For KCC Use: 9-6-2011 Effective Date: 3 District # SGA? Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Specified Speed Date: September 30, 2011 Specified Speed Date: September 30, 2011 Specified Speed Date: Speed Description: Speed Description: Specified Speed Date: Speed Description: Speed Spe		re (5) days prior to commencing well s Surface Owner Notification Act, MUST be submitted with this form.
See Ne New Sec. 14 Two, 14 S. R. 22 Set Williams Section No. Section	September 30, 2011	Cnot Decayiotion
OREPATOR: Liberhard 34:592 A5592 Internal Depth Control of Devicement Encount on Development LLC. Address 3: 3935 W. 11976 St. Suite 900 Control Depth Control Development Decounter Process St. Suite 900 Control Depth Control De	Expected opad batc.	
December	34502	(000/00)
Name	OPERA!OR: License#	leet nots [N / A 3 Line of Section
Mote: Locate well crit No Section Field on reverse sale!		leet from K E / VV Line of Section
County		Is SECTION: X Regular Inregular?
Contract Person Break Klaimer Contract Person Break Klaimer Condition Contract Person Break Klaimer Contract Person Break Klaimer Condition Contract Person Break Klaimer Condition Contract Person Break Klaimer		
Contractor: Licenses 8509		County:
CONTRACTOR: Licenses 8509 Name Evans Evang Desergo Development. Inc. Well Driller Dr	Contact Person: <u>brau Kramer</u>	Lease Name: Knabe D Well # KR-18
Is this a Proreted / Spaced Field?	•	Field Name: Gardner
Name Provide	CONTRACTOR: License# 8509	
Nearest Lease or unit boundary line (in foolage); 251	Name: Evans Energy Development, Inc.	Target Formation(s): Cherokee Group
Selemine Ground Surface Elevation: LogAE Estimated Selemine Selemin	Well Drilled For: Well Class: Type Freeinment:	
Water well within one quarter mile:		Ground Surface Elevation: 1,024 Estimated feet MSL
Seismic		
Depth to bottom of fresh water: 200 Depth to bottom of fresh water: 200 Depth to bottom of usable water: 200 Depth to bottom of		
Comparation		
Surface Pipe by Alternate: Sin Length of Surface Pipe Planned to be set: 20 Length of Surface Pipe Planned to be set: 20 Length of Surface Pipe Planned to be set: 20 Length of Surface Pipe Planned to be set: 20 Length of Surface Pipe Planned to be set: 20 Length of Surface Pipe Planned to be set: 20 Length of Surface Pipe Planned to be set: 20 Length of Surface Pipe Planned to be set: 20 Length of Surface Pipe Planned to be set: 20 Length of Surface Pipe Planned to be set: 20 Length of Surface Pipe Planned to be set: 20 Length of Surface Pipe Planned to be set: 20 Length of Surface Pipe Planned to be set: 20 Length of Surface Pipe Planned To be set: 20 Length of Surface Pipe Planned To be set: 20 Length of Surface Pipe Planned To be set: 20 Length of Surface Pipe Planned To be set: 20 Length of Surface Pipe Planned To be set: 20 Length of Surface Pipe Planned To be set: 20 Length of Surface Pipe Planned To be set: 20 Length of Surface Pipe Planned To be set: 20 Length of Surface Pipe Planned To be set: 20 Length of Surface Pipe Planned To be set: 20 Length of Surface Pipe Planned To Length Planned To Leng		
Operator: Operator: Operator: Operator: Original Completion Date: Orig	91101.	/
Operator: Welf Name: Original Completion Date: Original Total Depth: Sortion at Total Depth: Sortion a	If OWWO: old well information as follows:	Length of Surface Pine Planned to be set: 20'
Welf Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Congletion Date: Original Congletion Date: Original Total Depth: Original Congletion Date: Original Congletion Date: Original Total Depth: Origi		
Original Completion Date:Original Total Depth:Formation at Total Depth:Formation at Total Depth:	•	- · · · · · · · · · · · · · · · · · · ·
Directional, Deviated or Hortzontal wellbore? Ves No If Yes, true vertical depth: Bottom Hole Location: Well Farm Pond Other: DMR Permit #: (Note: Apply for Permit with DMR Visit Cores be taken? If Yes, proposed zone: The undersigned here by affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well: 2. A copy of the approvale district office prior to spudding of well: 2. A copy of the approvance of the prior to spudding of well: 2. A copy of the approvance of the prior to spudding of well: 2. A copy of the approvance of the prior to spudding of well: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top: in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is other plugging of production casing is cemented in: If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; If the well is dry hole, an agreement between the operator of agreement between the long; If the well is other plugging agreed (Post Power of the North Prior to any cementing mus		
Directional, Deviated or Horizontal wellbore? Yes Wes Farm Fond Other:	Original Completion Date Original lotal Deptil.	
If Yes, true vertical depth: DWR Permit #: (Note: Apply for Permit with DWR Yes Note: Note: Apply for Permit with DWR Yes Note: Note: Apply for Permit with DWR Yes Note: Note: Note: Apply for Permit with DWR Yes Note: N	Directional, Deviated or Horizontal wellbore?	
Note: Apply for Permit with DWR Yes No		
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5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 7-29-11 Signature of Operator or Agent: For KCC Use ONLY API # 15 - O91 - 23 5 72 - OOO API # 15 - O91 - 23 5 72 - OOO API # 15 - O91 - 23 5 72 - OOO API # 16 - O91 - 23 5 72 - OOO API # 17 - OOO API # 17 - OOO API # 18 - O91 - 20 1 IVIII Approved by: Yes 9 - OOO Approved by: Yes 9 - OOO (This authorization expires: 91 - 20)2 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent: Agent: Well will not be drilled or permit has expired (See: authorized expiration date.) Well will not be drilled or Permit Expired Date: Well will not be drilled or Permit Expired Date: Well will not be drilled or Permit Expired Date: Well will not be drilled or Permit Expired Date:	through all unconsolidated materials plus a minimum of 20 feet into the	ne underlying formation.
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must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 7-29-11 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 091-23572-000 Conductor pipe required leet feet Minimum surface pipe required feet per ALT. I File Completion Form ACO-1 with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File acreage attribution plat according to filed proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well will not be drilled or Permit Expired Date: Signature of Operator or Agent:	Or pursuant to Appendix "B" - Eastern Kansas surface casing order #	133,891-C, which applies to the KCC District 3 area, alternate II cementing
For KCC Use ONLY API # 15	must be completed within 30 days of the spud date or the well shall b	e plugged. In all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY API # 15	I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.
For KCC Use ONLY API # 15		≈V
For KCC Use ONLY API # 15 - 091-23572-00-00 Conductor pipe required	Date: 7-29-11 Signature of Operator or Agent:	Title: Agent
For KCC Use ONLY API # 15 - 091-23572-00-00 Conductor pipe required		Remember to:
API # 15 - Onductor pipe required	For KCC Use ONLY	
Conductor pipe required	API # 15 - 091-235 /2 WW	·
Minimum surface pipe required	Conductor pine required None foot	
Approved by: full 9-1-3011 This authorization expires: 9-1-30)2 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent: File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well will not be drilled or Permit Expired Date: Signature of Operator or Apont:	20	
This authorization expires: 9-1-2012 (This authorization void if drilling not started within 12 months of approval date.) Spud date:Agent:	2011	- File acreage attribution plat according to field proration orders;
Spud date:Agent:	Approved by	
Spud date:Agent:		Submit plugging report (CP-4) after plugging is completed (within 60 days);
Spud date: Agent: please check the box below and return to the address below	(This authorization void if drilling not started within 12 months of approval date.)	Obtain written approval before disposing or injecting salt water.
Well will not be drilled or Permit Expired Date:		- If well will not be drilled or permit has expired (See: authorized expiration date)
Well will not be drilled or Permit Expired Date:	Spud date: Agent:	
		Well will not be drilled or Permit Expired Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 For KCC Use ONLY
API # 15 - 091-235 72-00-00

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Kansas Resource Exploration & Development, LLC Lease: Knabe D	Location of Well: County: 4,490	
Well Number: KR-18	2,819	feet from N / X S Line of Section feet from X E / W Line of Section
Field: Gardner	Sec. <u>14</u> Twp. <u>14</u>	S. R. ²² 🔀 E 🗌 W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: NE - SE - NE - NW	Is Section: Regular	_
	Section corner used:	cate well from nearest corner boundary. NE NW SE SW

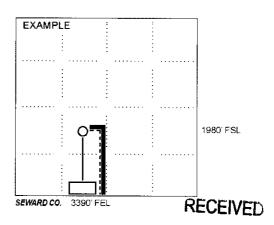
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

		Sc	You m.	ay attach i	separate	plat if desir
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LEGEND

O Well Location
Tank Battery Location
Pipeline Location
----- Electric Line Location
Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

AUG 3 1 2011

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage),
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KCC WICHITA

15-091-23572-000

Kansas Corporation Commission
Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

34592				
OPERATOR: License # 34592 Name: Kansas Resource Exploration & Development, LLC Address 1: 9393 W. 110th St., Suite 500	Well Location: NE SE NE NW a 14 - 14 a	- 22 🔽 - 🗔		
Name: 1011040 1 10110 St., Suite 500	NE_SE_NE_NW Sec. 14 Twp. 14 S.			
		KR-18		
Address 2: Overland Park KS 66210	Lease Name:			
State: zip:+	 If filing a Form T-1 for multiple wells on a lease, the lease below: 	, enter the legal description of		
Contact Person: Brad Kramer Phone: (913) 669-2253 Email Address: kramerbradley@yahoo.com Fax: (913) 451-6750	_			
Francis (1997) Fax: (1997)				
Effail Address.				
Surface Owner Information: Name: Ronald & Susan Rushing	Whon filing a Form T.1 involving multiple surface	o ourgers, ettach an additional		
Name: Ronald & Susan Rushing Address 1: 661 N Pine Cir. Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
Address 2:				
City: Gardner State: KS Zip: 66030 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	nthodic Protection Borehole Intent), you must supp	oly the surface owners and		
City: Gardner State: KS Zip: 66030 +	thodic Protection Borehole Intent), you must supp tank batteries, pipelines, and electrical lines. The le	ocations shown on the plat		
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Kansas Resource Exploration & Development, LLC		License Number: 34592	
Operator Address: 9393 W. 110th St., Suite 500			Overland Park KS 66210
Contact Person: Brad Kramer			Phone Number: (913) 669-2253
Lease Name & Well No.: Knabe D KR-18		Pit Location (QQQQ):	
Type of Pit:	Pit is:		NE . SE . NE . NW
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 14 Twp. 14 R 22 🔀 East 🗍 West
Settling Pit X Drilling Pit	If Existing, date co	nstructed:	4,490 Feet from North / X South Line of Section
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	2,819 Feet from X East / West Line of Section Johnson County
Is the pit located in a Sensitive Ground Water A	vrea? Yes 🔀	No	Chloride concentration:mg/l (For Emergency Pits and Settling Pits only)
is the bottom below ground level? XYes No	Artificial Liner?	lo .	How is the pit lined if a plastic liner is not used? Native Clay
Pit dimensions (all but working pits):	5 Length (fee	et) 10	Width (feet)
Depth fro	m ground level to dee	epest point:	5 No Pit
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet.
N/Afeet Depth of water wellfeet		measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:	<u> </u>	Drilling, Worke	ver and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	Lutilized in drilling/workover: Drilling Mud
Number of producing wells on lease:		Number of worl	king pits to be utilized:
Barrels of fluid produced daily:		Abandonment ;	orocedure: Air dry and backfill
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must b	e closed within 365 days of spud date. RECEIVED
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. AUG 3 1 201			
7-29-11 Date		TV Sig	MCC WICH
KCC OFFICE USE ONLY			
Date Received: 8-31-11 Permit Numl	ber:	Permi	Liner Steel Pit RFAC RFAS t Date: 8-31-11 Lease Inspection: Yes No