipment
 STATE CORPORATION COMMISSION
 MAR 0 1 1995
Thank You