

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

RECEIVED ORIGINAL
JUN 27 2011
Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
Blanks must be Filled
KCC WICHITA

OPERATOR: License # 30345
Name: PIQUA PETRO, INC
Address 1: 1331 XYLAN RD
Address 2: _____
City: PIQUA State: KS Zip: 66761 + _____
Contact Person: GREG LAIR
Phone: (620) 433-0099
CONTRACTOR: License # 30567
Name: RIG 6 DRILLING CO., INC.
Wellsite Geologist: _____
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>04/28/2011</u>	<u>05/03/2011</u>	<u>06/08/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27823-0000
Spot Description: _____
SW SE SW Sec. 20 Twp. 25 S. R. 14 East West
180 Feet from North / South Line of Section
1,780 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: WOODSON
Lease Name: KLICK Well #: 3-11
Field Name: QUINCY
Producing Formation: BARTLESVILLE
Elevation: Ground: 1003 EST Kelly Bushing: _____
Total Depth: 1488 Plug Back Total Depth: 1484
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1484
feet depth to: SURFACE w/ 185 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent Date: 6/22/11

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 7/11/11

Operator Name: PIQUA PETRO, INC Lease Name: KLICK Well #: 3-11
 Sec. 20 Twp. 25 S. R. 14 East West County: WOODSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625		40	REG	15	
LONGSTRING	6.25	4.5		1484	LEAD 9040 POZ, TAIL OWC	LEAD 135, TAIL 50	
PRODUCTION		1		TO SEATING NIPPLE			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
EVERY 9 INCHES	PERF FROM 1410.5 TO 1420.5 W/ 14 SHOTS		

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. 06/08/2011		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____					
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf	Water Bbls. 1	Gas-Oil Ratio 1:1	Gravity 39		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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RIG 6 DRILLING CO. INC

R.K. 'BUD' SIFERS
620 365 6294

PO BOX # 227
IOLA, KS
66749

JOHN BARKER
620 365 7806

COMPANY: Piqua Petro, Inc
ADDRESS: 1331 xylan Road
Piqua, KS 66761

LEASE: ~~Alma~~ Klick
COUNTY: Woodson
LOCATION: 180=FSL/1780 FWL
20/25/14

COMMENCED: apr.28./2011
COMPLETED: May 03, 2011

WELL #: 3-11
API#: 15-207-27,823

STATUS: Oil Well
TOTAL DEPTH: 1488'-6 3/4"

CASING: 40' 8 5/8 CSG 15sx
1480'-4 1/2" Consol cmt

Surface

DRILLER'S LOG

1	SOIL AND CLAY	1174	Ls
5	Ls	1247	Sh
33	SHALE (SH)	1249	Ls
67	Sa	1252	Co
156	SH	1303	Sh
170	LS w/ sh strks	1304	Co
344	Sh	1320	Sh
582	Ls	1322	Sh (blk)
597	Sh	1324	Sh
610	LS	1334	Sa w/ sa sh NO/NS
625	Sa	1359	SH
653	Ls	1362	Co
667	Sh	1407	Sh
824	Ls	1418	Sa GO/GS brown
948	Sh	1423	Sa Fair
953	LS w/ sa sh	1430	Sa (good)
966	Sh	1435	Sh
1009	Ls	1488	Sh w/ sa sh
1079	Sh	1488	T.D.
1111	Ls		
1113	Co		
1125	Ls		
1132	Sh w/ ls strks		
1154	Ls		
1161	Sh		
1169	Ls		
1174	Co		

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CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 30501
LOCATION Europe KS
FOREMAN Rick Ledford

Box 884, Chanute, KS 66720
431-9210 or 800-487-8876

FIELD TICKET & TREATMENT REPORT
CEMENT

API# 15-207-27823-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-3-11	4950	Klick 3-11	20	25	19E	Woodson
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Piqua Petroleum			520	John		
MAILING ADDRESS			515	Calvin		
1331 xylan Rd			439	Joey		
CITY	STATE	ZIP CODE	436	Ed		
Piqua	KS	66701				

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1498' CASING SIZE & WEIGHT 4 1/2" 10.5"
CASING DEPTH 1488' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 12.5-13.6" SLURRY VOL 50 Bbl WATER gal/sk 7.0-8.0 CEMENT LEFT in CASING 0'
DISPLACEMENT 23.6 DISPLACEMENT PSI 500 PSI 1100 Bump plug RATE _____

REMARKS: Safety meeting - Rig up to 4 1/2" casing. Break circulation w/ fresh water. Pump 10 sacks gel-flush w/ hulls, 15 Bbl water spacer. Mixed 135 sacks 60/40 Perm mix cement w/ 6 3/4 gel + 1/2" phenosan/sk @ 12.5"/gal. Tail in w/ 50 sacks OWC cement w/ 5" Katsol/sk + 1/2" phenosan/sk @ 13.6"/gal. Washout pump + lines, shut down, release plug. Displace w/ 23.6 Bbl fresh water. Final pump pressure 500 PSI. Bump plug to 1100 PSI. wait 2 minutes, release pressure, float held. Good cement returns to surface. 12 Bbl slurry to pit. Job complete Rig down.

NOTE Empty 2 loads out "Thank You"
of Dr. P.T After cement Job 1 1/2 hrs

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	20	MILEAGE	4.00	80.00
1131	135 sacks	60/40 Perm cement	11.95	1613.25
1188B	700"	6 3/4 gel	.20	140.00
1107A	68"	1/2" phenosan/sk	1.22	82.96
1126	50 sacks	OWC cement	17.90	895.00
1110A	250"	5" Katsol/sk	.44	110.00
1107B	25"	1/2" phenosan/sk	1.22	30.50
1118A	500"	gel-flush	RECEIVED .20	100.00
1105	50"	hulls	JUN 27 2011 .42	21.00
5407	8.4	for mileage bulk truck	m/c	330.00
4404	1	4 1/2" top rubber plug	KCC WIC IITA 42.00	42.00
5502C	5 1/2 hrs	80 Bbl vac truck	90.00	495.00
			Subtotal	4914.71
			SALES TAX 7.3%	221.55
			ESTIMATED TOTAL	5136.26

Form 3737

AUTHORIZATION Ron P. [Signature] TITLE Driller DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

2nd well

TICKET NUMBER 51585
FIELD TICKET REF # 45007
LOCATION Thayer
FOREMAN Greg Winkler

**TREATMENT REPORT
FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-24-11	4950	Klick 03-11	20	25	14	120
CUSTOMER			TRUCK #			
Greg Larr dba Aqua Petroleum			DRIVER			
MAILING ADDRESS			TRUCK #			
CITY			DRIVER			
STATE			TRUCK #			
ZIP CODE			DRIVER			

WELL DATA

CASING SIZE <u>4 1/2</u>	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
<u>1410.5 - 20.5 (14) Blueville</u>	

TYPE OF TREATMENT

Acid Spot / Sand Fracture

CHEMICALS

<u>Customer Water</u>	<u>100 15/16 HRC 2.0</u>
<u>2" Cell Breaker</u>	<u>1.0</u>
<u>Bioxide</u>	<u>Slime</u>

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI
<u>Perd</u>	<u>20</u>	<u>12</u>			
<u>20/40</u>			<u>25-25</u>	<u>300</u>	
<u>12/40 5 balls</u>			<u>25-15</u>	<u>300</u>	
<u>Flush</u>					
<u>- Screen out - ball off</u>					
<u>Flush</u>	<u>10</u>				
	<u>127</u>			<u>3000</u>	

put into
BREAKDOWN 500
START PRESSURE
END PRESSURE
BALL OFF PRESS
ROCK SALT PRESS
ISIP 450
5 MIN
10 MIN
15 MIN
RECEIVED
JUN 27 2011
MIN RATE
MAX RATE
DISPLACEMENT 72.6
KCC WICHITA

REMARKS: spot acid to perfs - breakdown, and stage
gradual pressure increase just after ball drop -
last ball raised pressure too high - an flush
release - pump see flow - could not pump into

AUTHORIZATION [Signature] TITLE _____ DATE _____