Kansas Corporation Commission Oil & Gas Conservation Division

Form CP-1 March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted				
OPERATOR: License #: 5120	API No. 15 - 115-21,382 · 00 · 00			
Name: Range Oil Company, Inc.	If pre 1967, supply original completion date: Spot Description:			
Address 1: 125 N. Market, Suite 1120				
Address 2:				
City: Wichita State: KS Zip: 67202 +	1,750 Feet from North / South Line of Section			
Contact Person:John Washburn	Feet from East / West Line of Section			
Phone: (316) _265-6231	Footages Calculated from Nearest Outside Section Corner:			
Phone: (910) 200 0201				
	Lease Name: Enns Well #: 4			
	Lease Name vveii #.			
Check One: Oil Well Gee OG D&A Cath	nodic Water Supply Well Other:			
SWD Permit#: ENHR Permit#:	Gas Storage Permit #:			
Conductor Casing Size: Set at:	Cemented with: Sacks			
Surface Casing Size: 8 5/8" Set at: 287'				
Production Casing Size: 4 1/2" Set at: 2936'				
List (ALL) Perforations and Bridge Plug Sets:				
2906' to 2918'				
Elevation: 1600 (G.L./ (J.K.B.) T.D.: 2937' PBTD:	Anhydrita Denth			
	(Stone Corral Formation)			
Condition of Well: Good Door Junk in Hole Casing Leak at:	(interval)			
Proposed Method of Plugging (attach a separate page if additional space is needed):				
Fill bottom of casing with sand up to 2885' and bail ten	sacks of cement on top. Pull tubing up to			
340' and pump cement from 340' to surface.				
Is Well Log attached to this application?	res No			
If ACO-1 not filed, explain why:	RECEIVED			
	JUL 2 0 2011			
	JOE 5 0 50H			
Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the	Rules and Regulations of the State Corporation Commission			
Company Representative authorized to supervise plugging operations:				
Address: 125 N. Market, Suite 1120	State: KS Zip: 67202 +			
Phone: (620) 222-4304	Quality Mall Carriag			
	Name: Quality Well Service			
Address 1: 190 U.S. Highway 45				
City: Ellinwood	State: KS zip: 67526 +			
Phone: (<u>620</u>) <u>727-3410</u>				
Proposed Date of Plugging (if known): July 29, 2011				
Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or A	gent John M. Washlum			
Date: July 19, 2011 Authorized Operator / Agent:	(Singapum)			

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

KCC WICHITA

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

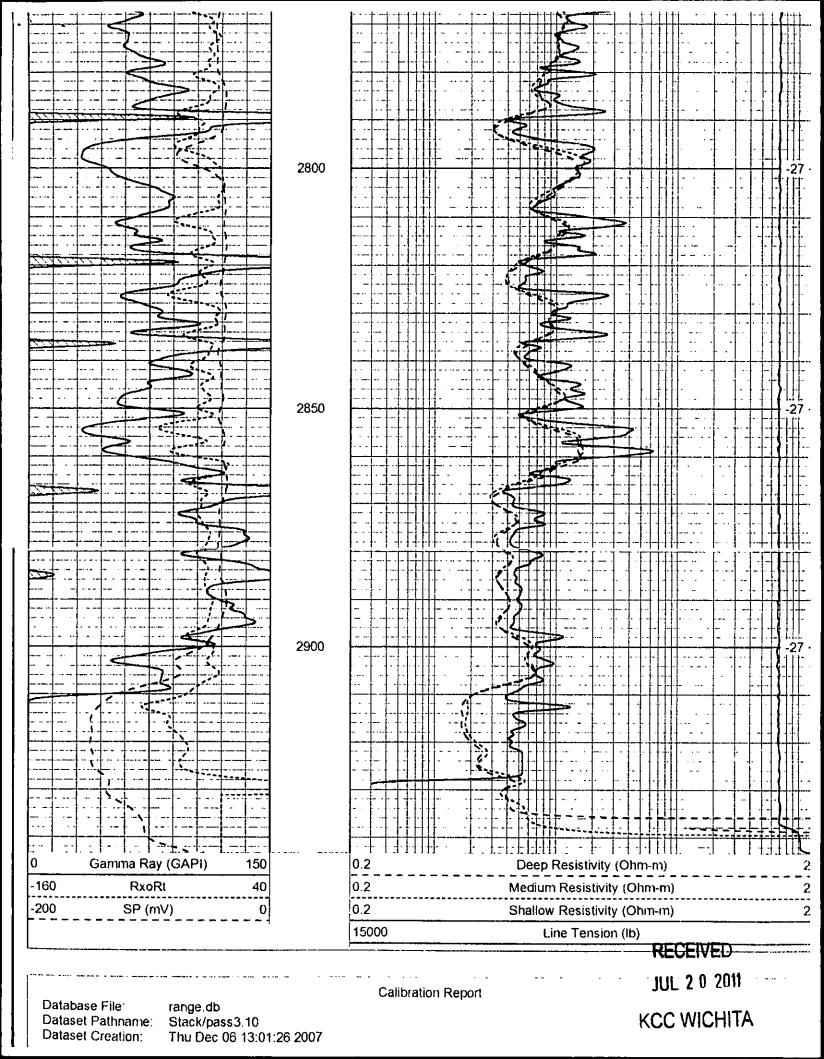
5120				
OPERATOR: License # 5120 Name: Range Oil Company, Inc.	Well Location: <u>SW_NESec.8Twp. 19SR1</u> _East West			
Address 1: 125 N. Market, Suite 1120	County: Marion			
Address 2:	County: Marion Lease Name: Enns Well #: 4			
City: Wichita State: KS Zip: 67202 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person: John Washburn	the lease below:			
Phone: (316) 265-6231 Fax: (316) 265-5485				
Email Address:				
Surface Owner Information:				
Name: Mr. Lauren Enns	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1: 806 240th Road	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2	county, and in the real estate property tax records of the county treasurer.			
City: Hillsboro State: KS Zip: 67063 +				
the KCC with a plat showing the predicted locations of lease roads, tar	odic Protection Borehole Intent), you must supply the surface owners and the batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form			
CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,	being filed is a Form C-1 or Form CB-1, the plat(s) required by this			
form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I	being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this			
form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface o task, I acknowledge that I am being charged a \$30.00 handlin	being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this g fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1			
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Dual Induction Log

DIGHALL	LOG (785) 625-38	58						
API No.	Company	Range Oil Company, Inc							
· 으		_							
8	Well	Enns No	Enns No. 4						
382	Field	Enns	Enne						
21,3	1 1610								
API No. 15-115-21,382-00-00	County	Marion	Marion State k			ansas			
15-1	Location				Other Services				
9		1750' FNL	& 1980	FEL		CNL/CDL			
Ž –		OHBODE							
ΑP	Sec: 8	Twp:	198	Rge:	1E	Elevation			
Permanent Da	·	d Level		Elevation		<u> </u>			
i									
	red FromKelly I					D.F. G.L. 1590			
Date	· · · · · · · · · · · · · · · · · · ·	12/6/2	2007						
Run Number		Or							
Depth Driller		293	2937						
Depth Logger			2937						
Bottom Logge	d Interval		2936						
Top Log Interv	/al		250						
Casing Driller		8.625 @	8.625 @ 288						
Casing Logger	r		288						
Bit Size		7.8	7.875						
Type Fluid in I			Chemical						
Salinity.ppm C			900						
Density / Visc		9.3	9.3 8.0						
pH / Fluid Los			8.5 8.0						
Source of San	nple	Flow	Flowline						
Rm @ Meas.									
Rmf @ Meas.		.83 @							
Rmc @ Meas.		.,	1.49 @ 48						
Source of Rm	f / Rmc		Charts		l				
Rm @ BHT			.50 @ 105						
Operating Rig			2-1/2 Hours						
Max Rec. Tem			105						
Equipment Nu	mber		15						
Location			Hays						
Recorded By			B. Becker		arrison				
Witnessed By		John Wa	John Washburn		Martin				

RECEIVED
JUL 2 0 2011
KCC WICHITA





Sam Brownback, Governor, Mark Sievers, Chairman, Ward Loyd, Commissioner, Thomas E. Wright, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

RANGE OIL COMPANY, INC. 125 N MARKET ST STE 1120 WICHITA, KS 67202-1711 July 21, 2011

Re: ENNS #4

API 15-115-21382-00-00 8-19S-1E, 1750 FNL 1980 FEL

MARION COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after January 17, 2012. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Steve Bond

Production Department Supervisor

District: #2

3450 N. Rock Road, Suite 601

Wichita, KS 67226 (316) 630-4000