

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6377 EXPIRATION DATE 6-30-1983

OPERATOR Kan-Ex, Inc. API NO. 15-063-20623-00-00

ADDRESS 800 Bitting Bldg. COUNTY Gove

Wichita, Kansas 67202 FIELD Wildcat

\*\* CONTACT PERSON Bill M. Smith PROD. FORMATION D&A

PHONE 316-267-2585

PURCHASER LEASE Mitchell-Gregg

ADDRESS WELL NO. 1

DRILLING CONTRACTOR Thunderbird Drilling, Inc. 1650 Ft. from West Line and

ADDRESS P.O. Box 18407 990 Ft. from South Line of

Wichita, Kansas 67218 the SW (Qtr.) SEC 11 TWP 14 SRGE 27 (W).

PLUGGING CONTRACTOR Sun oil Well Cementing

ADDRESS P O Box 169

Great Bend, Ks 67503

TOTAL DEPTH 4400 PBTD

SPUD DATE 11/26/82 DATE COMPLETED 12/7/82

ELEV: GR 2516 DF 2518 KB 2521

DRILLED WITH (XXXX) (ROTARY) (XXXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 312' w/225' SDV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) ~~XXXXXX~~, Dry; ~~XXXXXX~~, ~~XXXXXX~~

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Bill M. Smith, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Bill Smith* (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of January, 19 83.

*Suzanne G. Eck* (NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 23, 1984 RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by JAN 04 1983 regarding any questions concerning this information. 01-04-83

CONSERVATION DIVISION, Wichita, Kansas



SIDE TWO

OPERATOR KAN - EX . INC.

LEASE MITCHELL-GREGG SEC. 30 TWP. 14S RGE. 28W (W)

ACO-1 WELL HISTORY (E)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Description	From	To		
Surface Hole	0	312		
Shale	312	1540		
Sand	1540	1745		
Shale & Sand	1745	1965		
Anhydrite	1965	2010		
Shale	2010	2270		
Shale & Lime	2270	2540		
Lime & Shale	2540	2635		
Shale & Lime	2635	3380		
Lime	3380	3505		
Lime & Shale	3505	3765		
Lime	3765	4400		
R.T.D.	4400			
DST #1 - Straddle Test 3956-3983 Mis run Recovered 120' mud				
DST #2- Straddle Test 3943-3976 30-30-30-30 1st Open - weak blow 2nd Open - no blow Recovered 15' mud. very slight oil. & gas cut. IHP 2132#, FHP 2111#, IFP 43-43# FFP 43-43# ISIP 1081# FSIP 1070# Temp. 117 deg.				
DST #3 - 4035-4085 30-30-30-30- 1st open - weak blow died in 20 minutes 2nd open - no blow Recovered 5' mud. IHP 43-43# FFP 2091# IFP 22-22# FFP 22-22# ISIP 34# FSIP 22# Temp 115deg				
If additional space is needed use Page 2, Side 2				

Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4	8 5/8	24#	312'	com	225	2% gel. 3" cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations