

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

15-109-00020-00-00
WELL PLUGGING RECORD

NORTH

X			

Locate well correctly on above
Section Plat

Logan County. Sec. 34 Twp. 14 Rge. 32 (E) (W)
Location as "NE/CNWxSWx" or footage from lines SW SW SW
Lease Owner Continental Oil Company
Lease Name R. B. Christy Well No. 1
Office Address Box 161, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 12-27 19 54
Application for plugging filed 12-27 19 54
Application for plugging approved 12-27 19 54
Plugging commenced 12-27 19 54
Plugging completed 12-27 19 54
Reason for abandonment of well or producing formation no commercial shows

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Mr. Elden Petty
Producing formation none Depth to top Bottom Total Depth of Well 4950 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
none						

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Heavy mud to 150'. Set bridging plug, dumped 1 sack hulls and 25 sacks cement on top of plug. Heavy mud to 25'. Set plug and dumped 25 sacks cement.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor G-M-R Drilling Company
Address Box 1033 - Wichita, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
F. L. Dunn (employee of owner) or (owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *F. L. Dunn*
Box 161, Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 30th day of December, 19 54

My commission expires July 20, 1958

Notary Public.

ARC
12-30-54
State RFD File

PLUGGING
FILE SEC. 34 TWP. 14 R. 32 W.
BOOK PAGE 18 LINE 15

12-31-54

NO. 1 R. B. CHRISTYWELL RECORD

Location: SW SW SW, 34-14S-32W
Logan County, Kansas

Commenced: 12-8-54

Operator: Continental Oil Company
335 West Lewis, Wichita, Kansas

Completed: 12-27-54

Elevation: 2668 KB

Contractor: Graham-Messman-Rinehart Drilling Co.
1005 East Second, Wichita, Kansas

Production: D&A

Casing Record: 13 3/8" @ 159' w/175 sacks cement

....L O G....

Sand-Shale	144
Shale	342
Shale-Shells	700
Sand-Shale	850
Shale-Shells	1464
Shale	1501
Shale-Lime	2485
Lime-Shale	2928
Shale-Lime	3015
Lime-Shale	3609
Lime	3776
Lime-Shale	3846
Lime	3993
Lime-Shale	4093
Lime	4193
Lime-Shale	4257
Lime	4322
Sand-Lime	4374
Lime	4736
Lime-Chert-Sand	4753
Lime-Chert-Chalky Lime	4780
Lime	4913
Viola and Arbuckle	4950 R.T.D.

Sample Tops:

Heebner 3619 (-951)
Toronto 3636 (-968)
Lansing 3658 (-990)
Mississippi 4346 (-1678)
Arbuckle 4900 (-2232)

The undersigned, GRAHAM-MESSMAN-RINEHART DRILLING COMPANY, hereby certifies that the above log is a true and correct log of the formation encountered in drilling the above well as reflected by the Daily Drilling Report.

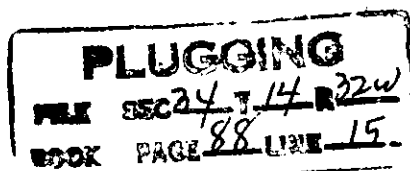
GRAHAM-MESSMAN-RINEHART DRILLING COMPANY

By: J. A. Gilliland
J. A. Gilliland

Subscribed and sworn to before me this
6th day of January, 1955.

Quanta L. Lewis
Notary Public

My Commission Expires: November 5, 1958

SCC RFD SRC FLD(2)

CONTINENTAL OIL CO.

PRODUCTION & DRILLING DEPT.

NEW WELL COMPLETION AND/OR ABANDONMENT RECORD

A. F. E. NO. 9-11-3236

1 Dist. **West Kansas** Field **SE Russell Springs R. B. Christy** Well No. **1**
 2 Co. **Logan** State **Kansas** Contractor **C-M-S Drilling Co.** T.D. **4930** P.D. _____ ft.
 3 Landing Flange Elev. + **2655** ft. Depth Measured From **23 300**; Height of Measuring Point from Landing Flange **11** ft.
 4 Date: Spudded **12-7-56** Drilling Completed **12-27-56** Tested **PA 12-27-56** Rig Released **12-27-56**

CASING, LINER AND TUBING RECORD

SIZE O. D. IN.	WT. LB./FT.	THREADS NO. & TYPE	GRADE AND MAKE	NEW OR S. H.	E. L. L. W. SMLS.	DEPTH SET FT.	MEASUREMENTS INC. THREADS			TOP OF LINER	NO. OF JOINTS	HOLE SIZE
							QUANTITY SET	QUANTITY PULLED	QUANTITY LEFT IN HOLE			
13 3/8	36	54	APSCO	A	30	163	146	-	146	-	4	17 1/4

CEMENTING RECORD

METHOD	MAKE AND TYPE CEMENT	SACKS USED	SQUEEZED AWAY	NO. OF BATCHES	FINAL PRESSURE	SLURRY WT. LB./GAL.	HOURS SET	DEPTH		REMARKS: TEMP. CALIPER, OTHER LOGS
								FROM	TO	
None	Portland	175	-	1	400			Surface	163	Surface casing

ACIDIZATION AND SHOT RECORD

DATE	PRODUCTION OR P. I.		HOW TEST MADE	GAL. ACID	SHOT QTS.	DEPTH		NAME OF ZONE	TYPE FORMATION	REMARKS
	BEFORE	AFTER				FROM	TO			
None										

SECTION PERFORATED

NAME OF PAY	DEPTH		SIZE OF HOLE	HOLES PER FOOT	DATE	SERVICE CO. OR TYPE SLOTS	REMARKS
	FROM	TO					
None							

PRODUCING EQUIPMENT

29 RODS: Number _____ Size _____ in., Number _____ Size _____ in., Total Singles _____ Length _____ ft.
 30 PUMP: Size _____ Plunger Diam. _____ Make _____ Type _____
 31 PUMPING UNIT: Make _____ Type _____ Stroke _____ in. @ _____ SPM; Beam Capacity _____ lb.
 32 Torque @ 20 SPM _____ in. lbs.; Gear Box _____ H.P., Prime Mover Make _____
 33 H.P. @ _____ RPM. Other Remarks _____
 34 GAS ANCHOR _____
 35 OTHER LIFT EQUIPMENT _____

{ ALSO SEE SKETCH }
{ ON REVERSE SIDE }

37 PACKER: Set at _____ ft. Make _____

PRODUCING STRATA

NAME	TOP	BASE	POROSITY %	PERM. MD.	NET THICKNESS FT.	REMARKS: STATE CONTENTS OF ALL PRODUCING STRATA, O. G. & W. GIVING FLUID CONTACTS, D. S. T., ETC.
None						

REMARKS: Drilled to TD 4930'. Dry. No commercial shows encountered. PA 12-27-56.

Salubarger tops: Beecher 1617, Lansing 1638, Al: 4005, Maraton 4027, Mississippi 4340, Irons 4900'.

Material left in hole junked on NT 3031-B.

Located: 330' from South and 330' from west line of Sec. 36, T14S, R31W. Cont 1005

28,438

50

Continental Oil Company

56 Estimate Total Cost \$ _____ Conoco Interest _____ % Operated by _____
57 Potential _____ b/d-M/d @ _____ #TP and #CP on _____ Hr. Test Mecs. Est. Allowable _____ b/d

58 Other Production or Well Test Results _____

60 Signed _____ District Superintendent
 61 Signed _____ Division Superintendent
 62 Signed **A. N. Plummer** Region Manager
 63 Signed **A. N. Colpitt** District **40155**
 64 Prepared by _____ Date _____

DISTRIBUTED TO
 Mgr. P. & D. **RM** Acc'y **PLD**
 Region _____ District _____
 Continental Petroleum Co.
 State, File