For KCC Use:	9-10-2011
Effective Date: _	/_02-11
District #	
SGA2 Yes	s 😿 No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Form KS	Must ONA-1, Certification of C	Compliance with the Kansas S	Surface Owner Notification Act, MUST be submitted	with this form.
Eveneted Could Date:	9-5-11		Spot Description:	
Expected Spud Date:	month da	year year	. N2. NE. SE Sec. 27 Twp.	
	00007			
OPERATOR: License#	32887 /		2,310 feet from	N / X S Line of Section
Name: Endeavor Energy F	Resources, LP			E / W Line of Section
Address 1: PO Box 40			Is SECTION: Regular Irregular?	
Address 2:		The state of the s	(Alata Landa unil on the Section Di	at an enversa sida)
City: Delaware	State: OK	Zip: 74027 +	(Note: Locate well on the Section Pla County: Montgomery	at off reverse side)
Contact Person: Joe Drisk			County: Heliosoftone	
Phone: 918-467-3111		All Sept.	Lease Name: John Startz	Well #: 27-2
Phone.			Field Name: Coffeyville - Chenyele	
CONTRACTOR: License#	33072		Is this a Prorated / Spaced Field?	☐Yes 🔀 No
Name: Well Refined Drilling	1 % at 10 page		Target Formation(s): Mississippi	
			Nearest Lease or unit boundary line (in footage):	330
Well Drilled For:	Well Class:	Type Equipment:	Ground Surface Elevation: na est 78	feet MSL
□Oii □Enh 1	Rec XInfield	Mud Rotary		Yes No —
X Gas Stora	ige Pool Ext.	Air Rotary	Water well within one-quarter mile:	
Dispo	osal Wildcat	Cable	Public water supply well within one mile:	☐Yes XNo
Seismic :#	of Holes Other	<u>—</u>	Depth to bottom of fresh water: 20'	A.H.H.A.
Other:			Depth to bottom of usable water:	· · · · · · · · · · · · · · · · · · ·
			Surface Pipe by Alternate: XII -	_
If OWWO: old well	l information as follows:		Length of Surface Pipe Planned to be set: 20'	
			Length of Conductor Pipe (if any): none	
			Projected Total Depth: 1000'	
		A A A A A A A A A A A A A A A A A A A	Formation at Total Depth: Mississippi Lime	
Original Completion D	ate: Origin	nal Total Depth:		
			Water Source for Drilling Operations:	
Directional, Deviated or Ho		LIYes LINO	Well Farm Pond Other: air drille	<u> </u>
If Yes, true vertical depth:			DWR Permit #:	
Bottom Hole Location:				
			(Note: Apply for Permit with	
KCC DKT #:			(Note: Apply for Permit with Will Cores be taken?	
				RECEIVED
		a di Assertira de Prima	Will Cores be taken? If Yes, proposed zone:	RECEIVED
KCC DKT #:		AFF	Will Cores be taken? If Yes, proposed zone:	RE CEN v E EN° SEP 0 1 2011
KCC DKT #:		AFF	Will Cores be taken? If Yes, proposed zone:	RE CEN VEEN™ SEP 0 1 2011
KCC DKT #:	affirms that the drilling,	AFF, completion and eventual plu	Will Cores be taken? If Yes, proposed zone:	RE CEN VEEN™ SEP 0 1 2011
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130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use ONLY
API # 15 - 125-32134-0000

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

2,310 660	feet from N / X S Line of Section feet from X E / W Line of Section
	icet ion is a large of occitor
Sec. 27 Twp. 33	S. R. 17 X E W
Is Section: X Regula	ar or Tirregular
SE	-
If Section is Irregular, le Section corner used:	locate well from nearest corner boundary. NE NW SE SW
PLAT ne nearest lease or unit boundary line. Si	
	OWNER MORES ACCUMUSE BIR 2002).
	LECEND
	LEGEND
	O Well Location
; ;	Tank Battery Location Pipeline Location
	Electric Line Location
	Lease Road Location
	RECEIVED
	EXAMPLE : :
	SEP 0 1 2011
	KCC WICHITA
	1980'FSL
h	If Section is Irregular, Section corner used: PLAT he nearest lease or unit boundary line. Slines, as required by the Kansas Surface y attach a separate plat if desired.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO. 3390' FEL

5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

15-125-32134-0000

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Name: Endeavor Energy Resources, LP Address 1: PO Box 40 County, Montgomery County, Montgomery County, Montgomery Leas Name: John Startz Well 8: 27-2 If fling a Form T-1 for multiple wells on a lease, enter the legal description of the lease below. Surface Owner Information: Name: John Startz Address 2: Stephanie@eeronline.com Surface Owner Information: Name: John Startz Address 5: 5100 Sue Avenue Address 5: 5100 Sue Avenue Address 5: 5100 Sue Avenue Address 5: State: TX 7ip: 77619 , 3125 If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted owner(s) of the lend upon which the subject well is or will be located: 1) a copy of the Form C-1, Form T-1, or Form CP-1 thare not provided this information to the surface owner(s) at Earn and 3) my operator name, address, phone name maderness, phone neuroness, and enail address. If there is no provided this information to the surface owner(s), 1 acknowledge that 1 am fling in connection with this form. 3 if the locations are neuroness, phone neuroness, phone neuroness, 1 acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). 1 acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). 1 acknowledge that the statements made herein are true and correct to the best of my knowledge and belief. Date: 8-30-11 Signature of Operator or Agent: State 10 to the CC with this form. If the locations	OPERATOR: License # 32887	Well Location:	
Address 1: PO Box 40 Address 2: Lease Name; John Startz Cry. Delaware State: OK Zip, 74027 + Lease Name; John Startz Cry. Delaware State: OK Zip, 74027 + Lease Name; John Startz Well #: 27-2 If filing a Form 7:1 for multiple wells on a lease, enter the legal description of the lease below: ### Hilling a Form 1:1 for multiple wells on a lease, enter the legal description of the lease below: ### When filing a Form 1:1 in multiple wells on a lease, enter the legal description of the lease below: ### When filing a Form 1:1 in multiple wells on a lease, enter the legal description of the lease below: #### When filing a Form 1:1 in multiple wells on a lease, enter the legal description of the lease below: #### When filing a Form 1:1 in multiple wells on a lease, enter the legal description of the lease below: #### When filing a Form 1:1 in multiple wells on a lease, enter the legal description of the lease below: #### When filing a Form 1:1 in multiple wells on a lease, enter the legal description of the lease below: #### When filing a Form 1:1 in multiple wells on a lease, enter the legal description of the lease below: #### When filing a Form 1:1 in multiple wells on a lease, enter the legal description of the lease below: #### When filing a Form 1:1 in multiple wells on a lease, enter the legal description of the lease below: #### When filing a Form 1:1 in multiple wells on a lease, enter the legal description of the lease below: #### When filing a Form 1:1 in multiple wells on a lease, enter the legal description of the lease below: #### When filing a Form 1:1 in multiple wells on a lease, enter the legal description of the lease below: #### When filing a Form 1:1 in multiple wells on a lease, enter the legal description of the lease below: #### ### When filing a Form 1:1 in multiple wells on a lease, enter the legal description of the lease below: #### ### ### When filing a Form 1:1 in multiple surface owners, stach an additional state in the register of deads for the courty and in the rea	Name: Endeavor Energy Resources, LP	SE Sec. 27 Twp. 33 S. R. 17 XEas West	
Lease Name: John Startz Well #: 27-2 If fling a Form 1-1 for multiple wells on a lease, enter the legal description of the lease below: When fling a Form 1-1 for multiple wells on a lease, enter the legal description of the lease below: When fling a Form 1-1 for multiple wells on a lease, enter the legal description of the lease below: When fling a Form 1-1 for multiple wells on a lease, enter the legal description of the lease below: When fling a Form 1-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the country, and in the real estate property has records of the register of deeds for the country, and in the real estate property has records of the country treasures. If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am Illing in connection with this form, 2) if the form being filed is a Form C-1 or Form CB-1, Form T-1, or Form CP-1 will be returned. I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To miligate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fe		County: Montgomery	
Cottact Person. Joe Driskill Phone: 918 J 467-3111 Fax: 918 J 467-3113 Email Address. stephanie@eeronline.com Surface Owner Information: Name: John Startz Address 1: 5100 Sue Avenue Address 2: City. Groves State: TX Zip: 77619 J 3125 When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing at of the information to the left for each surface owner. Surface owner, and in the real estate property tax records of the register of deeds for ecounty, and in the real estate property tax records of the county treasure. If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Select one of the following: 1 certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; all the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address. If have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information to the surface owner(s). To miligate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form. If the fore is not received with this form, the KSONA-1 form and the associated Form C-1. Form CB-1, Form T-1, or Form CP-1 will be returned. It thereby certify that the statements made herein are true and correct to	Address 2:	Lease Name: John Startz Well #: 27-2	
Surface Owner Information: Name: John Startz John Startz: When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filling in connection with this form. 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address. I have not provided this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned. If the object of Operator or Agent: Sept 0.1.2 (Constitution of Operators Agent). The Department of the surface owner(s) of the best of my knowledge and belief.	City: Delaware State: OK Zip: 74027 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
Surface Owner Information: Name: John Startz John Startz: When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. City. Groves State: TX Zip; 77619 , 3125 If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Select one of the following: 1 certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filling in connection with this form; 2) if the form being filled is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address. 1 Inherence of the following that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form, the KCC will be required to send this information to the surface owner(s). To militigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned. I thereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Date: 8-30-11 Signature of Operator or Agent: **CEURITY** **CEURITY** **CEURITY*	Phone: (918) 467-3111 Fax: (918) 467-3113		
Address 1: 5100 Sue Avenue Modress 2: 5100 Sue Avenue State: TX 7ip: 77619 , 3125 It it its form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1, the plat (s) required by this form; and 3) my operator name, address, phone number, fax, and email address. I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided that I am Bing charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form. If the repuired to send this information to the \$30.00 handling fee with this form. If the fore is not received with this form, the KSONA-1 form and the associated Form C-1. Form CB-1, Form T-1, or Form CB-1 will be returned. Signature of Operator or Agent: Signature of Operator or Agent: **CEN 12 (Common Manager RECEIVE)** Signature of Operator or Agent: **CEN 12 (Common Manager RECEIVE)** Signature of Operator or Agent: **CEN 12 (Common Manager RECEIVE)** Signature of Operator or Agent: **CEN 12 (Common Manager RECEIVE)** Signature of Operator or Agent: **CEN 12 (Common Manager RECEIVE)** Signature of Operator or Agent: **CEN 12 (Common Manager RECEIVE)** **CEN 13 (Common Manager RECEIVE)** **CEN 14 (Common Manager RECEIVE)** **CEN 15 (Common Manager RECEIVE)** **CEN 15 (Common Manager RECEIVE)** **CEN 15 (Common Manager RE	Email Address: stephanie@eeronline.com		
Address 2:			
Address 2:	Name: John Startz	When filing a Form T-1 involving multiple surface owners, attach an additional	
State: TX	Address 1: 5100 Sue Avenue		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Select one of the following: \[\begin{align*} \text{I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am fling in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address. \[\begin{align*} \text{I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned. It hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. \[\text{SEP 0 1 20} \text{SEP 0 1 20} \]		county, and in the real estate property tax records of the county treasurer.	
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Endeavor Energy Resources, L.P			License Number: 32887		
Operator Address: PO Box 40			Delaware OK 74027		
Contact Person: Joe Driskill			Phone Number: 918-467-3111		
Lease Name & Well No.: John Startz	artz 27-2		Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit X Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A Is the bottom below ground level? X Yes No Pit dimensions (all but working pits):	Artificial Liner? Yes X N Length (fee	(bbls) No No et) 10 epest point: Describe proces	Sec. 27 Twp. 33 R. 17 Seast West 2,310 Feet from North / South Line of Section 660 Feet from East / West Line of Section Montgomery County Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? Natural Clay / Earth Width (feet) N/A: Steel Pits 6 (feet) No Pit Redures for periodic maintenance and determining including any special monitoring.		
NA Distance to nearest water well within one-mile of pit:		Depth to shalk Source of informeasured			
Unknown feet Depth of water well feet Emergency, Settling and Burn Plts ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure: dewater & backfill			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 8-30-11 Date Drill pits must be closed within 365 days of spud date. RECEIVED SEP 0 1 201 KCC WICHIT					
Date Received: 9-/-// Permit Num		OFFICE USE O	Liner Steel Pit X RFAC RFAS		

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

September 1, 2011

Endeavor Energy Resources, LP PO Box 40 Delaware, OK 74027

RE:

Drilling Pit Application

John Startz Lease Well No. 27-2

SE/4 Sec. 27-33S-17E

Montgomery County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit immediately after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Kally Hayner

Environmental Protection and Remediation Department

cc: File