

06416

For KCC Use: 9-4-2011
Effective Date: 9-4-2011
District #
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CB-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

CATHODIC PROTECTION BOREHOLE INTENT

Must be approved by the KCC sixty (60) days prior to commencing well.
Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: SEPTEMBER 30, 2011
month day year

OPERATOR: License# 33851
Name: ONEOK Field Services LLC
Address 1: 1407 E OKLAHOMA
Address 2:
City: ULYSSES State: KS Zip: 67880
Contact Person: CARL GIBSON
Phone: 580-651-6884

CONTRACTOR: License# 32775
Name: MCLEAN'S CP INSTALLATION, INC
Type Drilling Equipment: Mud Rotary Cable
 Air Rotary Other

Construction Features

Length of Cathodic Surface (Non-Metallic) Casing
Planned to be set: 20 feet
Length of Conductor pipe (if any): feet
Surface casing borehole size: 17 1/2"-20", 10"-230" inches
Cathodic surface casing size: 10" inches
Cathodic surface casing centralizers set at depths of: 20';
Cathodic surface casing will terminate at:
 Above surface Surface Vault Below Surface Vault
Pitless casing adaptor will be used: Yes No Depth feet
Anode installation depths are: 240'; 230'; 220'; 210'; 200';
190'; 180'; 170'; 160'; 150';

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate District office prior to spudding and again before plugging the well. An agreement between the operator and the District Office on plugs and placement is necessary prior to plugging. In all cases, notify District Office prior to any grouting.
- 2. Notify appropriate District Office 48 hours prior to workover or re-entry.
- 3. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
- 4. The minimum amount of cathodic surface casing as specified below shall be set by grouting to the top when the cathodic surface casing is set.
- 5. File all required forms: a. File Drill Pit Application (form CDP-1) with intent to Drill (form CB-1). b. File Certification of Compliance with Kansas Surface Owner Notification Act (form KSONA-1) with Cathodic Protection Borehole Intent (CB-1) c. File Completion Form (ACO-1) within 30 days from spud date. d. Submit plugging report (CP-4) within 30 days after final plugging is completed.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/22/11 Signature of Operator or Agent: [Signature] Title: OPERATIONS MANAGER

For KCC Use ONLY
API # 15 - 189-22773-0000
Conductor pipe required None feet
Minimum Cathodic Surface Casing Required: 20 feet AH3
Approved by: [Signature] 8-30-2011
This authorization expires: 8-30-2012
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

Spot Description: NE NE NW
NE NE NW Sec. 14 Twp. 35 S. R. 37 E W
40 feet from N / S Line of Section
2,414 feet from E / W Line of Section
Is SECTION: Regular Irregular?
(Check directions from nearest outside corner boundaries)
County: STEVENS
Facility Name: CLAGGETT
Borehole Number: 01
Ground Surface Elevation: 3120' MSL
Cathodic Borehole Total Depth: 250' feet
Depth to Bedrock: 660' feet
Water Information
Aquifer Penetration: None Single Multiple
Depth to bottom of fresh water: 660'
Depth to bottom of usable water: 660'
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Water Source for Drilling Operations:
 Well Farm Pond Stream Other
Water Well Location:
DWR Permit # Apply if needed
Standard Dimension Ratio (SDR) is = 26
(Cathodic surface csg. O.D. in inches / MWT in inches = SDR)
Annular space between borehole and casing will be grouted with:
 Concrete Neat Cement Bentonite Cement Bentonite Clay
Anode vent pipe will be set at: 4 feet above surface
Anode conductor (backfill) material TYPE: CARBO 60
Depth of BASE of Backfill installation material: 250'
Depth of TOP of Backfill installation material: 100'
Borehole will be Pre-Plugged? Yes No

If this permit has expired or will not be drilled, check a box below, sign, date and return to the address below.

Permit Expired Well Not Drilled

Date Signature of Operator or Agent

14 35 37 E W

For KCC Use ONLY

API # 15 - 189-22773-000

IN ALL CASES, PLEASE FULLY COMPLETE THIS SIDE OF THE FORM.

In all cases, please fully complete this side of the form. Include items 1 through 3 at the bottom of this page.

Operator: ONEOK FIELD PARTNERS
Facility Name: CLAGGETT
Borehole Number: 01

Location of Well: County: STEVENS
40 feet from N / S Line of Section
2,414 feet from E / W Line of Section
Sec. 14 Twp. 35 S. R. 37 E W

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

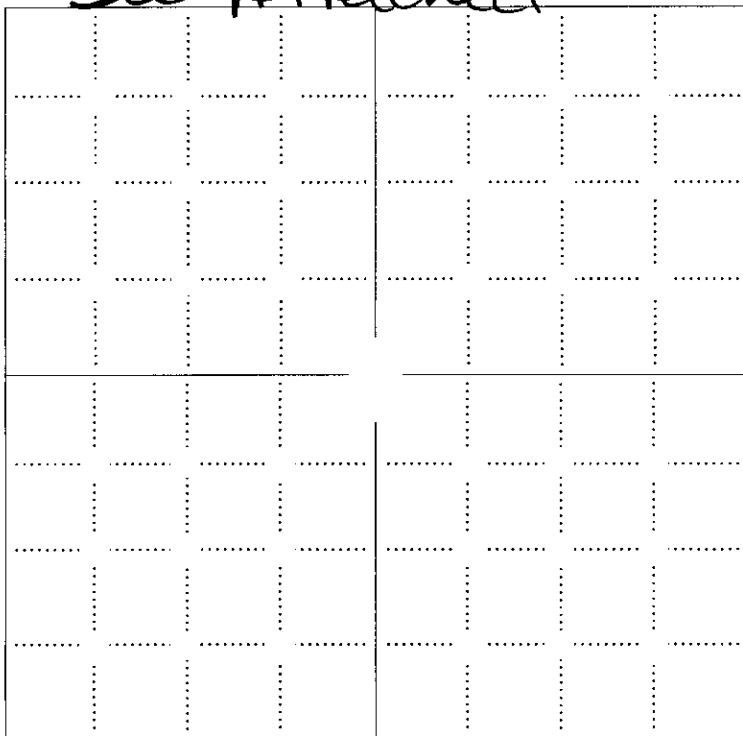
Section corner used: NE NW SE SW

PLAT

Show location of the Cathodic Borehole. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

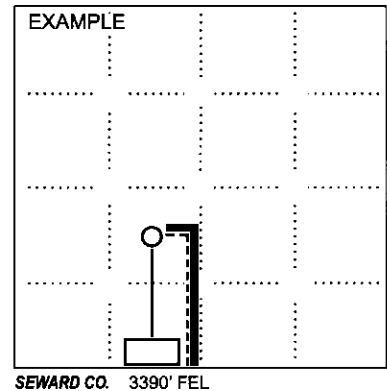
You may attach a separate plat if desired.

See Attached



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

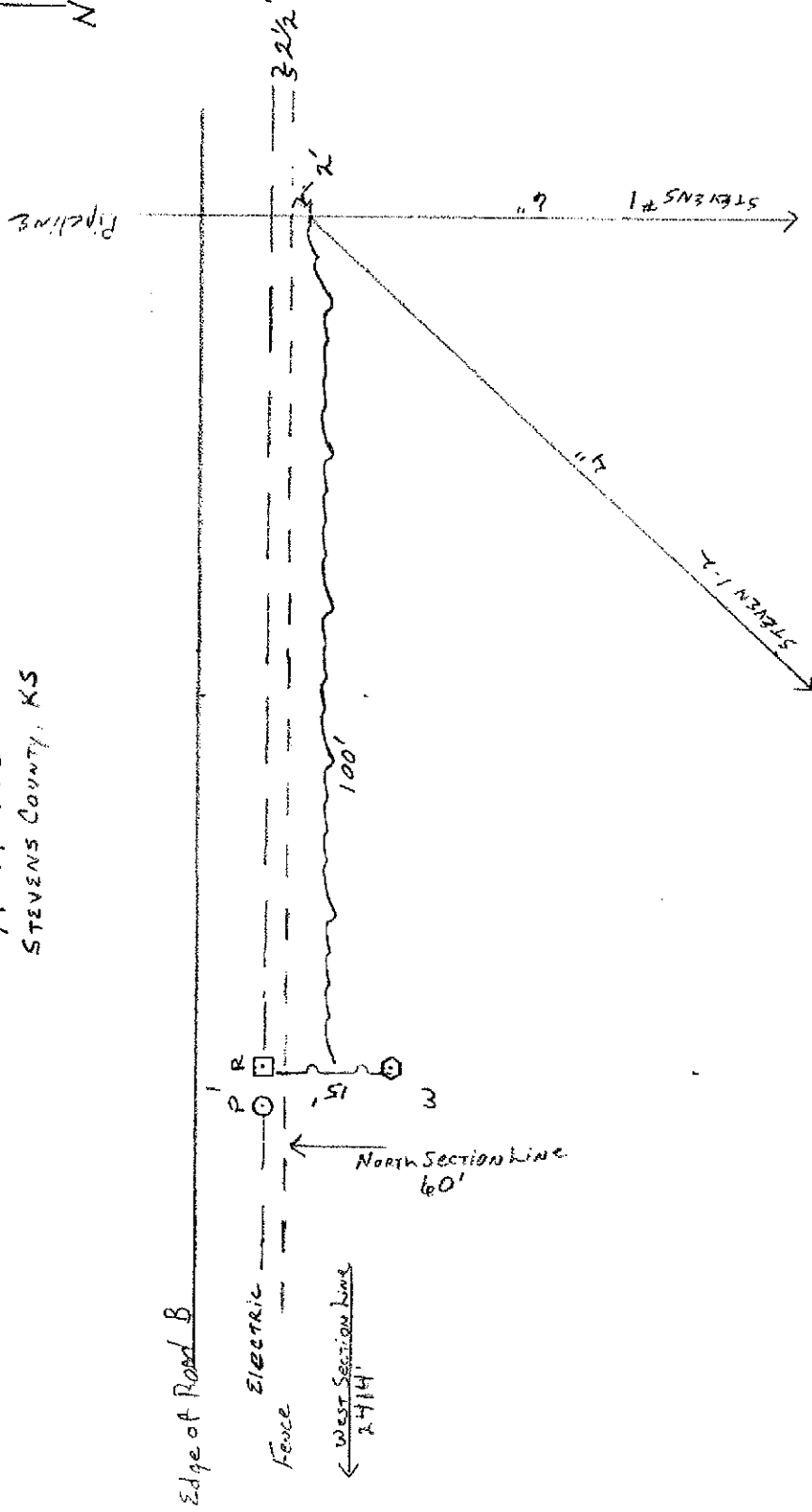
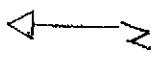
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2. The distance of the proposed drilling location from the section's south / north and east / west; line.
3. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

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AUG 26 2011
KCC WICHITA

OK 2/10

15-189-22773-0000

CLAGGETT
NW/4 14-T 35S-R 37W
STEVENS COUNTY, KS



- Anode Cables
- ~ Negative Cable
- P Power Pole #030261
- R Rectifier
- W Deep well Anodes

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AUG 26 2011
KCC WICHITA

15-189-22773-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 33851
Name: ONEOK FIELD PARTNERS
Address 1: 1407 E OKLAHOMA
Address 2: _____
City: ULYSSES State: KS Zip: 67880 + _____
Contact Person: ROGER JONES
Phone: (620) 424-1549 Fax: (_____) _____
Email Address: _____

Well Location:
NE NE NW Sec. 14 Twp. 35 S. R. 37 East West
County: STEVENS
Lease Name: CLAGGETT Well #: 01

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

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AUG 26 2011

Surface Owner Information:

Name: RICHARD CLAGGETT
Address 1: 1281 ROAD B
Address 2: _____
City: HUGOTON State: KS Zip: 67951 + _____

KCC WICHITA

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

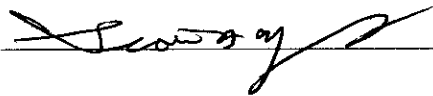
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 8/22/11 Signature of Operator or Agent:  Title: OPERATIONS MANAGER



15-189-22773-0000

4520 State Hwy 136, Amarillo, TX 79108-7617 • tel. 806-383-5047 • fax 806-383-1716

August 23, 2011

Richard Claggett
1281 Road B
Hugoton, KS 67951

Dear Sir:

This is a copy of the Kansas Corporation Commission Cathodic Protection Borehole Intent. We are now required by the state to notify you of any drilling that will be taken place on your property. A OneOK Partners right-of-way agent should have contacted you concerning this matter. If you should have any questions please do not hesitate to give me a call.

Sincerely,

A handwritten signature in black ink that reads "Tina M. Granger". The signature is written in a cursive, flowing style.

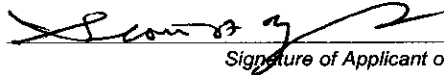
Tina M. Granger
McLean's CP Installation, Inc.
Office Manager

RECEIVED
AUG 26 2011
KCC WICHITA

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form GDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: ONEOK FIELD PARTNERS		License Number: 33851
Operator Address: 1407 E OKLAHOMA		ULYSSES KS 67880
Contact Person: CARL GIBSON		Phone Number: 580-651-6884
Lease Name & Well No.: CLAGGETT 01		Pit Location (QQQQ): NE NE NW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 60 (bbls)	Sec. 14 Twp. 35 R. 37 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 40 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 2,414 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section STEVENS County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>15</u> Length (feet) <u>6</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6M BLACKPLASTIC LINER LAYED IN PIT & EDGES SECURED TO PIT.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. PIT WILL ONLY BE USED FOR 2-3 DAY PERIOD, THEN PIT WILL BE BACKFILLED.
Distance to nearest water well within one-mile of pit: <u>2517</u> feet Depth of water well <u>320</u> feet		Depth to shallowest fresh water <u>118</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Drlg m</u> RECEIVED Number of working pits to be utilized: <u>1</u> AUG 26 2011 Abandonment procedure: <u>Remove lids & backfill</u> KCC WICHITA Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>8/22/11</u> Date		 Signature of Applicant or Agent

15-189-2277300-00

KCC OFFICE USE ONLY			
Date Received: <u>8-26-11</u>	Permit Number: _____	Permit Date: <u>8-29-11</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202