For KCC Use: Effective Date: District # SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Form KS	ONA-1, Certification of C	ompliance with the Kansa	ve (5) days prior to commencing well is Surface Owner Notification Act, MUST be submitted with ti	nis form.
Expected Spud Date:	September	7 2011	Spot Description:	
	month day	year year		. 7 54 53
OPERATOR: License#	4555		NE SE NW - Sec. 11 Twp. 35 S	R. / WELW
Name: Roadrunner Energ	v. Inc.	······	1,650 feet from N feet from E	S Line of Section
Address 1: 7225 S 85th E			Is SECTION: Regular Irregular?	/ X VV Line of Section
Address 2:				
City: Tulsa	State: <u>OK</u> Z	ip: _74133 +	(Note: Locate well on the Section Plat on re County: Cowley	verse side)
Contact Person: Dennis C Phone: 918-250-8589	iay Jr.	, , , , , , , , , , , , , , , , , , ,	Lease Name: Fulsom Ranch	Maii # 11-1
r none.			Field Name: Wildcat	vven v
CONTRACTOR: License#	34293		ls this a Prorated / Spaced Field?	Yes No
Name: Project Drilling LLC		-,	Target Formation(s): Latton, Oswego, Mississippi Chat, Arbur	kle
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary line (in footage): 330° -	
⊠oil C ⊟Enh F	Rec Infield	Mud Rotary	Ground Surface Elevation: 1212	feet MSL
Gas Stora	ge Pool Ext.	Air Rotary	Water well within one-quarter mile:	Yes XNo
Dispo	[4.7]	Cable	Public water supply well within one mile:	ァ ⊠Yes □No
Seismic ; # c	of Holes Other		Depth to bottom of fresh water: 150	
Other:		7844	Depth to bottom of usable water: 280 Surface Pipe by Alternate:	
If OWWO: old well	information as follows:		Surface Pipe by Afternate:	DE0-
Operator:		100 to 10 to		RECEIVED
	ate: Origina		Formation at Total Depth: Arbuckle	SEP 0 1 2011
Directional, Deviated or Ho	rizontal wellhard		Water Source for Drilling Operations:	KCC Marin
If Yes, true vertical depth:		L_Yes⊠No	Well Farm Pond Other:	KCC WICHITA
Bottom Hole Location:			DWR Permit #:	
KCC DKT #:			(Note: Apply for Permit with DWR Will Cores be taken?	
			If Yes, proposed zone:	Yes X No
		4 ==		
The undersigned hereby a	affirms that the drilling ic		FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the follow	ing minimum requiremen	nts will be met	rogging of this well will comply with K.S.A. 55 et. seq.	
	ate district office prior to			
A copy of the appro	wed notice of intent to dr	rill shall be posted on eac	ch drilling rig:	
The minimum amou	unt of surface pipe as spe	ecified below shall be set	t by circulating cement to the top; in all cases surface nine s	hall be set
unconsc	olidated materials plus a	minimum of 20 feet into the	ne underlying formation.	
5. The appropriate dis	e, an agreement betwee strict office will be notified	n the operator and the dis	strict office on plug length and placement is necessary <i>prior</i> iged or production casing is cemented in;	to plugging;
6. If an ALTERNATE I	I COMPLETION, produc	tion pipe shall be cement	iged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS	of anud data
Or pursuant to App	endix "B" - Eastern Kans	sas surface casing order #	133,891-C, which applies to the KCC District 3 area, alterna	te II comenting
must be completed	within 30 days of the spi	ud date or the well shall b	e plugged. In all cases, NOTIFY district office prior to any	cementing.
I hereby certify that the st	atements made herein a	re true and to the best of	my knowledge and belief.	
Date: 08-28-11	Signature of Opera	ator or Agent:	mus O Clay L Title: Presider	ıt
For KCC Use ONLY	2/1////	>	Remember to:	
API# 15 - 035 -	24446-00		 File Certification of Compliance with the Kansas Surface C Act (KSONA-1) with Intent to Drill; 	wner Notification
Conductor pipe required _	None	feet	 File Drill Pit Application (form CDP-1) with Intent to Drill; 	i
Minimum surface pipe req	uired _ 3 00	_ feet per ALT.	- File Completion Form ACO-1 within 120 days of spud date	
Approved by: Lune 9-		po. / .c.,	File acreage attribution plat according to field proration ord Notify appropriate district office 48 hours prior to we decrease.	ers,
This authorization expires			 Notify appropriate district office 48 hours prior to workover Submit plugging report (CP-4) after plugging is completed 	
(This authorization void if dr.		onths of approval date.)	Obtain written approval before disposing or injecting salt w	ater.
		.,	- If well will not be drilled or permit has expired (See: authorize	ed expiration date)
Spud date:	Agent:		please check the box below and return to the address belo	
			Well will not be drilled or Permit Expired Date:	
	KCC - Conservation Di Room 2078, Wichita, K		Signature of Operator or Agent:	8
		Nai1909 0/202	VIII.	

For KCC Use ONLY
API # 15 - 035-24444-0000

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Roadrunner Energy, Inc.	Location of Well: County: Cowley
Lease: Fulsom Ranch	
Well Number: 11-1	
Field: Wildcat	
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.

 23/		23.00			LEGE Well Lo Tank B. Pipeline Electric
	:	/	/		EXAMPLE
					 07
·					SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location RECEIVED SEP 0 1 2011 EXAMPLE KCC WICHITA 1980'FSL.

JUN 2 7 2011

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, etc.
- 2 The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

MOO MICHITA

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

NE SE NW Sec. 11 Twp. 35 S. R. 7 Nest West Address 1: 7225 S 85th E Ave Suite 100 County: Cowley Lease Name: Fulsom Ranch Well #: 11-1 Contact Person: Dennis Clay Jr. Phone: (918) 250-8589 Fax: (918) 250-7481 Email Address: Surface Owner Information: Name: JOE FULSOM Address 1: 31462 K15 RT 1 Box 1462 Address 2: When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the county treasurer. Surface Owner Information: Name: JOE FULSOM Address 2: Address 2: City: DEXTER State: KS Zip: 67038 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	OPERATOR: License # 4555	Well Location:			
Address 1: 7225 \$ 85th E Ave Suite 100 County_Cowley Lease Name: Fulsom Ranch Well #: 11-1 If fling a Form F: for multiple wells on a lease, enter the legal description of the lease bolow. RECEIVED SEP 0 1 20 KCC WICHI RECEIVED SEP 0 1 20 When fling a Form F: for multiple wells on a lease, enter the legal description of the lease bolow. RECEIVED SEP 0 1 20 KCC WICHI When fling a Form F: for multiple wells on a lease, enter the legal description of the lease bolow. KCC WICHI Name: JOE FULSOM Address: Surface Owner Information: Name: JOE FULSOM Address 2: Crey DEXTER State: KS 7tip. 67038 If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown or the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat. Form CB-1 plat, or a separate plat may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s). I acknowledge that I am Bling in connection with his form: 2) file form can be form: C-1 provided this information to the surface owner(s). I acknowledge that, because I have not provided this information to the surface owner(s). To midgate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form. If the form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned. If thereby certify that the statements made herein are true and correct to the best of my knowledge and belief. The CEIVED Title: ACC WICHI The CEIVED Title: ACC WICHI The CEIVED The CEIV	Name: Roadrunner Energy, Inc.	NE SE NW Soc 11 Turn 35 S. R. 7			
Andress 2 City. Tulsa State. OK Zxp. 74133 + Contact Person. Dennis Clay Jr. Contact Person. Dennis Clay Jr. Contact Person. Dennis Clay Jr. Email Address: Surface Owner Information: Name. JOE FULSOM Surface Owner Information: Name. JOE FULSOM Address 1: 31462 K15 RT 1 Box 1462 State: KS Zxp. 67038 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owner submitted. If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1. Form CB-1, Form T-1, or Form CB-1, Form S-1, to Form CB-1, the plats) required by this form; and 3) my operator name, address, phone number, fax, and email address. I have not provided this information to the surface owner(s). I decide the additional cost of the KCC performing this task, I acknowledge that I am Being charged a \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 farm and the associated Form C-1, Form CB-1, Fo					
City_Cultact_Person: Dennis Clay_Ur. Contact_Person: Dennis Clay_Ur. If filing a Form T-1 for multiple wells on a fease, enter the legal description of the lease below: RECEIVED SEP 0 1 20		Lease Name: Fulsom Ranch Well #. 11-1			
RECEIVED SEP 0.1. 20 Service Owner Information: Name: JOE FULSOM Address: State: KS Zip: 67038 If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations may be entered on the Form C-1 plat, or a separate plat may be submitted. Select one of the following: I have not provided this information to the surface owner(s). I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and emial address. If the sease below: RECEIVED SEP 0.1 20 When filing a Form T-1 involving multiple: surface owners, allach an additional sheet itsing all of the information to the legistor of decids for the country, and in the read soft in the regists of the registor of the recents of the country ineasurer. If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the read estate property tax records of the country ineasurer. If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the read estate property tax records of the country ineasurer. If the feel with the read estate property tax records of the country ineasurer. If the read estate property tax records of the country ineasurer. If the read estate property tax records of the country ineasurer. If the read estate property tax records of the	City Tulsa State OK 7in 74133	If filing a Corm T i for multiple walls on a lease, enter the local description of			
SEP 0.1.20 ***RCC WICHT** **Surface Owner Information:** **Name: JOE FULSOM** **Meneriting a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the cogistor of deeds for the county, and in the real estate property tax records of the county treasurer. **City.** DEXTER** State: KS Zip: 67038	Contact Person: Dennis Clay Jr.	the lease below:			
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Address 2: City. DEXTER State: KS Zip: 67038 Address 2: City. DEXTER State: KS Zip: 67038 Address 2: City. Dexter State: City. State: County treasurers and electrical lines. The locations shown on the plat state property tax records of the surface owners and electrical lines. The locations shown on the plat state property tax records of the State owners and electrical lines. The locations shown on the plat state owners and electrical lines. The locations shown on the plat state property tax records and electrical lines. The locations shown on the plat state owners and electrical lines. The locations shown on the plat state owners and electrical lines. The locations shown on the plat state owners and electrical lines. The locations shown on the plat state of the State owners and electrical lines. The locations shown on the plat state of the State owners and electrical lines. The locations shown on the plat state of the State owners and electrical lines. The locations	Name: JOE FULSOM	When filing a Form T-1 involving multiple surface owners, attach an additional			
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Date: 6-23-1/ Signature of Operator or Agent: James & Casa Title: PRESIDENT RECEIVED	If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catthe KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. I acknowledge that, because I have not provided this information, the ecowner(s). To mitigate the additional cost of the KCC performing this			
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

L	Inc.	License Number: 4555		
Operator Address: 7225 S 85th E	Ave Suite 100	Tulsa	OK 74133	
Contact Person: Dennis Clay Jr.		Phone Number: 918-250-85	589	
Lease Name & Well No.: Fulsom Ran	ch 11	Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>NE - SE - N</u>	ω
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 11 Twp. 35 R. 7	X East West
Settling Pit X Drilling Pit If Existing, date or		onstructed:	1,650 Feet from X North /	South Line of Section
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity: 2,300	(bbls)	2,310 Feet from East /	West Line of Section County
Is the pit located in a Sensitive Ground Water A	Area? Yes	Ńο	Chloride concentration:	
is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is Packed down by dozer	not used?
Pit dimensions (all but working pits):	Length (fe	et)40	Width (feet)	X N/A Steel Pits
		1	(feet)	No Pit
If the pit is lined give a brief description of the I material, thickness and installation procedure.	iner		dures for periodic maintenance and det ncluding any special monitoring.	ermining
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Distance to nearest water well within one-mile	of pit:			SEP 0 1 2011 KCC WICH TA
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