RECEIVED

For KCC Use:	9-4-2011
Effective Date:	1 70011
District #	
SGA? Tyes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

AUG 2 6 2011

March 2010

Form must be Typed

## CATHODIC PROTECTION BOREHOLE INTENTWICHITA Form must be Signed

Must be approved by the KCC sixty (60) days prior to commencing well.
of Compliance with the Kansas Surface Owner Notification Act. MUS

Spot Description:  SW NW SW SW Sec. 25 Twp. 32 S. R. 35 E W W  (OCOCOC)  1,560 feet from N / S Line of Section  32 feet from E / W Line of Section  Is SECTION: Regular Irregular?  (Check directions from nearest outside corner boundries)  County: STEVENS  Facility Name: ONEOK  Borehole Number: 01  Ground Surface Elevation: 2963' MSL  Cathodic Borehole Total Depth: 250' feet  Depth to Bedrock: 520 feet  Water Information  Aquifer Penetration: None Single Multiple  Depth to bottom of fresh water: 520
1,560   feet from N / S Line of Section  32   feet from E / W Line of Section  Is SECTION: Regular   Irregular?  (Check directions from nearest outside corner boundries)  County: STEVENS  Facility Name: ONEOK  Borehole Number: 01  Ground Surface Elevation: 2963'   MSL  Cathodic Borehole Total Depth: 250'   feet  Depth to Bedrock: 520   feet  Water Information  Aquifer Penetration: None   Single   Multiple
SECTION:   Regular   Irregular?   (Check directions from nearest outside corner boundries)
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Cathodic Borehole Total Depth:250'
Depth to Bedrock:
Water Information Aquifer Penetration: ☐ None ☐ Single ☐ Multiple
Aquifer Penetration: None Single Multiple
Depth to bottom of usable water: 520
Water well within one-quarter mile:
Public water supply well within one mile: Yes No
Water Source for Drilling Operations:
☐ Well ☐ Farm Pond ☐ Stream ✔ Other
Water Well Location:
DWR Permit # Apply it needed
Standard Dimension Ratio (SDR) is =
(Cathodic surface csg. O.D. in inches / MWT in inches = SDR)
Annular space between borehole and casing will be grouted with:
☐ Concrete ☐ Neat Cement ☐ Bentonite Cement ☑ Bentonite Clay
Anode vent pipe will be set at: 4 feet above surface
Alloce collegetor (backing material 111 E.
Depth of BACE of Backlin Installation material.
Depth of TOP of Backfill installation material: 100' Borehole will be Pre-Plugged?
Botenole will be Fre-Flugged! Tes TNO
vell. An agreement between the operator and the District Office on plugs to any grouting.
routing to the top when the cathodic surface casing is set.
rm CB-1). b. File Certification of Compliance with Kansas Surface Owner Notification Act Form (ACO-1) within 30 days from spud date.
vledge and belief.
Title: OPERATIONS MANAGER
100.
, in the second
Within a service to the service of t
If this permit has expired or will not be drilled, check a box below, sign, date and return to the address below.
to the address below.
Permit Expired Well Not Drilled
Date Signature of Operator or Agent
t

For KCC Use ONLY
API # 15 - 189-22774-00-00

#### IN ALL CASES, PLEASE FULLY COMPLETE THIS SIDE OF THE FORM.

In all cases, please fully complete this side of the form. Include items 1 through 3 at the bottom of this page.

Operator: ONE	OK PARTN	IER\$				Loc	cation of We	ell: County: STE	VENS		
•	ONEOK						1,560	· ·	et from N /	/ S Line	of Section
Borehole Number	. 01						32		et from E /	7	of Section
Doronolo Hambor	•					Sec	c. 25		6. R. 35	E 🗸	W Section
						ls S	Section:	Regular or	Irregular		
							iection is Ir	regular, locate we used: NE		erner boun SW	dary.
01		O	Do sahata	<b>0</b> ( ) (		PLAT					
				l electrica	al lines, as	required b	y the Kansa	t boundary line. Sho as Surface Owner N			
	S	0 C	itte	You m	ay attach	a separate / /	plat if desir	ed.			
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	:	<u> </u>	:		:	:		SEWARD CO	3300, EE1	•	ļ

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

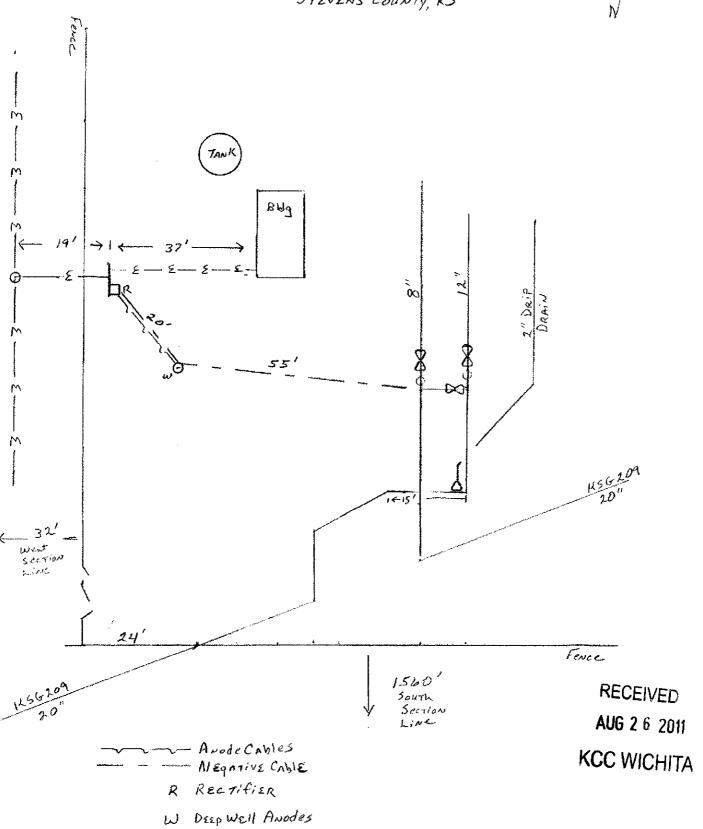
- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2. The distance of the proposed drilling location from the section's south / north and east / west; line.
- 3. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

AUG 2 & 2011

KCC WICHITA

# 15-189-22774-00-00

STEVENS 10 SW/4 25-7325-R35W STEVENS COUNTY, KS



## 15-189-22774-00-00

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

### **CERTIFICATION OF COMPLIANCE WITH THE** KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33851	Well Location:	
Name: ONEOK PARTNERS	SW NW SW Sec. 25 Twp. 32	S. R. 35 East West
Address 1. 1407 E OKLAHOMA	County: STEVENS	
Address 2:	Lease Name: ONEOK	Well #: 01
Address 2:	If filing a Form T-1 for multiple wells on a leat the lease below:	
Phone: ( 620 ) 424-1549 Fax: ( )		
Email Address:		
Surface Owner Information: Name: ONEOK PARTNERS	When filing a Form T.1 involving multiple over	face augusts official an additional
Address 1: 1407 E. OKLAHOMA AVE	sheet listing all of the information to the left	for each surface owner. Surface
Address 2.	<ul> <li>owner information can be found in the record county, and in the real estate property tax real</li> </ul>	
Address 2:		,
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entere	tank batteries, pipelines, and electrical lines. Th	e locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entere  Select one of the following:	tank batteries, pipelines, and electrical lines. The don the Form C-1 plat, Form CB-1 plat, or a se	e locations shown on the plat parate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads, I	tank batteries, pipelines, and electrical lines. The don the Form C-1 plat, Form CB-1 plat, or a september of the Form C-1 plat and the firm the located: 1) a copy of the Form C-1, Form CI rm being filed is a Form C-1 or Form CB-1, the	e locations shown on the plat parate plat may be submitted. pollowing to the surface B-1, Form T-1, or Form
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will the CP-1 that I am filing in connection with this form; 2) if the form	tank batteries, pipelines, and electrical lines. The don the Form C-1 plat, Form CB-1 plat, or a september of the form C-1 plat and the form C-1, Form Clarm being filed is a Form C-1 or Form CB-1, the form, and email address.  I acknowledge that, because I have not provide owner(s). To mitigate the additional cost of the	e locations shown on the plat parate plat may be submitted.  collowing to the surface 3-1, Form T-1, or Form plat(s) required by this ed this information, the e KCC performing this
<ul> <li>the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered.</li> <li>Select one of the following:</li> <li>I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, far.</li> <li>I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand.</li> <li>If choosing the second option, submit payment of the \$30.00 hand.</li> </ul>	tank batteries, pipelines, and electrical lines. The don the Form C-1 plat, Form CB-1 plat, or a september of the Act (House Bill 2032), I have provided the free located: 1) a copy of the Form C-1, Form Clarm being filed is a Form C-1 or Form CB-1, the extra and email address.  I acknowledge that, because I have not provide elements, and email address.  I acknowledge that, because I have not provide elements. To mitigate the additional cost of the ling fee, payable to the KCC, which is enclosed thing fee with this form. If the fee is not received	e locations shown on the plat parate plat may be submitted.  collowing to the surface B-1, Form T-1, or Form plat(s) required by this led this information, the e KCC performing this with this form.
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15-189-22774-0000

4520 State Hwy 136, Amarillo, TX 79108-7617 • tel. 806-383-5047 • fax 806-383-1716

August 23, 2011

OneOK Partners 1407 E Oklahoma Ulysses, KS 67880

Dear Sir:

This is a copy of the Kansas Corporation Commission Cathodic Protection Borehole Intent. We are now required by the state to notify you of any drilling that will be taken place on your property. A OneOK Partners right-of-way agent should have contacted you concerning this matter. If you should have any questions please do not hesitate to give me a call.

Sincerely,

Tina M. Granger

McLean's CP Installation, Inc.

luger

Office Manager

RECEIVED AUG 2 6 2011 KCC WICHITA

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: ONEOK PARTNERS		License Number: 33851							
Operator Address: 1407 E OKLAH	AMC	ULYSSES KS 67880							
Contact Person: CARL GIBSON		Phone Number: 580-651-6884							
Lease Name & Well No.: ONEOK 01			Pit Location (QQQQ):						
Type of Pit:	Pit is:		<u>sw</u> <u>Nw</u> <u>sw</u> .						
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 25 Twp. 32 R. 35 East West						
Settling Pit X Drilling Pit	If Existing, date co	nstructed:							
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity: 60 (bbls)		Feet from East / X West Line of Section						
(ii Wi Gappiy Al 1310. Green brilled)			STEVENS County						
Is the pit located in a Sensitive Ground Water A	rea? Yes 💢	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)							
Is the bottom below ground level?  X Yes No	Artificial Liner?  X Yes 1	No	How is the pit lined if a plastic liner is not used?						
Pit dimensions (all but working pits):	5Length (fe	et)6	Width (feet) N/A: Steel Pits						
Depth fro	m ground level to de	epest point:	6 (feet) No Pit						
If the pit is lined give a brief description of the line material, thickness and installation procedure.	ner		dures for periodic maintenance and determining						
			ONLY BE USED FOR 2-3 DAY PEROIOD.						
			WILL BE BACKFILLED.						
			Depth to shallowest fresh water						
844feet Depth of water well	345 <sub>feet</sub>	measured well owner electric log							
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:							
Producing Formation: Type o			Type of material utilized in drilling/workover: Drls mud						
			Number of working pits to be utilized:						
			procedure: Remose Plds + backEVED						
Does the slope from the tank battery allow all space flow into the pit? Yes No	pilled fluids to	Abandonment procedure: Remove Plas + box RECEIVED  AUG 2 6 2011  Portill pits must be closed within 365 days of spud date.  Execute to the best of my knowledge and belief.							
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.									
8/22/11 Score 4									
Date Signature of Applicant or Agent									
KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS									
Date Received: 8-26-11 Permit Numb	oer:	t Date: <u>8-29-//</u> Lease Inspection: Yes 🗷 No							