

(Corrected Footages)

For KCC Use: Effective Date: 8-21-2011 District # SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CORRECTED Form C-1 Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: August 18, 2011 month day year

OPERATOR: License# 30762 Name: Oil Company of America, Inc. Address 1: 1200 Main St, Ste 101 City: Hays State: KS Zip: 67601 Contact Person: Darrell Hart Phone: (786) 625-9900

CONTRACTOR: License# 33483 Name: American Eagle Drilling, LLC.

Well Drilled For: Oil Gas, Well Class: Infield Pool Ext. Aftcost Other, Type Equipment: Mud Rotary Air Rotary Cable

Operator: Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No, Bottom Hole Location: KCC DKT #:

*WAS: 2285' FSL; 2285' FEL IS: 2264' FSL; 2264' FEL

Spot Description: NW - NW - SE Sec. 28 Twp. 14 S. R. 17 E/W, Is SECTION: Regular Irregular

County: Ellis Lease Name: Hart A Well #: 6 Field Name: Hart

Is this a Protected / Spaced Field? Yes No, Target Formation(s): Arbuckle

Nearest Lease or unit boundary line (in footage): 350', Ground Surface Elevation: 1980' feet MBL

Water well within one-quarter mile: Yes No, Public water supply well within one mile: Yes No, Depth to bottom of fresh water: 180' 180'

Depth to bottom of useable water: 470', Surface Pipe by Alternate: Yes No, Length of Surface Pipe Planned to be set: 1150'

Length of Conductor Pipe (if any): N/A, Projected Total Depth: 3800', Formation at Total Depth: Arbuckle

Water Source for Drilling Operations: Well Farm Pond Other, DNR Permit #: RECEIVED

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: August 8, 2011 Signature of Operator or Agent: Raymond A. Moses Title: Agent

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For KCC Use ONLY API # 15- 051-26178-00-00 Conductor pipe required None feet Minimum surface pipe required 490 feet per ALT. Approved by: 8-16-2011/8-21-2011 This authorization expires: 8-16-2012 Spud date: Agent:

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACD-1 within 120 days of spud date; - File acreage distribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water; - If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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28 14 17

For KCC Use ONLY
API # 15 - 051-26178-00-00

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Oil Company of America, Inc.
Lease: Hart 'A'
Well Number: 6
Field: Hart
Number of Acres attributable to well: 10
QTR/QTR/QTR/QTR of acreage: _____ - NW - NW - SE

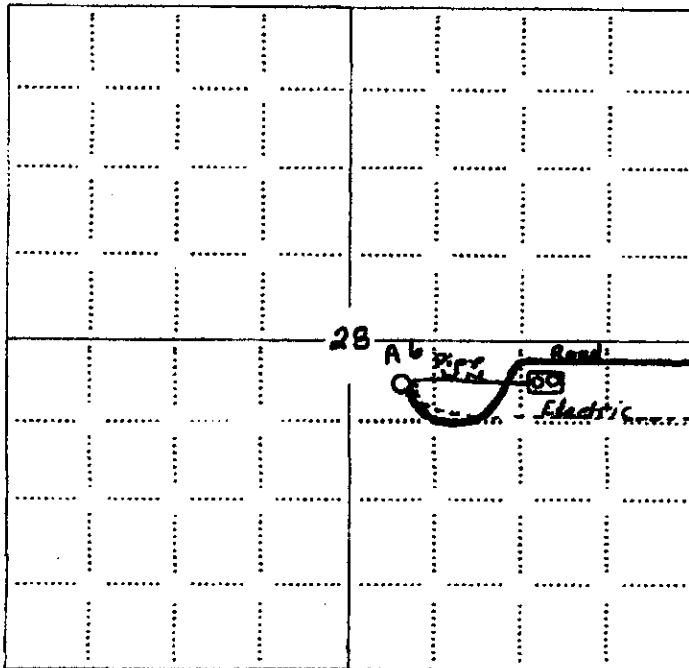
Location of Well: County: Ellis
~~2-285~~ 2264 RM West from N / S Line of Section
~~2-285~~ 2264 RT East from E / W Line of Section
Sec. 28 Twp. 14 S. R. 17 E W

Is Section: Regular or Irregular

If Section is irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

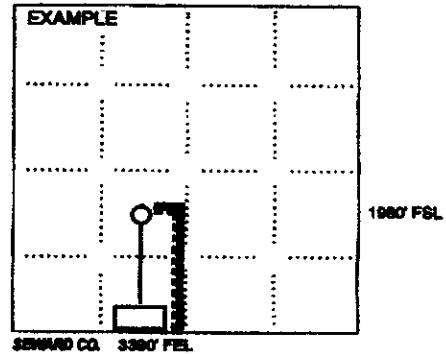
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

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15-051-26178-0000
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

CORRECTED

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 30782
Name: Oil Company of America, Inc.
Address 1: 1200 Main St, Ste 101
Address 2: _____
City: Hays State: KS Zip: 67601 + _____
Contact Person: Darrell Herl
Phone: (785) 625-3800 Fax: (_____) _____
Email Address: _____

Well Location:
NW NW SE Sec. 28 Twp. 14 S. R. 17 East West
County: Ellis
Lease Name: Herl 'A' Well #: 6

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Lavema Herl
Address 1: 2220 Munjor Road
Address 2: _____
City: Victoria State: KS Zip: 67671 + 9618

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: August 8, 2011 Signature of Operator or Agent: Roger J. Mass Title: Agent

Sept 19, 2011

Roger J. Mass
Roger J. Mass

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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SEP 20 2011
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AUG 15 2011
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form COP-1
May 2010
must be Typed

CORRECTED

Submit in Duplicate

Operator Name: Oil Company of America, Inc.		License Number: 30762	
Operator Address: 1200 Main St, Ste 101		Hays KS 67601	
Contact Person: Darrell Herl		Phone Number: (785) 625-3800	
Lease Name & Well No.: Herl 'A' 6		Pit Location (QQQQ): NW - NW - SE Sec. 28 Twp. 14 R. 17 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2,285 ²²⁶⁴ Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2,285 ²²⁶⁴ Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellis County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WOP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 3,000 (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): 100 Length (feet) 100 Width (feet) Depth from ground level to deepest point: 6 (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: 685 ⁷⁰⁷ feet Depth of water well 80 feet		Depth to shallowest fresh water 40 ²² feet Source of information: JR-KGS <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Drilling Mud & Water Number of working pits to be utilized: 3 Abandonment procedure: Allow contents to dry and back-fill. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. September 19, 2011 August 8, 2011 Date Ragan Z. Moses Signature of Applicant or Agent			

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15-051-26178-0000

KCC OFFICE USE ONLY			
Date Received: 8/15/11	Permit Number:	Permit Date: 8/15/11	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2678, Wichita, Kansas 67202

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KCC WICHITA