(Corrected Footages)

District #	UIL& GAS CON	PRATION COMMISSION SERVATION DIVISION	GUKKEG EG 201
SGA?itesXite		NTENT TO DRILL	Form must be Type Form must be Signe All bients must be Filler
Form KSONA-1, Certification of t	I be approved by RCC IIV Compliance with the Kansar	re (5) days prior to commencing well s Surface Owner Hotfleation Act, MUST :	l be submitted with this form.
Expected Soud Date: August 18, 2011	•	Spot Description:	
month de	ty year	MW MW 85 A	28 Tup 14 S. R. 17 TEXW
OPERATOR: Licensell 30762		(0000) X 200 226	✓ String N / S Line of Section ✓ Section SE / W Line of Section
ieme: Oll Company of America, inc.		J- 2500 226	1 section XE / W Line of Section
ddress 1: 1200 Mein St, Ste 101		te SECTION: Regular I inve	guier?
Address 2:State: ICS	- 27004	(Note: Locate well on	the Section Flat on reverse side)
Contact Person: Derreil Her!	ZID: 4/401 +	County: Ellis	
Phone: (785) 825-3800		Leane Name: Harl 'A'	Well # . 6
CONTRACTOR: Licenses 33463		Field Name: Her! Is this a Proceed / Spaced Field?	
terne: American Eagle Orlling, LLC.		Target Formellon(s): Artuckle	
Well Drilled For: Well Class:	Type Equipment:	Nearest Lease or unit boundary fine	(in foctage): 365
⊠Oil □Erih Rec ⊠infield	Mud Rotary	Ground Surface Elevation: 1960*	feet MSL
Ges Storage Pool Est.	Air Rotary	Witter well within one-quarter mile:	□\vo ⊠nc
DisposedMiddet	Cable	Public water supply well within one	
Selemic : # of Holes Other		Depth to bottom of fresh water: 12	
Other:		Depth to bottom of usable water:	7-
Mr OWWO: old well information as follows:		Surface Pipe by Alternate: XI Length of Surface Pipe Planned to I	1150
Operator:		Length of Conductor Pipe (if any):	WA .
Well Name:		Projected Total Depth: 3800' 4	
Original Completion Date: Origin	nel Total Depth:	Formation at Total Depth: Arbuoids	
fractional, Deviated or Horizontal wellbore?		Water Source/for Drilling Operations Met Farm Pond De	
Yes, true vertical depth: lottom Hole Location:	· · · · · · · · · · · · · · · · · · ·	DWR Permit #:	
AA DUT A		- (Mote: Apply i - Will Cores be taken?	OF Parmit with DMR TO
45: 2285 FSL; 2285 FEL		If Yes, proposed zone:	, rocincian
45: 2285 FSL; 2285 FEL S: 2264 FSL; 2264 FEL			SEP 2 0 2011
he undersigned hereby affirms that the drilling,	~ 1	FIDAVIT upging of this well will comply with K.S.	
is agreed that the following minimum requirem	•		
•			KCC WICHITA
 Notify the appropriate district office arises 	•	h drilina ria:	
 Notify the appropriate district office prior t A copy of the approved notice of intent to t 			
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A copy of the approved notice of intent to a The minimum amount of surface pipe as a through all unconsolidated materials plue:	specified below aftelf be set a minimum of 20 feet into th	t by circulating coment to the top; in all one underlying formation.	saces surface pipe aftail be set
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KCC WICHITA

FOR KCC Use ONLY API #15 - OS1 - 26178-00-00

CORRECTED

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include Items 1 through 5 at the bottom of this page.

erator; Oil Company of America, Inc.		Well: County: Ellie	
Number: 6	-2,205 2,205	2264 RN pet from N	/ S Line of Section
d: Heri	Sec. 28	2264 (Tiest from X E	4000
		Twp. 14S. R. 17	E 🛛 w
nber of Acres attributable to well: 10	ls Section:	Regular or I kregular	
VQTR/QTR/QTR of acreage: NWNW	- <u>8E</u>		
	li Section i Section con	s irregular, locate well from meare ner used: NE NW SE	
Show location of the well. Show footege to lease roads, tank batteries, pipelines and electrical	PLAT the nearest lease or unit bout	ndary line. Show the predicted location	ons of
You me	iy attach a separate plat if de	ass surrace Owner Notice Act (Hou bired.	M 2032).
]	
	:	LEGEND	
		O Well Locat	ion
			ry Location
: : : :	* *******	Pipeline Lo	
		I .	ne Location
		Lease Ros	IC COCERON
		EXAMPLE :	
28 AL	Rond	-	;
ı Qı-	- F-100		
	Fladic		
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	: :	0"%	1980 FSL
			•
		SEMMADICO. 3390' FEE.	
NOTE: in all cases locate the apot of the proposi	ed drilling locaton.	•	RECEIVE
lotting the proposed location of the well, you mu to manner in which you are using the depicted plet by iden		dan d parties with 6 arms with a reserve	SEP 2 0 2
as member at which you are using the depicted plat by wen sections, etc.	чтунц эфсект жара, (.ф.) 800	oner, a socialis mini o suntarrang to	RCC WICH
ne distance of the proposed drilling location from the south	/ north and east / west outsid	le section lines.	WOO MICH
ne distance to the nearest lease or unit boundary line (in fo proposed location is located within a prorated or spaced fix	- ·	atbution plat must be attached: (C0-	for oil wells;
iG-8 for gas wells). he predicted locations of lease roads, tank batteries, pipelli	nes, and electrical lines.		RECEIVED
			AUG 1 5 2011
			KCC WICHIT

/5-051-26/78-00-00 KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1
July 2010
Form Milest Be Typed
Form must be Signed
All blanks must be Filled

COPPECTED

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 30762	Well Location:		
Name: Oil Company of America, Inc.	NW NW SE Sec. 28 Twp. 14	p 17 Teal X 1	
Name: Off Company of America, Inc. Address 1: 1200 Main St, Ste 101	a Filie		
Address 5.	Lease Name: Heri 'A'	Marie 6	
City: Hays State: KS Zip: 67601	if filing a Form T-1 for multiple wells on a leas	on order the local description of	
Contact Person: Darrell Heri	the lease below:	e, e se ue eya cascrpton p	
Phone: (785) 625-3800 Fax: ()			
Emell Address:			
Surface Owner Information:			
Name: Laverna Herl	When filing a Form T-1 involving multiple surfa	ce owners, attach an additional	
Address 1: 2220 Munjor Road	Sheet listing all of the information to the left is	V Aach Guitana owner Surface	
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
City: Victoria State: KS Zip: 67671 + 9618			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank beare preliminary non-binding estimates. The locations may be entered on the Select one of the following:	etteries, pipelines, and electrical lines. The he Form C-1 plat, Form CB-1 plat, or a sept (House Bill 2032), I have provided the fol sted: 1) a copy of the Form C-1, Form CB-	locations shown on the plat wate plat may be submitted. lowing to the surface 1. Form T-1, or Form	
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION APPLICATION FOR SURFACE PICORRECTED

Form COP-1 May 2010 It be Typed

		ubmit in Duplica	to		
Operator Name: Oil Company of America, Inc.			License Number: 30762		
Operator Address: 1200 Main St, Ste 101			Hays	KS 67601	
Contact Person: Darrell Heri			Phone Number: (785) 625-38		
Lesse Name & Well No.: Herl 'A'	6		Pit Location (QQQQ):		
Type of Pit:	Pit is:		NW . NW . SE		
Emergency Pit Burn Pit			Sec. 28 Tep. 14 R. 17 ☐ East ▼ West		
Settling Pit X Dritting Pit	If Existing, date or	onstructed:	2 205 ×267		
Workover Pit Hauf-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		2,285 2264 Feet from X East /	West Line of Section	
	3,000	(bbis)	Ellis	County	
is the pit located in a Sensitive Ground Water	Ves? Yes 🔀	No	Chloride concentration:	Illing Pits only)	
is the bottom below ground level? X Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not	used?	
Pit dimensions (all but working pits):	00 Length (fe	et) 100	Width (feet)	N/A: Steel Pits	
Depth for	om ground level to de	epest point:	6 (feet)	No Pit	
material, thickness and installation procedure.		finer integrity, in	cluding any special monitoring.	SEP 2 0 20 KCC WICHIT	
Distance to nearest water well within one-mile of pit: 485 707 2366 Teet Depth of water well 80 feet		Depth to shallor Source of information	weet fresh water 40 22 feet. nation: JR - KG		
Emergency, Settling and Burn Pits ONLY:	······································	Drilling, Works	ver and Heul-Off Pits ONLY:		
Producing Formation:		Type of materiel utilized in dritting/workover: Dritting Mud & Water			
			Number of working pits to be utilized:3		
		Abandonment p	rocedure: Allow contents to dr	and back-fill.	
Does the slope from the tank battery allow all splited fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statem Sapiente 19,201 August 8, 2011 Date		Zorge Zorge	my ignowledge and belief. B. Moses Age undure of Applicant or Agent	.	
Date Received: 8/15/11 Permit Num		OFFICE USE OF	Liner Steel Pit	RFAC RFAS	

Mell to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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AUG 1 5 2011

KCC WICHITA