For KCC Use: 9-4-2011 District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

	BRB 174 b 177 14	
Expected Spud Date: October 1, 2011 month day year	Spot Description: NW/4NE/4	
	- NE - NW - NE Sec. 35 Twp. 20	S. R. <u>35</u>
OPERATOR: License# 34319	feet from XIN	/ S Line of Section
Name: SDOCO LLC	1,941 feet from X E	/ W Line of Section
Address 1: P. O. Box 369	Is SECTION: Regular ☐ Irregular?	
Address 2:	(Note: Locate well on the Section Plat on n	numa aida)
City: State: _CO _ Zip: _80160 _ +	County: Wichita	everse side)
Contact Person: J. Robert Tuck	Lease Name: Livingston	Well #: 2-35
Phone: 303-979-4029, 970-768-1350	Field Name: White Weman East Unnumed	vvei #:
CONTRACTOR: License# 33793	THE PROPERTY OF THE PROPERTY O	
Name: H2Drilling, LLC	ls this a Prorated / Spaced Field? Target Formation(s): Mississippi/Morrow	Yes XNo
	10.got 1 0111da1011(0).	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 445 Ground Surface Elevation: 3158.2	
XOilEnh RecnfieldMud Rotary	Cidalid Collaboli.	feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes X No
Disposal Wildcat Cable	Public water supply well within one mile:	☐Yes XNo
Seismic ; # of Holes Other	Depth to bottom of fresh water: Unknown 180 Depth to bottom of usable water: Unknown 100	
Other:		
If OWWO: old well information as follows:	Surface Pipe by Alternate: XIII	
	Length of Surface Pipe Planned to be set: 250'	
Operator:	Length of Conductor Pipe (if any):	
Well Name:	Projected Total Depth: 5100	
Original Completion Date: Original Total Depth:	Formation at Total Depth: Mississippisn	
Binational Builded and building the second	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:KCC DKT #.	- (Note: Apply for Permit with DWR	
NOC DR1 #.	Will Cores be taken?	☐Yes XNo
	If Yes, proposed zone:	
AF	FIDAVIT	RECEIVED
		· · · · · · · · · · · · · · · · · · ·
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seg.	
	lugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the following minimum requirements will be met:	lugging of this well will comply with K.S.A. 55 et. seq.	Att 7 4 2011
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For KCC Use ONLY API#15 203-20166-0000

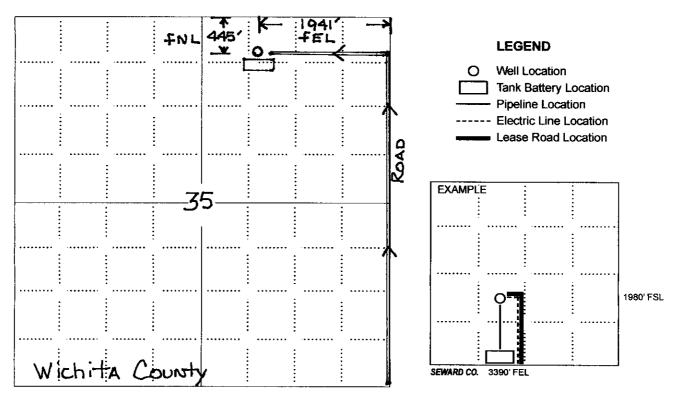
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: SDOCO LLC	Location of Well: County:	Wichita
Lease: Livingston	445	_ feet from X N / S Line of Section
Well Number: 2-35	1,941	_ feet from 🔀 E / 🔲 W Line of Section
Field: White Woman East	Sec. 35 Twp. 20	S. R. ³⁵
Number of Acres attributable to well:NE _ NW _ NE	Is Section: Regular or	Irregular
	If Section is Irregular, locate Section corner used: NE	well from nearest corner boundary. NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

RECEIVED

AUG 2 4 2011

KCC WICHITA

15-203-20166-0000

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Name: SDOCO LLC Address 1: P. O. Box 369 Address 2: City: Littleton State: CO Zip: 80160 , the lease Name: Livingston Well #: 2-35 City: Littleton State: CO Zip: 80160 , the lease Name: Livingston Well #: 2-35 If filing a Form 7-1 for multiple wells on a lease, enter the legal description of the lease below: Surface Owner Information: Name: Livingston Family Partnership LP, attn: Sam Livingston Name: Livingston State: St	OPERATOR: License # 34319	Well Location:	
Address 1: P. O. Box 369 Address 2: Littleton State: CO Zip. 80160 + Lease Name: Livingston	Name: SDOCO LLC		5 35 □ Eas[文]Word
Address 2: Littleton State: CO zip 80160 + If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below. Littleton State: CO zip 80160 + If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below. Surface Owner Information: Name: Livingston Family Partnership LP, attn: Sam Livingston Name: Livingston Family Partnership LP, attn: Sam Livingston Address 1: 1062 Southeast 30th St. When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032). I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address. I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided with this form, the KCC will be required to send this information to the surface owner(s). To midigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form	Address 1: P. O. Box 369		s. REas Vvest
City: Littleton State: CO 7:1p. 80160 If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: Contact Person: J. Robert Tuck			Well #: 2-35
Contact Person: J. Robert Tuck Phone: (303) 979-4029	City: Littleton State: CO Zip: 80160 +	If filing a Form T-1 for multiple wells on a leas	
Email Address: Surface Owner Information: Name: Livingston Family Partnership LP, attn: Sam Livingston	Contact Person: J. Robert Tuck	the lease below:	
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Name: Livingston Family Partnership LP, attn: Sam Livingston Address 1: 1062 Southeast 30th St. Material State: Mat	Email Address:	-	
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Address 2: City: Kingman State: KS Zip: 67068 * If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filling in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address. I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned. RECEIVED I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.	Name: Livingston ranning rantiership Er, attit. Sam Elvingston	. When filing a Form T-1 involving multiple surfa sheet listing all of the information to the left for	nce owners, attach an additional
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: **SDOCO LLC** License Number: 34319 Operator Address: P. O. Box 369 Littleton CO 80160 J. Robert Tuck Contact Person: Phone Number: 303-979-4029, 970-768-1350 Lease Name & Well No.: Livingston 2-35 Pit Location (QQQQ): $NE _NW _NE$ Type of Pit: Pit is: Sec. 35 Twp. 20 R. 35 East X West Emergency Pit Bum Pit X Proposed Existing Settling Pit X Drilling Pit If Existing, date constructed: Feet from X North / South Line of Section Workover Pit Haul-Off Pit 1,941 Feet from X East / West Line of Section (If WP Supply API No. or Year Drilled) Pit capacity: 500 Wichita (bbls) County Is the pit located in a Sensitive Ground Water Area? Yes XXIIO Chloride concentration:_ mg/l (For Emergency Pits and Settling Pits only) is the bottom below ground level? **Artificial Liner?** How is the pit lined if a plastic liner is not used? X Yes No Yes X No Fresh water gel/benonite 50 75 Pit dimensions (all but working pits): Length (feet) _Width (feet) N/A: Steel Pits Depth from ground level to deepest point: . No Pit Describe procedures for periodic maintenance and determining If the pit is lined give a brief description of the liner material, thickness and installation procedure. liner integrity, including any special monitoring. NA 5-203-20166-000 Depth to shallowest fresh water_ 100 Distance to nearest water well within one-mile of pit: feet Source of information: measured X well owner electric log KDWR _____feet Depth of water well ___ Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY: fresh water/gel Producing Formation: _ Type of material utilized in drilling/workover:_ Number of working pits to be utilized: Number of producing wells on lease: _____ haul to disposal, reclaim to original Barrels of fluid produced daily: __ Abandonment procedure:__ condition Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 8/19/11 Date Signature of Applicant or Agent KCC OFFICE USE ONLY Steel Pit RFAC RFAS Date Received: 8 - 24 - // Permit Number: Permit Date: 8-24-// Lease Inspection: Yes X No.