

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-077-21130-00-00
County Harper
NE NW Sec 3 Twp 35S Rge 5 West

Operator: License # 8465
Name Ceta Corporation
Address 4400 One Williams Center
Tulsa, Oklahoma 74172
City/State/Zip

4420 Ft North from Southeast Corner of Section
3003300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser

Lease Name Rolland Well # 1

Operator Contact Person Sherrie Garcia
Phone 918-584-7266

Field Name

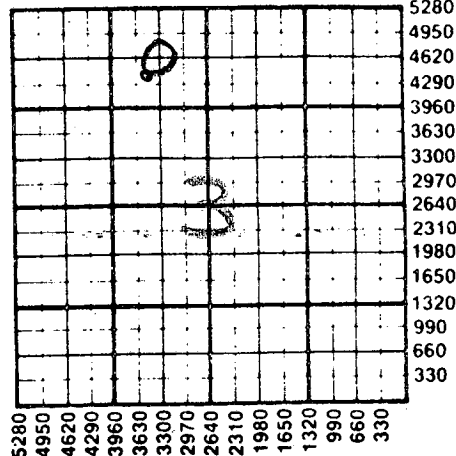
Producing Formation

Elevation: Ground 1250' KB 1257'

Contractor: License # 5682
Name Hughes Drilling Company

Wellsite Geologist Charles Wickstrom
Phone 918-584-7266

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Designate Type of Completion
X New Well Re-Entry Workover
Oil Gas Dry
SWD Inj Other (Core, Water Supply etc.)
Temp Abd Delayed Comp.

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

*Dry hole. TA pending evaluation of other prospects in this area. WELL HISTORY

Drilling Method: X Mud Rotary Air Rotary Cable
2-8-86 3-8-86 TA
Spud Date Date Reached TD Completion Date
5217 5211
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 408 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sherrie Garcia

Title Supervisor Geological Technical Dept Date 8-27-86

Subscribed and sworn to before me this 27th day of August 1986.

Notary Public Mary E. Kessler

Date Commission Expires January 28, 1998

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C [X] Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

8-29-86
AUG 29 1986



Sec 3, Twp 35S, Rge 5W

Operator Name Ceja Corporation Lease Name Rolland Well #...1....

Sec.....3..... Twp. 35S Rge.....5..... East West County.....Harper.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Lansing-Kansas City Group	4025	
Mississippi	4684	
Woodford	5086	
Simpson	5160	TD

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	7.7/8"	8.5/8"	24#	408'	Reg	280	.2% Gal. & 1/4 # D-29 Flakes
Production	7.7/8"	4 1/2"	10.5#	5216'	RFC10-2	240	

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	4856'-4872', 4878'-4888', 4896'-4902', 4918'-4922', 4930'-4960', 4980'-4990', 5014'-5028', 5054'-5070'	Acidized w/10,600 gals. 15% Hcl. w/non-emulsifier and surfactant... Fracture treated w/900bbls slick wtr. 84 ball sealers, 49,000#'s 20/40 sand	

TUBING RECORD

Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
2 3/8	3523			

Date of First Production: 6-14-86
 Producing Method: Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	0 Bbls	0 MCF	225 Bbls	CFPB	

METHOD OF COMPLETION

Disposition of gas: Vented Sold Used on Lease
 Open Hole Other (Specify)
 Perforation
 Daily Completed
 Commingled
 ..See above Perf record

