

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

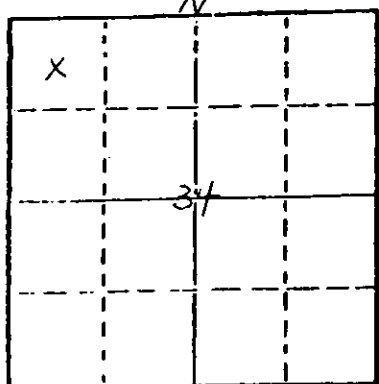
Logan County, Sec. 34 Twp. 14S Rge. 32 E/W  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines  
C NW NW

Lease Owner Abercrombie Drilling, Inc.  
Lease Name KREBS Well No. 1  
Office Address 801 Union Center, Wichita, Kansas 67202  
Character of Well (Completed as Oil, Gas or Dry Hole)  
Dry Hole

Date Well completed September 7, 1977  
Application for plugging filed (verbally) September 7, 1977  
Application for plugging approved (verbally) September 7, 1977  
Plugging commenced September 7, 1977  
Plugging completed September 7, 1977  
Reason for abandonment of well or producing formation  
No commercial quantity of oil or gas encountered  
If a producing well is abandoned, date of last production  
19

Was permission obtained from the Conservation Division or  
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4400  
Show depth and thickness of all water, oil and gas formations.



Locate well correctly on above  
Section Plat

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Set 1st plug at 1050' with 70 sacks  
2nd plug at 215' with 20 sacks  
3rd plug at 40' with 10 sacks  
Cemented with 50/50 posmix, 6% gel.

09-15-77

Plug was down at 3:00 p.m., September 7, 1977

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Abercrombie Drilling, Inc.

STATE OF Kansas COUNTY OF Sedgwick, ss.  
Jack L. Partridge, Ass't. Secretary-Treasurer (employee of owner) or (owner or operator)  
of the above-described well, being first duly sworn on oath, says: That I have knowledge of  
the facts, statements, and matters herein contained and the log of the above-described well  
as filed and that the same are true and correct. So help me God.

(Signature) Jack L. Partridge  
801 Union Center, Wichita, Kansas 67202  
(Address)

Subscribed AND SWORN TO before me this 13th day of September, 1977

Sandra Richman  
Sandra Richman Notary Public.



My commission expires July 21, 1979

**KANSAS DRILLERS LOG**

API No. 15 — 109 — 20086-0000  
 County Number

S. 34 T. 14S R. 32 <sup>W</sup>

Loc. C NW NW

County Logan

Operator

Abercrombie Drilling, Inc.

Address

801 Union Center, Wichita, Kansas 67202

Well No.

1

Lease Name

KREBS

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

Abercrombie Drilling, Inc.

Geologist

Jack Wharton

Spud Date

August 27, 1977

Total Depth

4400'

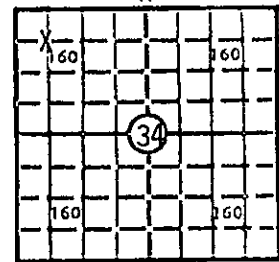
P.B.T.D.

Date Completed

September 7, 1977

Oil Purchaser

640 Acres  
N



Locate well correctly

Elev.: Gr. 2655

DF 2658 KB 2660

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	28	225'	Common	160	2% gel 3% CaCl

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

**INITIAL PRODUCTION**

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	bbls.	MCF	bbls.		
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

15-109-20086-00-00

Operator **Abercrombie Drilling, Inc.** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: **Dry Hole**

Well No. **1** Lease Name **KREBS**

S 34 T 14S R 32 <sup>XX</sup><sub>W</sub>

**WELL LOG**  
 Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface clay & sand	0	150	SAMPLE TOPS:	
Shale	150	225		
Sand & shale	225	2093	Heebner	3620 (-960)
Anhydrite	2093	2130	Toronto	3638 (-978)
Sand & shale	2130	2434	Lansing	3661 (-1001)
Shale & lime	2434	3724	Fort Scott	4173 (-1513)
Lime & shale	3724	3795	Chero. Sand	4324 (-1664)
Lime	3795	4400		
Rotary Total Depth		4400	ELECTRIC LOG TOPS:	
			Anhydrite	2054 (+606)
			B/Anhydrite	2116 (+544)
DST #1 (3676-3710) 30", 60", 60", 60". Free blow. Recovered 320' mw w/few spots oil. IFP 30-56, IBHP 1111, FFP 81-122, FBHP 1050.			Topeka	3256 (-596)
			Heebner	3620 (-960)
			Toronto	3638 (-978)
DST #2 (3908-3945) 30", 45", 60", 45". Recovered 280' mw w/spots of oil throughout. IFP 20-51, IBHP 1222, FFP 61-112, FBHP 1172. Temp. 112.			Lansing	3656 (-996)
			B/KC	3980 (-1320)
			Marmaton	4020 (-1360)
DST #3 (4142-4199) 30", 45", 60", 45". Weak blow. Recovered 135' mud w/few spots oil. IFP 40-51, IBHP 1202, FFP 51-61, FBHP 969.			Fort Scott	4171 (-1511)
			Cherokee	4200 (-1540)
			Cher. Sand	4317 (-1657)
			Miss	4344 (-1684)
DST #4 (4223-4285) 30", 45", 30", 45". Weak blow - 15". Recovered 45' mud. IFP 40-51, IBHP 1060, FFP 51-51, FBHP 928			RTD	4400 (-1740)
DST #5 (4273-4333) 30", 45", 60", 45". Recovered 60' gip, 60' vso&gcm, 120' o&gcm-5% oil, 60' heavy g&ocm-25% oil. IFP 51-91, IBHP 1030, FFP 81-102, FBHP 795.			ELTD	4397 (-1737)

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received \_\_\_\_\_

*Jack L. Partridge*  
 Signature

Jack L. Partridge, Ass't. Secretary-Treasurer  
 Title

September 13, 1977  
 Date