

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 3988

Name: Slawson Exploration Co., Inc.

Address 621 N. Robinson, #490

City/State/Zip Oklahoma City, OK 73102

Purchaser: CONFIDENTIAL

Operator Contact Person: Steve Slawson

Phone ( 405 ) 232-0201

Contractor: Name: L. D. Drilling, Inc.

License: 6039

Wellsite Geologist: Kim Shoemaker

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOV  Temp. Abd.

Gas  ENHR  SIGV

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back \_\_\_\_\_ PBTB

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

11-19-94 11-29-94 \_\_\_\_\_

Spud Date Date Reached TD Completion Date

API NO. 15- 083-21419-00-00

County Hodgeman

    - NW - SE - SW Sec. 8 Twp. 24S Rge. 22 XX <sup>E</sup> <sub>W</sub>

1235 Feet from (S) (circle one) Line of Section

1625 Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or (SW) (circle one)

Lease Name FAGEN "D" Well # 1

Field Name Wildcat

Producing Formation \_\_\_\_\_

Elevation: Ground 2374 KB 2379

Total Depth 4925' PBTB \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 635 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan DFA 1-10-96 JK  
(Data must be collected from the Reserve Pit)

Chloride content 30000 ppm Fluid volume 4000 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled off site: NOC

Operator Name JAN 3

Lease Name RELEASED License No. CONFIDENTIAL

MAR 1 1997 Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_

Title Division Operations Date 1/3/95

Subscribed and sworn to before me this \_\_\_\_\_ day of January 19 95.

Notary Public \_\_\_\_\_

Date Commission Expires 12-1-96

K.C.C. OFFICE USE ONLY

RECEIVED Letter of Confidentiality Attached

STATE CORPORATION COMMISSION Log Received

Geologist Report Received

1-5-95 JAN 05 1995

Distribution

KCC  SWD/Rep  NGPA

KCS  Plug  Other

CONSERVATION DIVISION (Specify)

WICHITA, KANSAS

Operator Name Slawson Exploration Co., Inc. Lease Name FAGEN "D" Well # 1

Sec. 8 Twp. 24S Rge. 22  East  West County Hodgeman

15-083-21419-0000

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:  
GUARD SIDEWALL NEUTRON LOG

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Anhydrite	1491	(+883)
Heebner	3967	(-1593)
Lansing	4050	(-1676)
Marmaton	4454	(-2080)
Upper Cherokee	4587	(-2213)
Mississippi	4701	(-2327)

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8 5/8"	23#	635'	60/40 Poz	345	2% Gel, 3% CC

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
				Depth

**TUBING RECORD**

Size	Set At	Packer At	Liner Run
			<input type="checkbox"/> Yes <input type="checkbox"/> No

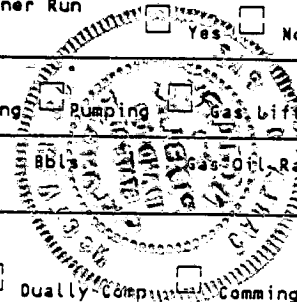
Date of First, Resumed Production, SWD or Inj. D 3 A Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

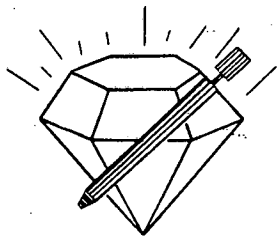
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_





API#15-083-21419-000  
**DIAMOND TESTING**  
 P. O. Box 157  
 HOISINGTON, KANSAS 67544  
 (316) 653-7550

**CONFIDENTIAL**  
**ORIGINAL**

Company Slawson Exploration Co., Inc. Lease & Well No. Fagen "D" No. 1  
 Elevation 2374 KB Formation Mississippi Effective Pay      Ft. Ticket No. 1076  
 Date 11-27-94 Sec. 8 Twp. 24S Range 22W County Hodgeman State Kansas  
 Test Approved By Kim B. Shoemaker Diamond Representative Roger D. Friedly

Formation Test No. 2 Interval Tested from 4,625 ft. to 4,719 ft. Total Depth 4,719 ft.  
 Packer Depth 4,620 ft. Size 6 3/4 in. Packer Depth      ft. Size      in.  
 Packer Depth 4,625 ft. Size 6 3/4 in. Packer Depth      ft. Size      in.  
 Depth of Selective Zone Set     

Top Recorder Depth (Inside) 4,613 ft. Recorder Number 13386 Cap. 3,875 psi  
 Bottom Recorder Depth (Outside) 4,716 ft. Recorder Number 13556 Cap. 4,400 psi  
 Below Straddle Recorder Depth      ft. Recorder Number      Cap.     

Drilling Contractor L. D. Drilling, Inc. Drill Collar Length      I.D.      in.  
 Mud Type Chemical Viscosity 48 Weight Pipe Length      I.D.      in.  
 Weight 9.5 Water Loss 8.0 cc. Drill Pipe Length 4,598 ft. I.D. 3 1/2 in.  
 Chlorides 4,000 P.P.M. Test Tool Length 27 ft. Tool Size 3 1/2-IF in.  
 Jars: Make Bowen Serial Number Not Run Anchor Length 32' perf. w/62' drillpipe Size 4 1/2-FH in.  
 Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.  
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Weak, 1/2 in., blow increasing to 4 ins. at end. No blow back during shut-in.  
 2nd Open: Weak, 1/2 in., blow increasing to 5 ins. at end. No blow back during shut-in.

Recovered 135 ft. of gas in pipe  
 Recovered 1 ft. of clean oil = .01026 bbls.  
 Recovered 50 ft. of oil cut gassy mud = .513 bbls. (Grind out: 8%-oil; 12%-gas; 80%-mud)  
 Recovered 51 ft. of TOTAL FLUID = .52326 bbls.  
 Recovered      ft. of       
 Remarks     

**RELEASED**

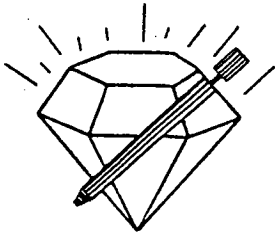
**MAR 11 1997**

**NOV**  
**JAN 3**  
**CON**

**FROM CONFIDENTIAL**

Time Set Packer(s) 10:25 ~~P.M.~~ <sup>A.M.</sup> Time Started Off Bottom 1:25 ~~P.M.~~ <sup>A.M.</sup> Maximum Temperature 122 °  
 Initial Hydrostatic Pressure 2379 P.S.I. (A)  
 Initial Flow Period 30 Minutes (B) 89 P.S.I. to (C) 78 P.S.I.  
 Initial Closed In Period 45 Minutes (D) 1091 P.S.I.  
 Final Flow Period 45 Minutes (E) 89 P.S.I. to (F) 83 P.S.I.  
 Final Closed In Period 60 Minutes (G) 1113 P.S.I.  
 Final Hydrostatic Pressure 2368 P.S.I. (H)

15-083-21419-000



DIAMOND TESTING  
P.O. Box 157  
HOISINGTON, KANSAS 67544  
(800) 542-7313

FLUID SAMPLE DATA

Company Slawson Exploration Co., Inc.

Lease & Well No. Fagen "D" No. 1

Date 11-27-94 Sec. 8 Twp. 24 S Range 22 W

Formation Test No. 2 Interval Tested From 4,625 ft. to 4,719 ft. Total Depth 4,719 ft.

Formation Mississippi

	MUD PIT	RECOVERY
Viscosity	<u>48</u> CP	<u>70</u> CP
Weight	<u>9.5</u>	<u>8.3</u>
Water Loss	<u>8.0</u> CC	<u>9.6</u> CC
PH Factor	<u>8.5</u>	<u>7.0</u>

	RESISTIVITY	CHLORIDE CONTENT
Recovery Water	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Recovery Mud	<u>1.10</u> @ <u>66</u> °F.	<u>5,500</u> ppm
Recovery Mud Filtrate	<u>1.00</u> @ <u>62</u> °F.	<u>6,500</u> ppm
Mud Pit Sample	<u>1.60</u> @ <u>60</u> °F.	<u>5,400</u> ppm
Mud Pit Sample Filtrate	<u>1.70</u> @ <u>62</u> °F.	<u>5,200</u> ppm

Sample Taken By Roger D. Friedly

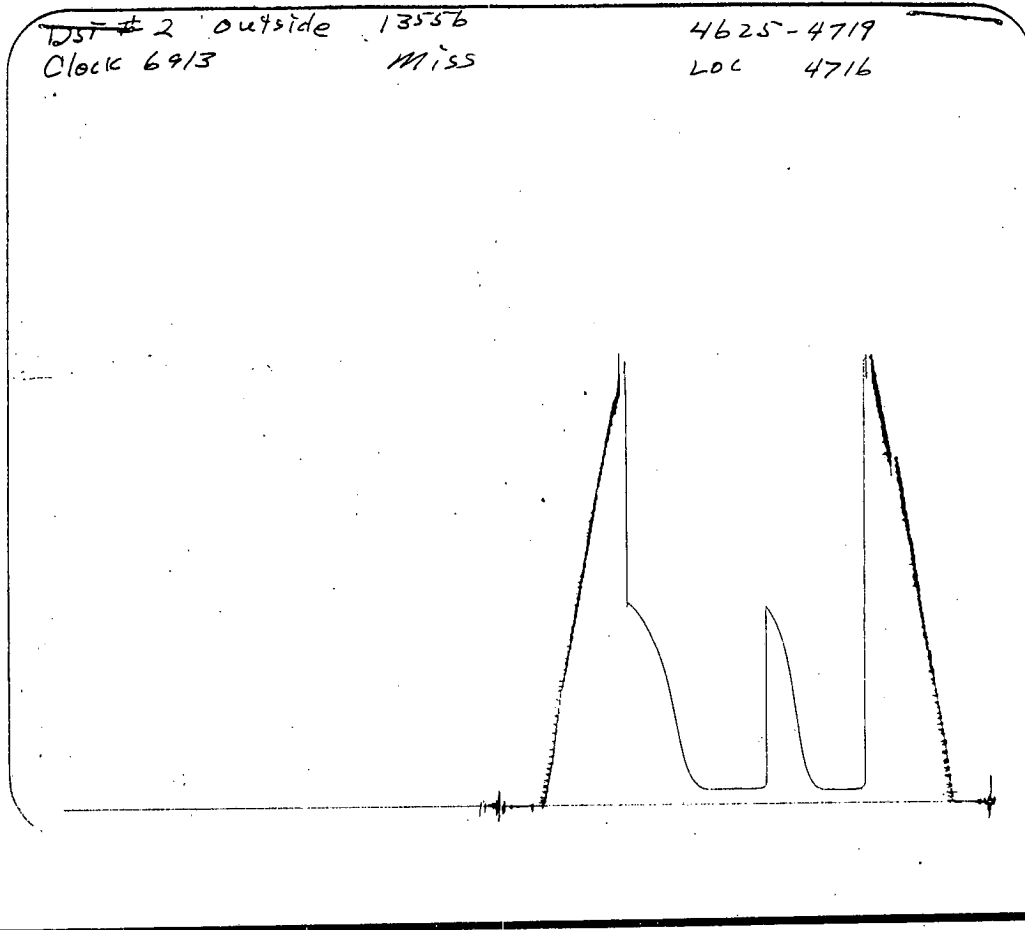
Witness By Kim B. Shoemaker

Remarks Pit filtrate triton dish chlorides were 4,000 Ppm.  
Recovery filtrate triton dish chlorides were 5,000 Ppm.

15-083-21419-0000

WST # 2 outside 13556  
Clock 6913 MISS

4625-4719  
LOC 4716



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud .....	2379	2383	PSI
(B) First Initial Flow Pressure.....	89	101	PSI
(C) First Final Flow Pressure .....	78	83	PSI
(D) Initial Closed-in Pressure .....	1091	1091	PSI
(E) Second Initial Flow Pressure.....	89	101	PSI
(F) Second Final Flow Pressure.....	83	92	PSI
(G) Final Closed-in Pressure.....	1113	1126	PSI
(H) Final Hydrostatic Mud.....	2368	2361	PSI

NUL

JAN 3

CONFIDENTIAL

Phone 913-483-2627, Russell, KS

Phone 913-625-5516, Hays, KS

Phone 316-886-5926, Medicine Lodge, KS

Phone 316-793-5861, Great Bend, KS

Phone 913-672-3471, Oakley, KS

Phone 913-798-3843, Ness City, KS

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

666842 ORIGINAL

15-083-21419-0000

*New*

Date	11-29-94	Sec.	8	Twp.	24	Range	22	Called Out	11 30 AM	On Location	2 30 PM	Job Start	4 00 PM	Finish	6 30 PM
Lease	Fagan	Well No.	"D" #1			Location	Hanston 75 24 35 14 42			County	Hodgeman		State	KS	

Contractor	h. D. Drilling Rig	
Type Job	Rotary Plug	
Hole Size	7 7/8	T.D. 4925 ft
Csg.	8 3/4	Depth 650 ft
Tbg. Size		Depth
Drill Pipe	4 1/2	Depth 1540 ft
Tool		Depth
Cement Left in Csg.		Shoe Joint
Press Max.		Minimum
Meas Line		Displace
Perf.		

### EQUIPMENT

No.	Cementer	M.K. m.
	Helper	Double S.
No.	Cementer	
	Helper	
No.	Driver	Burr
	Driver	

DEPTH of Job	1540 ft
Reference:	Pump Truck Charge
	Milage Charge
	1 8 3/4 old Hole Plug
	Sub-Total
	Tax
	Total

Remarks: M.Y. 50 sh at 1540 ft  
 50 sh at 670 ft  
 Put plug at 41 ft  
 10 sh at 40 ft  
 15 sh in Rat Hole  
 Allied Cementing Co. - Mike Misch

Owner	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Charge To	Slawson Exploration Co Inc 405-232-0201
Street	621 N Robinson #490
City	O.K.C. State O.K. 73102
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
X	<i>[Signature]</i> CEMENT Thank you

Amount Ordered	125 40 625
Consisting of	
Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	CONFIDENTIAL
Sales Tax	
Handling	
Mileage	JAN 3
Sub Total	
Total	

Floating Equipment

RELEASED

MAR 11 1997

FROM CONFIDENTIAL

## GENERAL TERMS AND CONDITIONS

**DEFINITIONS:** In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees:

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

**WARRANTIES:** 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.





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(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

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