

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S.C.

API NO. 15-.....071-20461-0000.....

County.....Greeley.....
Approx. NW/4, SE/4, SW/4 Sec. 14.. Twp. 18S. Rge. 43... East
X West

1100..... Ft North from Southeast Corner of Section
3780..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

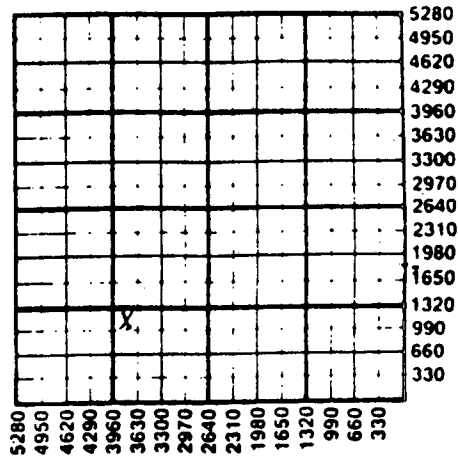
Lease Name.....Gould A.....Well #.....1.....

Field Name.....Towner.....

Producing Formation.....Dry-Hole.....

Elevation: Ground.....3894'.....KB.....3905'.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: _____ Disposal
Docket # _____ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Provided by Driller

Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

Operator: License #5447.....
NameOXY USA Inc.....
AddressP. O. Box 26100.....
Oklahoma City, OK 73126-0100
City/State/Zip

Purchaser.....None-Dry Hole.....

Operator Contact PersonRaymond Hui.....
Phone(405) 749-2471.....

Contractor: License #3098.....
NameExeter Drilling Company.....

Wellsite Geologist.....Brent Sponier.....
Phone.....(405) 749-2000.....

Designate Type of Completion
 New Well Re-Entry Workover

 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNED: old well info as follows:
Operator,
Well Name,
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10-29-1988 11-17-1988 11-18-1988
Spud Date Date Reached TD Completion Date
5370'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at2444 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name,
Invoice #

ALZ D+D

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

SignatureBryan Humphries.....

Title.....Engineering Manager..... Date 12-1-1988.....

Subscribed and sworn to before me this 1st day of December 1988.....
Notary Public.....Marsha B. Wilson.....

Date Commission Expires.....4-1-92.....

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION
12-5-88

Rec'd 12-5-88

Sec 14 Twp 18S Rge 43W

Operator Name **OXY USA Inc** Lease Name **Gould A** Well # **1**

Sec. **14** Twp. **18S** Rge. **43** East West County **Greeley**

RELEASED

MAR 07 1990

WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Ran BHC Sonic w/GR & Caliper from 2432-175'.
 Ran DIL-SFL w/SP & GHC Sonic w/GR and Caliper from 5370-2444', Density & Microlog; Strato-graphic Dipmeter from 5370-5000 & Structural Dipmeter from 5370' to 4200'.

DST #1: Recovered 2200 CC's mud.

Core #1: Rec. 28 of 48. Samples from 5131-41' & 5212-20' at 2 SPF.

Name	Top	Bottom
Shale	0	645
Shale & Sand	645	1495
Shale & Anhy.	1495	1921
Shale	1921	2445
Shale & Anhy.	2445	2635
Shale	2635	4430
Lime	4430	5054
Morrow	5054	5231
Shale	5231	5370
TD		5370

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	2444'	C.C.	1125	6% Total gel. CaCl ₂ 1#/sx 2%
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated			Depth			
	None-Dry hole			Not Acidized			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Dry Hole							
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
Dry Hole		- Not tested					
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) **D&A**
 Used on Lease Dually Completed
 Commingled