

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30345  
Name: PIQUA PETRO, INC  
Address 1: 1331 XYLAN RD  
Address 2: \_\_\_\_\_  
City: PIQUA State: KS Zip: 66761 + \_\_\_\_\_  
Contact Person: GREG LAIR  
Phone: (620) 433-0099  
CONTRACTOR: License # 30567  
Name: RIG 6 DRILLING CO., INC.  
Wellsite Geologist: \_\_\_\_\_  
Purchaser: \_\_\_\_\_

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Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
05/04/2011    05/10/2011    06/09/2011  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 207-27822-0000  
Spot Description: \_\_\_\_\_  
NW SE SW SW Sec. 20 Twp. 25 S. R. 14  East  West  
600 Feet from  North /  South Line of Section  
965 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: WOODSON  
Lease Name: KLICK Well #: 2-11  
Field Name: QUINCY  
Producing Formation: BARTLESVILLE  
Elevation: Ground: 972 EST Kelly Bushing: \_\_\_\_\_  
Total Depth: 1466 Plug Back Total Depth: 1462  
Amount of Surface Pipe Set and Cemented at: 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1462  
feet depth to: SURFACE w/ 185 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**  
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: [Signature]  
Title: Agent Date: 6/22/11

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dlg Date: 7/11/11

Operator Name: PIQUA PETRO, INC Lease Name: KLICK Well #: 2-11  
 Sec. 20 Twp. 25 S. R. 14  East  West County: WOODSON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>GAMMA RAY/NEUTRON</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625		40	REG	15	
LONGSTRING	6.25	4.5		1462	LEAD 8040 POZ, TAIL OWC	LEAD 135, TAIL 50	
PRODUCTION		1		TO SEATING NIPPLE			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
EVERY 9 INCHES	PERF FROM 1390 TO 1400 W/14 SHOTS		
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TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. <b>06/09/2011</b>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____					
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf	Water Bbls. 1	Gas-Oil Ratio 1:1	Gravity 39		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# RIG 6 DRILLING CO. INC

PO BOX # 227

R.K.'BUD' SIFERS  
620 365 6294

IOLA, KS  
66749

JOHN BARKER  
620 365 7806

COMPANY: Piqua Petro, Inc  
ADDRESS: 1331 xylan Road  
Piqua, KS 66761

LEASE: Klick  
COUNTY: Woodson  
LOCATION: 600'FSL/965'FWL  
20/25/14

COMMENCED: May4/11  
COMPLETED: May 10/11

WELL #: 2-11  
API#: 15-207-27822

STATUS: Oil Well

TOTAL DEPTH: 1466'-8 3/4"

CASING: 40' 8 5/8 CSG 15sx  
1461'-4 1/2" Consol cmt

*Surface*

## DRILLER'S LOG

3	SOIL AND CLAY	1146	Ls
6	Cl	1148	Co
10	Sa w/ gravel	1162	Sh
12	Sh	1165	Ls
46	Sa	1215	Sh
137	Sh	1226	Ls w/ sh brks
139	Ls	1228	Co
142	Sh	1233	Ls
147	Ls	1253	Sh
324	Sh	1258	Ls
610	Ls	1352	SH
810	Ls w/ sh strks	1353	Sa lt odor
921	Sh	1373	Sh w/ sa sh
926	Ls	1375	Sa w/ sh lt odor
943	Sh	1380	Sh
963	LS w/ sa sh	1387	Sa w/ sh lt odor
975	Sh	1398	Sa (good odor)
988	Ls	1400	Sa w/ sh
1055	Sh	1404	Sa good bm
1057	Ls	1407	Sa w/ sh
1060	Co	1466	Sh
1075	Ls	1466	T.D.
1076	Co		
1087	Ls		
1089	Sh (blk)		
1106	Sh		
1128	Ls		
1139	Sh		

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**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 30505

LOCATION Eureka KS

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT**

API # 15-207-27822

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-16-11	4950	Klick 2-11	20	25	19E	Woodson
CUSTOMER <u>Pigna Petroleum</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>1331 Kylan Rd</u>			520	John		
CITY <u>Piqua</u>			441 L	Ed		
STATE <u>KS</u>			515 T	Calin		
ZIP CODE <u>66761</u>			437	Russ		

JOB TYPE longstring 0 HOLE SIZE 6 3/4" HOLE DEPTH 1966' CASING SIZE & WEIGHT 4 1/2" 10.5"  
 CASING DEPTH 1962' G.C. DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12.8-13.4 SLURRY VOL \_\_\_\_\_ WATER gal/sk 7.0 8.0 CEMENT LEFT IN CASING 0'  
 DISPLACEMENT 23.4 Bbl DISPLACEMENT PSI 800 MAX PSI 1200 Bump plug RATE \_\_\_\_\_

REMARKS: Safety meeting - Rig up to 4 1/2" casing. Break circulation w/ 5 Bbl water.  
Pump 10 sacs gel-flush w/ hulls, 10 Bbl water spacer. Mixed 135 sacs 60/40  
Perm cement w/ 6% gel + 1/2" phenosan/sk @ 17.8"/gal. Tail in w/ OUC cement w/ 5"  
Kat-seal + 1/2" phenosan/sk @ 13.4"/gal. Washout pump + lines, release plug. Displace  
w/ 23.4 Bbl fresh water. Final pump pressure 800 PSI. Bump plug to 1200 PSI. Release  
pressure float held. Good cement returns to surface = 8 Bbl slurry to pit. Job complete.  
Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
5401	1	PUMP CHARGE	975.00	975.00	
5406	20	MILEAGE	4.00	80.00	
1181	135 sacs	60/40 Perm cement	11.95	1613.25	
1188	700#	6% gel	.20	140.00	
1107A	68#	1/2" phenosan/sk	1.22	82.96	
1126	50 sacs	0 W.S. cement	17.90	895.00	
1110A	250#	5" Kat-seal/sk	.44	110.00	
1107A	25#	1/2" phenosan/sk	1.22	30.50	
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1186	500#	gel-flush	.20	100.00	
1105	50#	hulls	.42	21.00	
5407	8.4	tan mileage bulk tax	n/c	330.00	
5502C	3 hwo	80 Bbl vac	90.00	270.00	
4404	1	4 1/2" top fiber plug	47.00	47.00	
				Subtotal	41689.71
				SALES TAX	221.55
				ESTIMATED TOTAL	41911.26

Ravn 3737

AUTHORIZATION Ron Poppenberg TITLE Driller DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

1st well

TICKET NUMBER 51584  
FIELD TICKET REF # 45067  
LOCATION Thayer  
FOREMAN Cory Wital

**TREATMENT REPORT  
FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-24-11	4950	Klick # 02-11	20	25	14	WO
CUSTOMER <u>Gregoire Uba Pigna Petroleum</u>						
MAILING ADDRESS						
CITY		STATE	ZIP CODE			

TRUCK #	DRIVER	TRUCK #	DRIVER
524	London		
478	Tim		
582	Wes		
456/702	Marvin		

**WELL DATA**

CASING SIZE <u>4 1/2</u>	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
<u>1390-1400 (14)</u>	<u>B'ville</u>

30' x 5' balls

**TYPE OF TREATMENT**  
Acid / Sand Fracture

**CHEMICALS**

<u>City Water</u>	<u>100 15% HCl acid</u>
<u>KIL Sub Clay Stay</u>	<u>Stabilizer</u>
<u>25# Cell Breaker</u>	<u>Stimul</u>
<u>Biocide</u>	

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
<u>Pad</u>	<u>10</u>	<u>16.5</u>		<u>300</u>		BREAKDOWN <u>2000</u>
<u>20/10</u>				<u>2500</u>		START PRESSURE
<u>12/20</u>						END PRESSURE
<u>12/20 5 balls</u>						BALL OFF PRESS
<u>Fluoride - over</u>	<u>50</u>	<u>2.5</u>		<u>2800</u>		ROCK SALT PRESS
						ISIP <u>475</u>
						5 MIN
						10 MIN
	<u>100</u>					15 MIN
						MIN RATE
						MAX RATE
						DISPLACEMENT

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REMARKS: opt acid to parts - breakdown and stage

AUTHORIZATION (Signature) TITLE \_\_\_\_\_ DATE \_\_\_\_\_