

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F  Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.  No Log

LICENSE # 5533 EXPIRATION DATE June 30, 1984

OPERATOR Arrowhead Petroleum, Inc. & P.P.C. Industries SPI NO. 15 - 077 - 20,916-00-00

ADDRESS P. O. Box 8287 - Munger Station COUNTY Harper

Wichita, Kansas 67208 FIELD WILLTEX NE

\*\* CONTACT PERSON Paul A. Seymour, III PROD. FORMATION Miss.  
PHONE 681-3921

PURCHASER Koch Oil Company LEASE Harant

ADDRESS P. O. Box 2256 WELL NO. #1

Wichita, Kansas 67201 WELL LOCATION C SW SW

DRILLING CONTRACTOR Big Springs Drilling, Inc. #5381 660 Ft. from south Line and

ADDRESS P. O. Box 8287 - Munger Station 660 Ft. from west Line of (E)

Wichita, Kansas 67208 the SW (Qtr.) SEC 2 TWP 35S RGE 5W (W).

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)


KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 5250' PBTD \_\_\_\_\_

SPUD DATE 6-21-83 DATE COMPLETED 7-3-83

ELEV: GR 1264' DF \_\_\_\_\_ KB 1269'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 343' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul A. Seymour, III, being of lawful age, hereby certifies that:

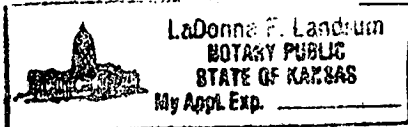
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul A. Seymour, III  
(Name)

Paul A. Seymour, III

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of August

19 83



LaDonna F. Landrum  
(NOTARY PUBLIC)

LaDonna F. Landrum

MY COMMISSION EXPIRES: August 18, 1984

RECEIVED  
STATE CORPORATION COMMISSION  
SEP 30 1983  
9-30-83  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

7/13/83 21

2-35-5W

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LICENSE # 5533 EXPIRATION DATE June 30, 1984

OPERATOR Arrowhead Petroleum, Inc. & P.P.C. Industries SPI NO. 15 - 077 - 20,916

ADDRESS P. O. Box 8287 - Munger Station COUNTY Harper  
Wichita, Kansas 67208 FIELD WILTEX NE

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PHONE 681-3921

PURCHASER Koch Oil Company LEASE Harant

ADDRESS P. O. Box 2256 WELL NO. #1  
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CONTRACTOR 660 Ft. from west Line of  
ADDRESS P. O. Box 8287 - Munger Station the SW (Qtr.) SEC 2 TWP 35S RGE 5W (W).  
Wichita, Kansas 67208

PLUGGING  
CONTRACTOR  
ADDRESS

TOTAL DEPTH 5250' PBTD

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Amount of surface pipe set and cemented 343' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

WELL PLAT (Office Use Only)  
KCC  
KGS   
SWD/REP  
PLG.

RELEASED  
Date: AUG 1 1984  
FROM CONFIDENTIAL

Amount and kind of material used		Depth interval treated
1000 gals 15% acid		4999 - 5003
2500 gals 15% acid		5006 - 5008
42,000 gals. frac w/30,000 lbs. sand		5016 - 5042
Date of first production August 1983	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production -I.P. Oil 25 bbls.	Gas 50 % MCF	Gas-oil ratio CFPB

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS, PL. OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
<u>DRILLERS LOG</u>				
Top Soil & Sand	0	85'	Heebner	3228'
Red Bed	85'	343'	Brown Lime	3583'
Shale & Lime	343'	1110'	Shark SH.	4175'
Shale	1110'	1700'	Base K.C.	4248'
Shale & Lime	1700'	3885'	Cherokee	4470'
Lime	3885'	5250'	Mississippian	4689'
RTD	5250'		Kinderhook	5124'
			Simpson Sand	5187'
DST #1      5121' - 5192'				
30 - 30 - flush out				
wk blow - died 20"				
Rec: 15' mud				
IFP	63 - 63			
FFP	85			
ISIP	180			
IHH	2626			
FHH	2529			
Temp.	120°			
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	343'	60-40 POZ	250 SX	2% gel 3% ccl
Production	7 7/8"	5 1/2"	14#	5153"	50-50 POZ	225 SX	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			1		4999 - 5003
			1		5006 - 5008
Size	Setting depth	Packer set at			
	5070'		1		5016 - 5042